

JUN 01 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32218
Name: TDR Construction, Inc.
Address: 1207 N. 1st Street East
City/State/Zip: Louisburg, KS. 66053
Purchaser: CMT
Operator Contact Person: Lance Town
Phone: (913) 710-5400
Contractor: Name: Town Oilfield Service, Inc.
License: 33715
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/19/07 4/23/07 5/30/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25211-0000
County: Franklin
SW NE NE SW Sec. 32 Twp. 15 S. R. 21 East West
2135 feet from S / N (circle one) Line of Section
3135 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Duffy Well #: 24

Field Name: Paola-Rantoul
Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 782 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21
feet depth to surface w/ 3 _____ sx cmt.

Drilling Fluid Management Plan AH II NH 7-010-08
(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on lease

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.


Signature: Lori Driskell

Title: Agent Date: 5-30-07

Subscribed and sworn to before me this 30th day of MAY,
20 07.

Notary Public: J. Helms

Date Commission Expires: 5-21-2011

 **JESSICA M. HELMS**
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: TDR Construction, Inc. Lease Name: Duffy Well #: 24
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 01 2007

CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"			21'	Portland	3	
Completion	5 5/8	2 7/8"		782	Portland	109	50/50 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	740.0 - 750.0	21 Perfs		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

Miami County, KS
 Well: Duffy # 24
 Lease Owner:TDR

Town Oilfield Service, Inc.
 (913) 710 - 5400

Commenced Spudding:
 4/19/07

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 01 2007

WELL LOG

CONSERVATION DIVISION
 WICHITA, KS

Thickness of Strata	Formation	Total Depth
5	Soil	5
15	Clay	20
42	Shale	62
26	Lime	88
8	Shale	96
11	Lime	107
3	Shale	110
19	Lime	129
41	Shale	170
17	Lime	187
77	Shale	264
24	Lime	288
22	Shale	310
6	Lime	316
23	Shale	339
1	Lime	340
37	Shale/Shells	377
23	Lime	400-Winterset
9	Shale	409
23	Lime	432-Bethany Falls
4	Shale	436
4	Lime	440-KC
4	Shale	444
5	Lime	449-Hertha
127	Shale	576
10	Oil Sand	586-Check Core
48	Shale	634
6	Lime	640
10	Shale/Shells	650
2	Lime	652
28	Shale/Shells	680
3	Lime	683
54	Shale/Shells	738
13	Sand	751-Oil, Broken, 30% oil, Bleeding
4	Sandy Shale	755-No oil, Mainly Shale
27	Shale	782-TD

Core # 1 Wayside
Start: 4:10 p.m.
End: 4:20 p.m.

576	Oil Sand
577	50% oil
578	50% grey sand

579	Oil Sand
580	30% oil
581	70% Grey sand
582	

583	Oil Sand
584	60% oil
585	40% grey sand
586	

587	
588	Shale
589	
590	

KANSAS CORPORATION ON COV 123 87

JUN 0 1 2007

CONSERVATION DIVISION



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 213178

=====
Invoice Date: 04/27/2007 Terms: 0/30,n/30 Page 1
=====

TDR CONSTRUCTION
1207 N. FIRST STREET
LOUISBURG KS 66053
() -

DUFFY #24
32-15-21
15450
04/20/07

Part Number	Description	Qty	Unit Price	Total
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
1118B	PREMIUM GEL / BENTONITE	567.00	.1500	85.05
1111	GRANULATED SALT (50 #)	315.00	.3000	94.50
1110A	KOL SEAL (50# BAG)	630.00	.3800	239.40
1107	FLO-SEAL (25#)	32.00	1.9000	60.80
1124	50/50 POZ CEMENT MIX	109.00	8.8500	964.65
	Description	Hours	Unit Price	Total
122	TON MILEAGE DELIVERY	1.00	142.50	142.50
164	CEMENT PUMP	1.00	840.00	840.00
164	EQUIPMENT MILEAGE (ONE WAY)	1.00	16.54	16.54

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 01 2007

CONSERVATION DIVISION
WICHITA, KS

=====
Parts: 1464.40 Freight: .00 Tax: 99.58 AR 2563.02
Labor: .00 Misc: .00 Total: 2563.02
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____

4 of 4 Wells

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15450
 LOCATION Chanute, KS
 FOREMAN Jim Green

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-20-07	7841	Duffy #24	32	15	21	FR
CUSTOMER			TRUCK #			
TDR Construction			389			
MAILING ADDRESS			DRIVER			
1207 N First St.			Jim Green			
CITY			TRUCK #			
Lourburg			164			
STATE			DRIVER			
KS			Rick Mohr			
ZIP CODE			TRUCK #			
66053			122			
			DRIVER			
			Mark Wilson			
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Long string	5 7/8"	782'	2 3/8"			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
772'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Establish circulation, mix and pump 250' Premium gel to flush hole. Mix and pump 126 cu yds Poz mix cement with 5% salt, 5" Kot Seal, 2" E.D. Seal. Circulated cement to surface. Flush pump clear of cement. Pump 2 3/8" Rubber plug to total depth of casing. Pressure up to 650' PSI. Hold good. Circulate.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	One of Four	PUMP CHARGE Cement One of 4 Wells		840.00
5406		MILEAGE 24		16.50
5407A	Mix	Bulk Cement x 2 = 4 OWN H2O		142.50
4402	One	2 3/8" Rubber Plug		20.00
1118B	567"	Premium Gel		79.35
1111	315"	Granulated Salt		94.50
1110A	630"	Kot Seal		239.40
1107	32"	E.D. Seal		60.00
1124	109 cu	5% Poz. Mix Cement		964.00
				<u>2463.44</u>
JUN 01 2007				
CONSERVATION DIVISION WICHITA, KS				
				SALES TAX 99.58
				ESTIMATED TOTAL \$ 2563.02

AUTHORIZATION Work 213178 TITLE _____ DATE _____