

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: COFFEVILLE
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: MARC DOWNING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/10/07</u>	<u>5/15/07</u>	<u>6/1/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 053-21201-00-00
County: ELLSWORTH
 W/2 W/2 NW Sec. 25 Twp. 17 S. R. 8 East West
1394 feet from S (N) (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

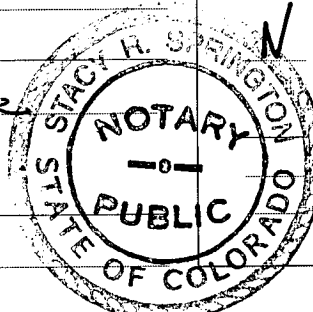
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: JANSSEN Well #: 25-1
Field Name: MOES
Producing Formation: LANSING
Elevation: Ground: 1738' Kelly Bushing: 1746'
Total Depth: 3295' Plug Back Total Depth: 3290
Amount of Surface Pipe Set and Cemented at 332.76 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AHI NH 7-10-08*
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.R. Web
Title: PRESIDENT Date: 6/14/07
Subscribed and sworn to before me this 14th day of June
20 07
Notary Public: Stacy R. Sprig
Date Commission Expires: 11/12/09



KCC Office Use ONLY

Letter of Confidentiality Received _____
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
LIC Distribution RECEIVED
KANSAS CORPORATION COMMISSION

JUN 18 2007

Operator Name: CORAL PRODUCTION CORP. Lease Name: JANSSEN Well #: 25-1
 Sec. 25 Twp. 17 S. R. 8 East West County: ELLSWORTH

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LOG 3290'-SURFACE COMP. DENSITY/NEUTRON 3290'-300' MICRO LOG 3269'-2250' SONIC LOG 3279' - 300'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>TOPEKA</td> <td>2376'</td> <td>-630</td> </tr> <tr> <td>HEEBNER SH</td> <td>2643'</td> <td>-897'</td> </tr> <tr> <td>LANSING</td> <td>2792'</td> <td>-1046'</td> </tr> <tr> <td>BKC</td> <td>3148'</td> <td>-1402'</td> </tr> <tr> <td>VIOLA</td> <td>3197'</td> <td>-1451'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3290'</td> <td>-1544'</td> </tr> </tbody> </table>	Name	Top	Datum	TOPEKA	2376'	-630	HEEBNER SH	2643'	-897'	LANSING	2792'	-1046'	BKC	3148'	-1402'	VIOLA	3197'	-1451'	ARBUCKLE	3290'	-1544'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	332.76'	COMMON	190	3% CC, 2% GEL
PRODUCTION	7 7/8"	5 1/2"	14	3290'	ASC	125	10% SALT; 2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3099' -3104'	500 GAL 15% MUD ACID; 1500 GAL 20% GELLED HCL	3099'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3229		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
6/11/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	29				28

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 18 2007
 CONSERVATION DIVISION



**Discovery
Drilling**

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: **Coral Production Corporation LIC# 32639** Contractor: **Discovery Drilling Co., Inc. LIC#31548**
 1600 Sout Street, Suite 1500 PO Box 763
 Denver, CO 80202 Hays, KS 67601

Lease: Janssen #25-1

Location: 74' S of W/2 / W/2 / NW
 Sec. 25 / 17S / 8W
 Ellsworth Co., KS

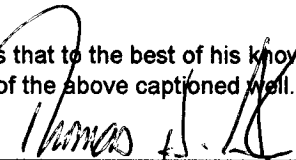
Loggers Total Depth: 3292' API#15- 053-21, 201-00-00
 Rotary Total Depth: 3295' Elevation: 1738' GL / 1746' KB
 Commenced: 5/10/2007 Completed: 5/16/2007
 Casing: 8 5/8" @ 332.76' w / 190 sks Status: Oil Well
 5 1/2" @ 3290' w / 125 sks

**DEPTHS & FORMATIONS
(All from KB)**

Surface, Sand & Shale	0'	Shale	691'
Dakota Sand	163'	Shale & Lime	1532'
Shale	197'	Shale	1893'
Cedar Hill Sand	447'	Shale & Lime	2275'
Red Bed Shale	513'	Lime & Shale	2770'
Anhydrite	668'	RTD	3295'
Base Anhydrite	691'		

STATE OF KANSAS)
) ss
 COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.



 Thomas H. Alm

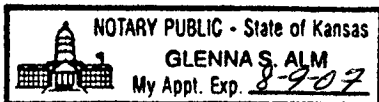
Subscribed and sworn to before me on 5-21-07

My Commission expires: 8-9-07

(Place stamp or seal below)



 Notary Public



RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 18 2007

CONSERVATION DIVISION

ALLIED CEMENTING CO., INC. 30750

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>5-16-07</u>	SEC. <u>25</u>	TWP. <u>17</u>	RANGE <u>8</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>5:30 PM</u>	JOB START <u>8:45 PM</u>	JOB FINISH <u>9:45 PM</u>
LEASE <u>Janssen</u>		WELL # <u>25-1</u>		LOCATION <u>K-4 + Hwy 14 Sct, 2 E, 1/2 N</u>		COUNTY <u>Ellsworth</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				East side			

CONTRACTOR Discovery #2

TYPE OF JOB Production string

HOLE SIZE 7 7/8" T.D. 3295'

CASING SIZE 5 1/2" 14# DEPTH 3290'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1500# PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT 31.75'

CEMENT LEFT IN CSG. 31.75'

PERFS. _____

OWNER Coral Production

CEMENT

AMOUNT ORDERED 125 sx ASC 2% Gel

10% Salt

500 gal WPEII

COMMON	@		
POZMIX	@		
GEL	<u>2#</u>	@	<u>16.65</u> <u>33.30</u>
CHLORIDE	@		
ASC	<u>125#</u>	@	<u>13.75</u> <u>1718.75</u>
<u>SALT</u>	<u>8#</u>	@	<u>19.20</u> <u>153.60</u>
<u>ASFUSH</u>	<u>500 GAL</u>	@	<u>1.00</u> <u>500.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>143#</u>	@	<u>1.90</u> <u>271.70</u>
MILEAGE	<u>143#</u>	<u>09</u>	<u>38</u> <u>489.06</u>
			TOTAL <u>3166.41</u>

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

_____ HELPER Randy P.

BULK TRUCK

_____ DRIVER Steve T.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 14# 5 1/2" casing pipe on bottom break circulation w/ rig pump for 30 min. pumped ASF 500 gal. plugged Rathole, mouse hole hooked to casing mixed cement shut down wash pump & lines. Released plug displaced w/ 81 BBLs of freshwater. Latched plug to 1500# PSI Released + held Rig down

SERVICE

DEPTH OF JOB	<u>3290'</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>38</u>	@	<u>6.00</u> <u>228.00</u>
MANIFOLD	<u>Head Rent</u>	@	<u>100.00</u> <u>100.00</u>
		@	
		@	
			TOTAL <u>1938.00</u>

CHARGE TO: Coral Production

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>5 1/2" packer shoe</u>	@	<u>132.50</u>	<u>1325.00</u>
<u>4- 5 1/2" Centralizers</u>	@	<u>50.00</u>	<u>200.00</u>
<u>1- 5 1/2" Basket</u>	@	<u>165.00</u>	<u>165.00</u>
<u>1- 5 1/2" Latch down plug/w inset</u>	@	<u>410.00</u>	<u>410.00</u>
			TOTAL <u>2100.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

SIGNATURE [Signature]

PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 18 2007

CONSERVATION DIVISION
WICHITA, KS