

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

*ORIGINAL*

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: PO Box 399 120' E  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Scott Corsair  
Phone: (785) 398-2270  
Contractor: Name: Petromark Drilling, LLC  
License: 33323  
Wellsite Geologist: Scott Corsair

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>08/07/2006</u>	<u>08/16/2006</u>	<u>09/06/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24513-00-00  
County: Ness  
of N/2\_NE\_SW Sec. 34 Twp. 19 S. R. 21  East  West  
2310 feet from S N (circle one) Line of Section  
2100 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Moore Well #: 1-34  
Field Name: Corsair  
Producing Formation: Mississippian  
Elevation: Ground: 2258' Kelly Bushing: 2264'  
Total Depth: 4411' Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 215 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1456 Feet  
If Alternate II completion, cement circulated from 1456  
feet depth to surface w/ 145 sx cmt.

**Drilling Fluid Management Plan** *AK II NH 7-9-08*  
(Data must be collected from the Reserve Pit)  
Chloride content 49,000 ppm Fluid volume 775 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Petroleum Engineer Date: 05/10/2007

Subscribed and sworn to before me this 10th day of May  
19 2007

Notary Public: Bernice Moore  
Date Commission Expires: 2/7/10

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**NOTARY PUBLIC - State of Kansas**  
**BERNICE MOORE**  
My Appt. Exp. 2/7/10

**MAY 21 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: Moore Well #: 1-34  
 Sec. 34 Twp. 19 S. R. 21  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction, Neutron/Density	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1483</td> <td>+781</td> </tr> <tr> <td>Chase</td> <td>2395</td> <td>-131</td> </tr> <tr> <td>Heebner</td> <td>3775</td> <td>-1511</td> </tr> <tr> <td>Lansing</td> <td>3820</td> <td>-1556</td> </tr> <tr> <td>Ft. Scott</td> <td>4316</td> <td>-2052</td> </tr> <tr> <td>Cherokee</td> <td>4332</td> <td>-2068</td> </tr> <tr> <td>Mississippian</td> <td>4395</td> <td>-2131</td> </tr> <tr> <td>TD</td> <td>4411</td> <td>-2147</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1483	+781	Chase	2395	-131	Heebner	3775	-1511	Lansing	3820	-1556	Ft. Scott	4316	-2052	Cherokee	4332	-2068	Mississippian	4395	-2131	TD	4411	-2147
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TD	4411	-2147																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	215'	common	150	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4410'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1456'-surf.	SMD	145	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4396-4400' & 4399'-4409'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4400'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
09/06/2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	35		35		43	

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 4396-4400' & 4399'-4409'  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

24288

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
HT Bond

DATE <u>8-8-06</u>	SEC <u>34</u>	TWP. <u>19</u>	RANGE <u>21</u>	CALLED OUT <u>7:00AM</u>	ON LOCATION <u>8:15AM</u>	JOB START <u>8:45AM</u>	JOB FINISH <u>9:15AM</u>
LEASE <u>None</u>		WELL # <u>1-34</u>	LOCATION <u>Rayma 3E 7S 2E 12N</u>			COUNTY <u>Neosho</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Pitman Drilling #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 215'

CASING SIZE 8 5/8 DEPTH 215'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 150 cum 3 1/2 cc 2 1/2 gal

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 22

TOTAL \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER L. H. Johnson

# 120 HELPER Steve

BULK TRUCK

# 260 DRIVER Cody

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Case 8 5/8 casing w/ rig pump  
mix cement, dump plug w/ 13 BBL  
Cement dump case

Thanks

CHARGE TO: American Warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kenneth G. Roach

**SERVICE**

DEPTH OF JOB 215'

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 22 @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

8 5/8 Top Wood @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Kenneth G. Roach



CHARGE TO:  
**AMERICAN WARRIOR INC.**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 21 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET  
 No. **10627**

PAGE 1 OF 2

SERVICE LOCATIONS 1. <b>23250074</b>	WELL/PROJECT NO. <b>1-34</b>	LEASE <b>MOORE</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>KS</b>	CITY	DATE <b>8-16-06</b>	OWNER <b>SAM</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>PERFORMANCE DRILLING</b>	RIG NAME/NO.	SHIPPED VIAC	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OR</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LONGSTRAW</b>	WELL PERMIT NO.	WELL LOCATION <b>BAZON, KS - 3F, 7S, 12E, W.100</b>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE " 104	20	ME		4100	82000
578		1			PUMP SERVICE	1	JOB	4410	FT	125000
221		1			LIGUID KCL	2	GAL		2600	52000
281		1			MUDFLUSH	500	GAL		75	37500
401		1			CONCRETE	5	EA		6000	30000
403		1			CEMENT BASKETS	2	EA		23900	47800
401		1			PORT COLLAR TOPJOB # 72	1	EA	1456	FT	210000
406		1			LATCH DOWN PLUG - BAFFLE	1	EA		21000	21000
407		1			INSERT FLOAT SIDE W/ AUTO FILL	1	EA		25000	25000
419		1			ROTATING HEAD DISTAC	1	JOB		25000	25000

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X *[Signature]*  
 DATE SIGNED **8-16-06** TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	532700
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	254509
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

### TICKET CONTINUATION

TICKET No. 15627

CUSTOMER: AMERICAN WOODCOCK WY. WELL: MOORE 1-34 DATE: 5-16-06 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		WM		UNIT PRICE	AMOUNT
		LOG	ACCT	DF								
225		1				STANDARD COMWT	150	0			10.00	1500.00
276		1				FLOCIE	38	0			11.25	427.50
237		1				SALT	750	0			1.20	900.00
204		1				CRUSH	7	0	700	0	30.00	210.00
205		1				CRD-1	71	0			4.00	284.00
210		1				DAR	1	0			32.00	32.00
						SERVICE CHARGE			CUBIC FEET			
		1								150	1.10	165.00
						MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES			
		1					15659	20		156.59	1.10	172.25

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 21 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

CONTINUATION TOTAL 2545.09





CHARGE TO: AMERICAN WARRIOR, INC.  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 21 2007

CONSERVATION DIVISION  
WICHITA, KS

TICKET  
10641

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>NESS CITY, KS</i>	WELL/PROJECT NO. 1-34	LEASE MOORE	COUNTY/PARISH NESS	STATE KS	CITY	DATE 5-19-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H-D	RIG NAME/NO.	SHIPPED VIA C1	DELIVERED TO KOLAIZON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE COMPLT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION BAZEL, KS - 3E 7 1/2 1/2E W 100W		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	20	MI	4.00		80.00
577		1			PUMP SERVICE	1	JOB	850.00		850.00
105		1			PORT COLLAR OPENING TOOL	1	JOB	400.00		400.00
330		1			SWIFT MULTI-DOWEL STANDARDS	145	STD	12.50		1812.50
276		1			FLOOR	50	BS	1.25		62.50
270		1			D-WR	1	CAL	32.00		32.00
531		1			SERVICE CHARGE COMPLT	200	SR	1.10		220.00
583		1			DRAINAGE	19970	WS	1.00	199.7	199.70

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED: 5-27-06  
 TIME SIGNED: 0830  
 A.M.  
 P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2656.70
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: *[Signature]*

APPROVAL: \_\_\_\_\_

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 5-17-06 PAGE NO. 1

CUSTOMER: WALSH CORP WELL NO. 1-34 LEASE Moose JOB TYPE COMMIT PORT COLLAR TICKET NO. 10641

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATED
								2 7/8 x 5 7/8
								PORT COLLAR - 1 1/2
	0905				✓		1000	PSI TEST COLLAR - 11.0
	0955	3	2	✓		400		OPEN PORT COLLAR - LOW RATE
	1000	4	80	✓		400		MIX COMMT 1 1/2 SPS SWS
	1025	4	5	✓		500		DISPLACE COMMT
	1030				✓		1000	CLOSE PORT COLLAR - PSI TEST - HEAD
								CALCULATE 10 SPS COMT TO PIT
	1040	3	20	✓		400		RUN 4 SPS CALCULATE CLEAN
								WASH TRIP
								PAL TOOL
	1130							JOB COMPLETE

THANK YOU RECEIVED  
 KANSAS CORPORATION COMMISSION  
 WASH. DIV. 12-11  
 MAY 21 2007  
 CONSERVATION DIVISION  
 WICHITA, KS