

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509

Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>March 26, 2007</u>	<u>March 27, 2007</u>	<u>March 27, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25,214-0000
County: Franklin
NE SW SE SW Sec. 17 Twp. 16 S. R. 21 East West
600 feet from (S) N (circle one) Line of Section
3581 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Crown Well #: 1
Field Name: Paola-Rantoul
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 900.0' Plug Back Total Depth: 691.65'
Amount of Surface Pipe Set and Cemented at 22.7' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan AIT II NH 7-10-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: June 20, 2007

Subscribed and sworn to before me this 20th day of June,
20 07.

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-2011

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUN 25 2007

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Crown Well #: 1
 Sec. 17 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	22.7'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	691.65'	50/50 Poz	118	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	472.0'-482.0'	2" DML RTG	472.0'-482.0'
21	637.0'-647.0'	2" DML RTG	637.0'-647.0'

TUBING RECORD	Size 2 7/8"	Set At 691.65'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. June 4, 2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. 0	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 212667

Invoice Date: 03/30/2007 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

CROWN #1
17-16-21
15380
03/27/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	118.00	8.8500	1044.30
1118B	PREMIUM GEL / BENTONITE	324.00	.1500	48.60
1110A	KOL SEAL (50# BAG)	667.00	.3800	253.46
1107	FLO-SEAL (25#)	90.00	1.9000	171.00
1111	GRANULATED SALT (50 #)	333.00	.3000	99.90
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	285.00	285.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.30	49.50

Parts: 1637.26 Freight: .00 Tax: 111.33 AR 3103.09
Labor: .00 Misc: .00 Total: 3103.09
Sublt: .00 Supplies: .00 Change: .00

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Signed _____ Date _____
CONSERVATION DIVISION
WICHITA, KS

BARTLESVILLE, OK 278 CR 2706 74003 918/338-0808
EUREKA, KS 820 E. 7th 67045 620/583-7664
OTTAWA, KS 2631 So. Eisenhower Ave. 66067 785/242-4044
GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914
THAYER, KS 8655 Dorn Road 66776 620/839-5269
WORLAND, WY 837 Hwy US 16 E 82401 307/347-4577



VANS
ENERGY
DEVELOPMENT
NC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
 D.E. Exploration, Inc.
 Crown #1
 API #15-059-25,214
 March 26 - March 27, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil and clay	8
2	lime	10
6	shale	16
11	lime	27
6	shale	33
17	lime	50
37	shale	87
22	lime	109
78	shale	187
19	lime	206
27	shale	233
5	lime	238
27	shale	265
6	lime	271
24	shale	295
22	lime	317
8	shale	325
22	lime	347
4	shale	351
14	lime	365 base of the Kansas City
47	shale	412
11	sand	423 grey, tight sand, oil show
51	shale	474
7	sand	481 grey, OK oil show
2	shale	483
11	lime	494 with a few shale seams
17	shale	511
11	lime	522
11	shale	533 sandy
7	limy sand	540 oil show, grey sand
21	shale	561
4	coal	565
5	shale	570

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 WICHITA, KS

Crown #1

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6	lime	576
5	shale	581
10	lime	591
9	shale	600
8	lime	608
4	shale	612
4	lime	616
10	shale	626
5	lime	631 brown
3	shale	634
2	sandy shale	636
2.5	sand	638.5
5.5	broken sand	644 50% bleeding sand, 50% sandy shale
1.2	sand & shale	645.2 20% bleeding sand 80% sand
0.3	lime	645.5 perforate 636' - 646'
2.5	shale	648 few thin bleeding laminations
31	shale	679 grey
1	lime & shells	680
10	shale	690
1	lime & shells	691
4	shale	695
2	broken sand	697 few thin brown sand seams, light bleeding
36	shale	733
2	coal	735
55	shale	790
20	sand & lime	810
41	shale	851
15	sandy lime	866
34	shale	900 TD

Drilled a 9 7/8" hole to 23'.
 Drilled a 5 5/8" hole to 900'.

Set 22.7' of new plain end and coupled 7" surface casing cemented with 5 sacks of cement.

Set 691.65' of 2 7/8" 8 round upset tubing, including 3 centralizers, 1 float shoe, and 1 clamp.

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 WICHITA, KS

Upper Squirrel Core Times

	<u>Minutes</u>	<u>Seconds</u>
637		45
638		25
639		25
640		24
641		29
642		30
643		29
644		31
645		31
646		30
647		30
648		29
649		33
650		33
651		31
652		31
653		34
654		30
655		28
656		33
657		35

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