

ORIGINAL

JUN 01 2007

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32218
 Name: TDR Construction, Inc.
 Address: 1207 N. 1st Street East
 City/State/Zip: Louisburg, KS. 66053
 Purchaser: CMT
 Operator Contact Person: Lance Town
 Phone: (913) 710-5400
 Contractor: Name: Town Oilfield Service, Inc.
 License: 33715
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/30/07</u>	<u>5/14/07</u>	<u>5/18/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25208-0000
 County: Franklin
NE SW NE SW Sec. 32 Twp. 15 S. R. 21 East West
1805 feet from (S) N (circle one) Line of Section
3465 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Duffy Well #: 21
 Field Name: Paola-Rantoul
 Producing Formation: Squirrel
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 802 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 21
 feet depth to surface w/ 3 1/2 sx cmt.

Drilling Fluid Management Plan AIT II NH 7-10-08
 (Data must be collected from the Reserve Pit)
 Chloride content 1500-3000 ppm Fluid volume 80 bbls
 Dewatering method used Used on lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jessica M. Helms
 Title: Agent Date: 5-30-07
 Subscribed and sworn to before me this 30th day of May
20 07
 Notary Public: J. Helms
 Date Commission Expires: 5-21-2011

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: TDR Construction, Inc. Lease Name: Duffy Well #: 21
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION JUN 01 2007 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"			21'	Portland	3 1/2	
Completion	5 5/8	2 7/8"		802	Portland	80	50/50 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	741.5 - 762.0 42 Perfs		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

Miami County, KS
 Well: Duffy # 21
 Lease Owner:TDR

Town Oilfield Service, Inc.
 (913) 710 - 5400

Commenced Spudding:
 4-30-07

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CONSERVATION DIVISION
 WICHITA, KS

WELL LOG

Thickness of Strata	Formation	Total Depth
0-3	Dirt	3
16	Clay	19
29	Shale	48
27	Lime	75
8	Shale	83
11	Lime	94
3	Shale	97
19	Lime	116
40	Shale/Shells	156
18	Lime	174
29	Shale	253
23	Lime	276
24	Shale/Shells	300
6	Lime	306
23	Shale	329
1	Lime	330
36	Shale/Shells	366
23	Lime	389-Winterset
11	Shale	400
20	Lime	420-Bethany Falls
5	Shale	425
3	Lime	428-KC
4	Shale	432
5	Lime	437-Hertha
126	Shale	563
3	Sand	566-Oil, little bleed, odor
8	Sand	574-Good Bleed
2	Sandy Shale	576-No Show
48	Shale	624
6	Lime	630
9	Shale/Shells	639
2	Lime	641
26	Shale/Shells	667
3	Lime	670
58	Shale/Shells	728
4	Sand	732-Gas Cap
31	Sand	763-40%-50%, lower 10% best
4	Sand	767-Black, 5% Oil
35	Shale	802-TD

CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 213467

Invoice Date: 05/16/2007 Terms: 0/30,n/30

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TDR CONSTRUCTION
1207 N. FIRST STREET
LOUISBURG KS 66053
() -

DUFFY #21
32-15-21
15414
05/14/07

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	23.00	1.9000	43.70
1110A	KOL SEAL (50# BAG)	455.00	.3800	172.90
1111	GRANULATED SALT (50 #)	228.00	.3000	68.40
1118B	PREMIUM GEL / BENTONITE	382.00	.1500	57.30
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
1124	50/50 POZ CEMENT MIX	80.00	8.8500	708.00

Description	Hours	Unit Price	Total
122 MIN. BULK DELIVERY	1.00	285.00	285.00
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.30	49.50
495 CASING FOOTAGE	782.00	.00	.00

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JUN 01 2007

CONSERVATION

Parts:	1070.30	Freight:	.00	Tax:	72.78	AR	2317.58
Labor:	.00	Misc:	.00	Total:	2317.58		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15414
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-14-07	7841	Duffy # 21	32	15	21	Fr
CUSTOMER TDR Construction			TRUCK #		DRIVER	
MAILING ADDRESS 1207 N First			516		Alan M	
CITY Louisburg			495		Casey K	
STATE KS			122		Allen H	
ZIP CODE 66053						

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 80.2 CASING SIZE & WEIGHT 2 1/2
 CASING DEPTH 782 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 41 bpm

REMARKS: Established circulation. Mixed & pumped 200# gel to condition hole. Mixed & pumped 91 sx 50/50 po2, 5% salt, 5# Kol-seal, 2% gel, 1/4 flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to pin. Casing held 600 closed valve. Washed up.

Customer supplied water
Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	840.00
5406	15	MILEAGE	495	49.50
5402	782'	casing footage	495	NIC
5407	min	tax miles	122	285.00
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1107	23#	flo-seal		43.71
110A	455#	Kol-seal		172.90
1111	228#	salt		68.40
1112B	382#	gel		57.30
4402	1	2 1/2 plug		20.00
1124	80.5x	50/50 po2		708.00
			Sub	2244.80
WOT# 213467			6.8%	SALES TAX 72.78
				ESTIMATED TOTAL 2317.58

AUTHORIZATION [Signature] TITLE _____ DATE _____