

MAY 21 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: PO Box 399 40' N & 160' W
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Scott Corsair
Phone: (785) 398-2270
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: Scott Corsair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/06/2006 11/14/2006 11/14/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24564-00-50
County: Ness
of SE NW Sec. 36 Twp. 19 S. R. 21 East West
1940 feet from S (N) (circle one) Line of Section
1820 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Bodecker Well #: 1-36
Field Name: _____
Producing Formation: NA
Elevation: Ground: 2304' Kelly Bushing: 2310'
Total Depth: 4553' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAAT II NH 7-9-08
(Data must be collected from the Reserve Pit)
Chloride content 48,000 ppm Fluid volume 775 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 05/15/2007
Subscribed and sworn to before me this 15th day of May
19 2007
Notary Public: Bernice Moore
Date Commission Expires: 2/7/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
BERNICE MOORE
My Appt. Exp. 2/7/10

Operator Name: American Warrior, Inc. Lease Name: Bodecker Well #: 1-36
 Sec. 36 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Neutron/Density & Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1533</td> <td>+777</td> </tr> <tr> <td>Chase</td> <td>2436</td> <td>-126</td> </tr> <tr> <td>Heebner</td> <td>3822</td> <td>-1512</td> </tr> <tr> <td>Lansing</td> <td>3870</td> <td>-1560</td> </tr> <tr> <td>Ft. Scott</td> <td>4348</td> <td>-2038</td> </tr> <tr> <td>Cherokee</td> <td>4368</td> <td>-2058</td> </tr> <tr> <td>Mississippian</td> <td>4446</td> <td>-2136</td> </tr> <tr> <td>TD</td> <td>4553</td> <td>-2243</td> </tr> </table>	Name	Top	Datum	Anhydrite	1533	+777	Chase	2436	-126	Heebner	3822	-1512	Lansing	3870	-1560	Ft. Scott	4348	-2038	Cherokee	4368	-2058	Mississippian	4446	-2136	TD	4553	-2243
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	211'	common	170	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Sumit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

26528

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend, KS

DATE <u>11-19-07</u>	SEC. <u>36</u>	TWP. <u>19S</u>	RANGE <u>21W</u>	CALLED OUT <u>12:30 AM</u>	ON LOCATION <u>5:00</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>1-36</u>	WELL # <u>1-36</u>	LOCATION <u>Bozinger 2F 6524</u>	COUNTY <u>Neosho</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)			<u>1E/3/NTG</u>				

CONTRACTOR Petroleum #1

TYPE OF JOB Mud

HOLE SIZE 2 1/2" T.D. 1550

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 1560

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Fresh water & Mud

EQUIPMENT

PUMP TRUCK CEMENTER David W.

120 HELPER J.D.D.

BULK TRUCK _____

5 DRIVER Don D.

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

1st Plug at 1560 FT 505x60.40 1/4"
Flow seal 2nd Plug at 600 FT 805x60.40
60 1/4" Flt seal 3rd Plug at 220 FT
110 1/4" Flt seal 1st 1/4" Flt seal at 60 FT
205x 155x in Ret wash up
By Dr. W.

OWNER American Warrior

CEMENT

AMOUNT ORDERED 2055x 60.40 1/4"
1/4" Flt seal

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

RECEIVED _____ @ _____

KANSAS CORPORATION COMMISSION _____ @ _____

MAY 21 2007 _____ @ _____

CONSERVATION DIVISION _____ @ _____

WICHITA, KS _____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

SERVICE

DEPTH OF JOB 1560 FT

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

TOTAL _____

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
 PRINTED NAME