

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: PO Box 399 20' N & 65' E  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Scott Corsair  
Phone: (785) 398-2270  
Contractor: Name: Petromark Drilling, LLC  
License: 33323  
Wellsite Geologist: Scott Corsair

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

|                                   |                   |   |
|-----------------------------------|-------------------|---|
| <u>10/16/2006</u>                 | <u>10/23/2006</u> | <u>10/23/2006</u>                       |
| Spud Date or<br>Recompletion Date | Date Reached TD   | Completion Date or<br>Recompletion Date |

API No. 15 - 135-24551-00-00  
County: Ness  
of N/2 NW SE Sec. 23 Twp. 19 S. R. 21  East  West  
2330 feet from S N (circle one) Line of Section  
1915 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Antenen Well #: 1-23

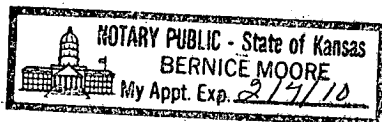
Field Name: \_\_\_\_\_  
Producing Formation: NA  
Elevation: Ground: 2287' Kelly Bushing: 2293'  
Total Depth: 4515' Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 256 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PA AIT-2 NH 7-9-08  
(Data must be collected from the Reserve Pit)  
Chloride content 48,000 ppm Fluid volume 775 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Petroleum Engineer Date: 05/15/2007  
Subscribed and sworn to before me this 15th day of May  
19 2007  
Notary Public: Bernice Moore  
Date Commission Expires: 2/17/10



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

MAY 21 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: Antenen Well #: 1-23  
 Sec. 23 Twp. 19 S. R. 21  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |   |                                  |                                 |      |     |       |           |      |      |       |      |      |         |      |       |         |      |       |           |      |       |          |      |       |               |      |       |    |      |       |
|---|--|---|----------------------------------|---------------------------------|------|-----|-------|-----------|------|------|-------|------|------|---------|------|-------|---------|------|-------|-----------|------|-------|----------|------|-------|---------------|------|-------|----|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>(Attach Additional Sheets)<br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(Submit Copy)<br><br>List All E. Logs Run:<br><br>Dual Induction, Neutron/Density, Micro & Sonic | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1520</td> <td>+773</td> </tr> <tr> <td>Chase</td> <td>2423</td> <td>-130</td> </tr> <tr> <td>Heebner</td> <td>3793</td> <td>-1500</td> </tr> <tr> <td>Lansing</td> <td>3837</td> <td>-1544</td> </tr> <tr> <td>Ft. Scott</td> <td>4312</td> <td>-2019</td> </tr> <tr> <td>Cherokee</td> <td>4328</td> <td>-2044</td> </tr> <tr> <td>Mississippian</td> <td>4414</td> <td>-2121</td> </tr> <tr> <td>TD</td> <td>4515</td> <td>-2222</td> </tr> </table> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | Name | Top | Datum | Anhydrite | 1520 | +773 | Chase | 2423 | -130 | Heebner | 3793 | -1500 | Lansing | 3837 | -1544 | Ft. Scott | 4312 | -2019 | Cherokee | 4328 | -2044 | Mississippian | 4414 | -2121 | TD | 4515 | -2222 |
| <input checked="" type="checkbox"/> Log   | Formation (Top), Depth and Datum   | <input type="checkbox"/> Sample         |                                  |                                 |      |     |       |           |      |      |       |      |      |         |      |       |         |      |       |           |      |       |          |      |       |               |      |       |    |      |       |
| Name  | Top  | Datum                                   |                                  |                                 |      |     |       |           |      |      |       |      |      |         |      |       |         |      |       |           |      |       |          |      |       |               |      |       |    |      |       |
| Anhydrite   | 1520   | +773                                    |                                  |                                 |      |     |       |           |      |      |       |      |      |         |      |       |         |      |       |           |      |       |          |      |       |               |      |       |    |      |       |
| Chase   | 2423   | -130                                    |                                  |                                 |      |     |       |           |      |      |       |      |      |         |      |       |         |      |       |           |      |       |          |      |       |               |      |       |    |      |       |
| Heebner   | 3793   | -1500                                   |                                  |                                 |      |     |       |           |      |      |       |      |      |         |      |       |         |      |       |           |      |       |          |      |       |               |      |       |    |      |       |
| Lansing   | 3837   | -1544                                   |                                  |                                 |      |     |       |           |      |      |       |      |      |         |      |       |         |      |       |           |      |       |          |      |       |               |      |       |    |      |       |
| Ft. Scott   | 4312   | -2019                                   |                                  |                                 |      |     |       |           |      |      |       |      |      |         |      |       |         |      |       |           |      |       |          |      |       |               |      |       |    |      |       |
| Cherokee  | 4328   | -2044                                   |                                  |                                 |      |     |       |           |      |      |       |      |      |         |      |       |         |      |       |           |      |       |          |      |       |               |      |       |    |      |       |
| Mississippian   | 4414   | -2121                                   |                                  |                                 |      |     |       |           |      |      |       |      |      |         |      |       |         |      |       |           |      |       |          |      |       |               |      |       |    |      |       |
| TD  | 4515   | -2222                                   |                                  |                                 |      |     |       |           |      |      |       |      |      |         |      |       |         |      |       |           |      |       |          |      |       |               |      |       |    |      |       |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 23                | 256'          | common         | 170          | 2% gel, 3% CC              |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|   |           |   |             |  |
|---|-----------|---|-------------|--|
| TUBING RECORD                                   | Size      | Set At  | Packer At   | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. |           | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |  |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio Gravity  |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

26251

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Albion City

|                         |                |                    |   |                           |                           |                         |                          |
|-------------------------|----------------|--------------------|---|---------------------------|---------------------------|-------------------------|--------------------------|
| DATE <u>10-23-06</u>    | SEC. <u>23</u> | TWP. <u>19</u>     | RANGE <u>21</u>                         | CALLED OUT <u>11:00am</u> | ON LOCATION <u>3:30pm</u> | JOB START <u>4:45pm</u> | JOB FINISH <u>6:45pm</u> |
| LEASE <u>Rotary</u>     |                | WELL # <u>1-23</u> | LOCATION <u>Boysia 4E 5 1/2 S 3/4 E</u> |                           | COUNTY <u>Wagon</u>       | STATE <u>KS</u>         |                          |
| OLD OR NEW (Circle one) |                |                    |   |                           |                           |                         |                          |

CONTRACTOR Rotary Mark Daily #1

TYPE OF JOB Rotary Plus

HOLE SIZE 7 7/8 T.D. 4510

CASING SIZE 8 7/8 DEPTH 257

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 185 60/40 60/40

10# 10 5/8 10 5/8

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

Flow @

@

@

@

@

HANDLING @

MILEAGE 21

**EQUIPMENT**

PUMP TRUCK CEMENTER Mike

# 224 HELPER 1 Wagon

BULK TRUCK

# 357 DRIVER Dem

BULK TRUCK

# DRIVER

**REMARKS:**

50 1540

50 630

50 290

30 60

15 RH

Thanks

CHARGE TO: American Uranium

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kenneth Rouch

TOTAL

**SERVICE**

DEPTH OF JOB 1540

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE 21 @

MANIFOLD @

@

@

TOTAL

**PLUG & FLOAT EQUIPMENT**

@

@

@

@

@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Kenneth Rouch

PRINTED NAME