

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: PO Box 399 50' S
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Scott Corsair
Phone: (785) 398-2270
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: Scott Corsair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09/10/2006</u>	<u>09/18/2006</u>	<u>09/30/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24537-06-00
County: Ness
of NW SW NE Sec. 34 Twp. 19 S. R. 21 East West
1700 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pittenger Well #: 1
Field Name: Corsair
Producing Formation: Mississippian
Elevation: Ground: 2271' Kelly Bushing: 2277'
Total Depth: 4422' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1454' Feet
If Alternate II completion, cement circulated from 1454'
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AIF II-NH 7-9-08
(Data must be collected from the Reserve Pit)
Chloride content 48,000 ppm Fluid volume 775 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 05/14/2007

Subscribed and sworn to before me this 14th day of May,
19 2007.

Notary Public: Bernice Moore
Date Commission Expires: 2/7/10



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 21 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: Pittenger Well #: 1
 Sec. 34 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron/Density	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1492</td> <td>+785</td> </tr> <tr> <td>Chase</td> <td>2406</td> <td>-129</td> </tr> <tr> <td>Heebner</td> <td>3786</td> <td>-1509</td> </tr> <tr> <td>Lansing</td> <td>3830</td> <td>-1553</td> </tr> <tr> <td>Ft. Scott</td> <td>4322</td> <td>-2045</td> </tr> <tr> <td>Cherokee</td> <td>4339</td> <td>-2062</td> </tr> <tr> <td>Mississippian</td> <td>4410</td> <td>-2133</td> </tr> <tr> <td>TD</td> <td>4422</td> <td>-2145</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1492	+785	Chase	2406	-129	Heebner	3786	-1509	Lansing	3830	-1553	Ft. Scott	4322	-2045	Cherokee	4339	-2062	Mississippian	4410	-2133	TD	4422	-2145
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TD	4422	-2145																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	211'	common	160	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4421	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
	1454'-surf.	SMD	125	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4413.5-4421.5'		

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8" 4403'		
Date of First, Resumed Production, SWD or Enhr. 09/30/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	28		4

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4413.5-4421.5'
(If vented, Sumit ACO-18.) Other (Specify) _____



CHARGE TO:
AMERICAN WARRIOR, LLC.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No. **10850**

PAGE **2** OF **2**

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. #1	LEASE PITTSBUR	COUNTY/PARISH NESS	STATE KS	CITY	DATE 9-18-06	OWNER AMERICAN WARRIOR, LLC
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PETROMARK DRILL #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUNTZOW	ORDER NO.	CONSERVATION DIVISION WICHITA, KS
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5/2" LOGSHELL	WELL PERMIT NO.	WELL LOCATION BAZIN, K.		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

RECEIVED
 AMERICAN WARRIOR, LLC
 MAY 21 2007
 CONSERVATION DIVISION
 WICHITA, KS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE " 104	20	MI			4.00	80.00
578		1			PUMP SERVICE	1	JOB	4421	FT	1250.00	1250.00
221		1			LIQUID KCL	2	GNL			26.00	52.00
281		1			MUDFISH	500	GNL			.75	375.00
402		1			CENTRALES	6	EA	5/2"		75.00	450.00
403		1			CEMENT BASKETS	2	EA			260.00	520.00
404		1			PORT COLLAR TOP JT # 73	1	EA	1454	FT	2200.00	2200.00
406		1			UPPER BOWL PLUG - BAFFLE	1	EA			210.00	210.00
407		1			INSERT FLOAT SHADE W/ FULUP	1	EA			250.00	250.00
419		1			ROTATING HEAD RENTAL	1	JOB			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **9-18-06** TIME SIGNED **1230** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	5637.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				#2	2695.09
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-12-06 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR ZAC WELL NO. #1 LEASE PITTSBURGH JOB TYPE 5/2 LONGSTRAWG TICKET NO. 10850

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							ON LOCATION
								TD- 4422 SET = 4421
								TP- 4424 5/2" 15.5
								ST- 42.58
								CENTRALIZERS - 1, 3, 4, 6, 7, 72
								CMT BSKTS - 6, 73
								PORT COLLAR = 1454 TOP JT # 73
	1045							DROP BALL - CIRCULATE ROTATE
	1315	6	12		✓		450	PUMP 500 GAL MUDFLUSH
	1317	6	20		✓		450	PUMP 20 BBLs KCL-FLUSH
			4					PLUG RH
	1324	5	36		✓		300	MIX CEMENT - 150 SPS EA-2
	1332							WASH OUT PUMP - LEJES
	1334							RELEASE BATH DOWN PLUG
	1335	6 1/2	0		✓			DISPLACE PLUG
		6 1/2	94				750	SILT OFF ROTATING
	1350	6 1/2	104.3				1500	PLUG DOWN - PST. UP WITH LW PLUG
	1352						OK	RELEASE PST- HILD
								WASH TRUCK
	1430							JOB COMPLETE

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 KANSAS CORPORATION COMMISSION
 MAY 21 2007
 CONSERVATION DIVISION
 WICHITA, KS

THANK YOU
 WAYNE, DUSTY, DON



CHARGE TO:
AMERICAN WARRIOR LLC
 ADDRESS
 CITY, STATE, ZIP CODE

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 21 2007
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No **10967**

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. #1	LEASE PITTEODGER	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 9-27-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H-D	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUISIANA	ORDER NO.	
3.	WELL TYPE OTL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CONV. PORT COLOR	WELL PERMIT NO.		WELL LOCATION BARWICK 3E, 6S, 1/2E, S. 40W	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #104	20	MI	4.00		80.00
577		1			PUMP SERVICE	1	JOB	850.00		850.00
105		1			PORT COLOR OPENING TOOL	1	JOB	400.00		400.00
288		1			PAVED SAND	1	SZ	20.00		20.00
330		1			SWIFT MULTI BODY STANDS	125	SYS	13.25		1656.25
276		1			FLOOR	50	BS	1.25		62.50
290		1			D-ADR	1	GAL	32.00		32.00
581		1			SERVICE CHARGE CONV. PORT	200	SYS	1.10		220.00
583		1			SEWAGE	19970	BS	1.00	199.7	19970.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **9-27-06** TIME SIGNED **1:35**
 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3520.45
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
[Signature]

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-27-06 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR INC. WELL NO. # 1 LEASE PATTONS JOB TYPE CEMENT PORT COLLAR TICKET NO. 10967

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1315							ON LOWFLOW
								2 3/8 x 5 1/2 RBP @ 3800'
								PORT COLLAR @ 1454'
	1345	3	90	✓		500	1000	CIRCULATE OIL OUT WELL TEST RBP - (1000 PSE HCU)
	1420		12	✓				SPOT 1 SK SMD PUL TUBING TO PORT COLLAR
	1525	3	3	✓		300		OPEN PORT COLLAR - 2 JO RATE
	1530	4	69	✓		350		MIX CEMENT 125 SKS SMD
	1550	4	4 1/2	✓		400		DEPLACE CEMENT
	1555			✓		1000		CLOSE PORT COLLAR - PSE TEST - HCU
								CIRCULATED 10 SKS CEMENT TO PRT
	1605	3 1/2	20	✓		400		RUN 4 JO'S - CIRCULATE CLEAN
								WASH UP TRUCK
	1715	3	35	✓		450		RUN TURNED CIRCULATE SAND OFF RBP
								SAND OFF RBP - LEAVE RBP SET - PULL UP 1 JO'S
								SHUT DOWN IN A.M. - PULL RBP
	1800							JOB COMPLETE

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 21 2007

CONSERVATION DIVISION
WICHITA, KS

THANK YOU
WARR. DUSTY SIAW