

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

April 19, 2007	April 20, 2007	April 20, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25,220-0000
County: Franklin
SE SW SE SW Sec. 17 Twp. 16 S. R. 21 East West
200 feet from (S) N (circle one) Line of Section
3581 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Crown Well #: 4
Field Name: Paola-Rantoul
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 700.0' Plug Back Total Depth: 692.55'
Amount of Surface Pipe Set and Cemented at 21.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A-H II NH 7-10-05
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: June 20, 2007
Subscribed and sworn to before me this 20th day of June,
20 07.
Notary Public: Stacy J. Thyer
Date Commission Expires: 3-31-2011

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appl. Exp. 3-31-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received RECEIVED
 UIC Distribution KANSAS CORPORATION COMMISSION
JUN 25 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Crown Well #: 4
 Sec. 17 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	22.7'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	692.55'	50/50 Poz	101	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	476.0'-484.0'	2" DML RTG	476.0'-484.0'
17	638.0'-646.0'	2" DML RTG	638.0'-646.0'

TUBING RECORD	Size 2 7/8"	Set At 692.55'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. June 4, 2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. 1	Gas Mcf NA	Water Bbbs. 0	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 213166

Invoice Date: 04/27/2007 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

CROWN 4
17-16-21
15429
04/20/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	101.00	8.8500	893.85
1118B	PREMIUM GEL / BENTONITE	192.00	.1500	28.80
1110A	KOL SEAL (50# BAG)	570.00	.3800	216.60
1107	FLO-SEAL (25#)	29.00	1.9000	55.10
1111	GRANULATED SALT (50 #)	285.00	.3000	85.50
1238	SILT SUSPENDER SS-630,ES	.50	35.4500	17.73
1401	HE 100 POLYMER	.50	43.2500	21.63
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	285.00	285.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.30	66.00

Parts: 1339.21 Freight: .00 Tax: 89.86 AR 2845.07
 Labor: .00 Misc: .00 Total: 2845.07
 Subt: .00 Supplies: .00 Change: .00

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Signed _____ Date _____ CONSERVATION DIVISION WICHITA, KS

BARTLESVILLE, Ok 278 CR 2706 74003 918/338-0808
 EUREKA, Ks 820 E. 7th 67045 620/583-7664
 OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-4044
 GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914
 THAYER, Ks 8655 Dorn Road 66776 620/839-5269
 WORLAND, WY 837 Hwy US 16 E 82401 307/347-4577



VANS
ENERGY
DEVELOPMENT
NC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
D.E. Exploration
Crown #24
API #15-059-25,220
April 19 - April 20, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil and clay	8
2	lime	10
6	shale	16
13	lime	29
5	shale	34
17	lime	51
35	shale	86
19	lime	105
80	shale	185 with a few shale seams
21	lime	206
26	shale	232 with a few lime streaks
7	lime	239
27	shale	266
5	lime	271
26	shale	297
22	lime	319 with shale seams
8	shale	327
22	lime	349
5	shale	354
11	lime	365 base of the Kansas City
47	shale	412
11	sand	423 grey tight sand, light oil show
54	shale	477
6	sand	483 grey, ok bleeding
5	shale	488
10	lime	498 with shale seams
15	shale	513
10	lime	523
15	shale	538 sandy, light bleeding
6	limey sand	544 brown sand, ok bleeding
27	shale	571
5	lime	576
16	shale	592
5	lime	597
8	shale	605
17	lime	622 with shale seams

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CONSERVATION DIVISION
WICHITA, KS

Crown #4

Page 2

6	shale	628
2	lime	630 brown, 630 oil show
2	oiley lime	632
2	lime	634 brown
3	dark shale	637
1	shale	638 sandy, white
2	broken sand	640
2	sand	642
0.5	shale	642.5
2.5	sand	645
0.7	lime	645.7
0.3	sand	646
56	shale	702 TD

Drilled a 9 7/8" hole to 21.5'.
 Drilled a 5 5/8" hole to 702'.

Set 21.5' of 7" threaded and coupled surface casing, cemented with 5 sacks of cement.

Set the top of the seating nipple at 634.75', set a total of 692.55' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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 WICHITA, KS

Upper Squirrel Core Time

	<u>Minutes</u>	<u>Seconds</u>
639		21
640		25
641		27
642		27
643		21
644		19
645		28
646		32
647		25
648		24
649		24
650		26
651		29
652		32
653		27
654		25
655		28
656		31

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