

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: PO Box 399 125' W
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Scott Corsair
Phone: (785) 398-2270
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: Scott Corsair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>08/30/2006</u>	<u>09/07/2006</u>	<u>10/05/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24512-06-00

County: Ness

of S/2 SE NW Sec. 34 Twp. 19 S. R. 21 East West

2310 feet from S N (circle one) Line of Section

1855 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: B Schaben Well #: 3-34

Field Name: Corsair

Producing Formation: Mississippian

Elevation: Ground: 2264' Kelly Bushing: 2270'

Total Depth: 4419' Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 222 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1447 Feet

If Alternate II completion, cement circulated from 1447

feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan AP II NH 7-9-08
(Data must be collected from the Reserve Pit)

Chloride content 49,000 ppm Fluid volume 775 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

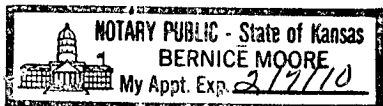
Title: Petroleum Engineer Date: 05/14/2007

Subscribed and sworn to before me this 14th day of May

19 2007

Notary Public: Bernice Moore

Date Commission Expires: 2/7/10



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 21 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: B Schaben Well #: 3-34
 Sec. 34 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron/Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1489</td> <td>+781</td> </tr> <tr> <td>Chase</td> <td>2400</td> <td>-130</td> </tr> <tr> <td>Heebner</td> <td>3780</td> <td>-1510</td> </tr> <tr> <td>Lansing</td> <td>3827</td> <td>-1557</td> </tr> <tr> <td>Ft. Scott</td> <td>4320</td> <td>-2080</td> </tr> <tr> <td>Cherokee</td> <td>4338</td> <td>-2068</td> </tr> <tr> <td>Mississippian</td> <td>4408</td> <td>-2138</td> </tr> <tr> <td>TD</td> <td>4419</td> <td>-2149</td> </tr> </table>	Name	Top	Datum	Anhydrite	1489	+781	Chase	2400	-130	Heebner	3780	-1510	Lansing	3827	-1557	Ft. Scott	4320	-2080	Cherokee	4338	-2068	Mississippian	4408	-2138	TD	4419	-2149
Name	Top	Datum																										
Anhydrite	1489	+781																										
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Mississippian	4408	-2138																										
TD	4419	-2149																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	222'	common	160	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4418'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1447'-surf.	SMD	135	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4410-4418'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4403'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
10/06/2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25		2		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4410-4418'
(If vented, Sumit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

24300

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Abbe City

DATE <u>8-30-06</u>	SEC. <u>34</u>	TWP. <u>19</u>	RANGE <u>21</u>	CALLED OUT <u>10:00pm</u>	ON LOCATION <u>1:45am</u>	JOB START <u>2:15am</u>	JOB FINISH <u>2:45am</u>
LEASEE <u>B. Johnson</u>		WELL# <u>3-34</u>	LOCATION <u>Bagline 3E 6S 1/4E 1/4S</u>	COUNTY <u>Neosho</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR PetroMark Drilling #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 222

CASING SIZE 8 7/8 DEPTH 222

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13 1/4

OWNER _____

CEMENT AMOUNT ORDERED 160 Cans 3 1/2 cc 2 1/2 Gal

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE 21

EQUIPMENT

PUMP TRUCK CEMENTER Mike

304 HELPER Suby

BULK TRUCK

344 DRIVER Cody

BULK TRUCK

DRIVER

REMARKS:

New 23"

Casing 5 1/2 cc with pump

160 Cans, disp 13 1/4 BBL

Cement shell Case

Thanks

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

SERVICE

DEPTH OF JOB 222

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 21 @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Tom R. Johnson
Allied Cementing

PRINTED NAME



CHARGE TO:
AMERICAN WARRIOR I.C.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No **10832**

PAGE
 1
 RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 21 2007
 CONSERVATION DIVISION
 WICHITA, KS

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 3-34	LEASE B SCHABEN	COUNTY/PARISH NESS	STATE KS	CITY	DATE 9-7-06	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PERDOMARK DRIG. #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5/2" LONGSTRECK	WELL PERMIT NO.	WELL LOCATION BAZZEL, KS - 6S 3 1/2 S55		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	20	MI	4	00	80.00
578		1			PUMP SERVICE	1	JOB	4419	00	1250.00
221		1			LIQUID KCL	2	GAL		00	52.00
281		1			WASH FLUSH	500	GAL		75	375.00
402		1			CONTRACTORS	1	EA	5/2"	00	75.00
403		1			CRANK BASKETS	2	EA		00	520.00
404		1			PORT COLLAR TOP JT # 71	1	EA	1447	00	2200.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA		00	210.00
407		1			2-SKRT FLOAT SHOE W/ AUTO FAL	1	EA		00	250.00
419		1			ROTORIC HEAD BRKAL	1	JOB		00	250.00
409		1			TURBOLZERS	5	EA		00	400.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED **9-7-06** TIME SIGNED **1730** P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	5662.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2695.09
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
[Signature]

APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 10832

CUSTOMER AMERICAN WARRIOR TJC	WELL B. SCHUBEN 3-34	DATE 9-7-06	PAGE 2	OF 2
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY	UM	QTY	UM	UNIT PRICE	AMOUNT
		LOG	ACCT	DF								
325		1				STANDARDS CMNT	EA2	150	WS		11.00	1650.00
276		1				FLOXIL		38	WS		1.25	47.50
283		1				SALT		750	WS		20	1500.00
284		1				ENCL		7	WS	700		210.00
285		1				CIO-1		71	WS		11.00	289.00
290		1				DARE		1	GAL			32.00
581		1				SERVICE CHARGE						
593		1				MILEAGE CHARGE						
						TOTAL WEIGHT		15659				
						LOADED MILES		20				
						CUBIC FEET		150			1.10	165.00
						TON MILES		15659			11.00	15659

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 21 2007

CONSERVATION DIVISION
SWIFT

CONTINUATION TOTAL 2695.09

JOB LOG

SWIFT Services, Inc.

DATE 4-7-06 PAGE NO.

CUSTOMER: WARRICK WAREHOUSE LEASE: B SCHAREN JOB TYPE: 5/2 LOGGING TICKET NO. 10832

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							ON LOCATION
	1745							SHUT 5 1/2" CASING IN WELL
								TD-4419' SITE 4118
								TD-4423 5 1/2" / FT 15.8
								SI-42.50
								CENTRALIZER - 1, 3, 4, 5, 6, 70
								CMT B.V.'S - 7, 71
								PORT COILS = 1447 TOP JOH # 71
	1945							DROP BALL - CIRCULATE ROTATE
	2100	6	12		✓		400	PUMP 500 GAL MUD FLUSH "
	2102	6	20		✓		400	PUMP 20 BBL KCL FLUSH "
			4					PUG RH
	2110	5	36		✓		300	MIX CEMENT - 150 SPS SA-2 W/ADDITIONS "
	2118							WASH OUT PUMP LEVES
	2120							RELEASE LATCH DOWN PUG
	2122	6 1/2	0		✓			DEPLACE PUG RECEIVED KANSAS CORPORATION COMMISSION
		6 1/2	94				750	SHUT OFF ROTATING MAY 21 2007
	2137	6	104.2				1500	PUG DOWN - PSE UP WITH 12 PUGS CONSERVATION DIVISION W/PLUGS
	2140						OK	RELEASE PSE - HOLD
								WASH TANK
	2230							JOB COMPLETE
								THANK YOU WARRICK WAREHOUSE



CHARGE TO:
AMERIZON WARDOR LLC
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 # **10845**

PAGE **1** OF **1**

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 2 2007
 CONSTRUCTION DIVISION
 WASHITA, KS

SERVICE LOCATIONS 1. Wardor, KS	WELL/PROJECT NO. 3-34	LEASE B. SCHABER	COUNTY/PARISH NESS	STATE KS	CITY	DATE MAY 2 2007	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H-D	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO. 15-06	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE COMMIT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION BAZEL, KS - 3E 6 1/4 E 55		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20	ME			4.00	80.00
577		1			PUMP SERVICE	1	SR			850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1	SR			400.00	400.00
330		1			SWIFT MULT- DENSITY STANDARD	135	SR			13.25	1788.75
276		1			FLOCELE	50	SR			1.25	62.50
290		1			D-ADR	1	GAL			32.00	32.00
581		1			SERVICE CHARGE COMMIT	200	SR			1.10	220.00
583		1			DRAINAGE	19970	LM	199.7	MM	1.00	199.70

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: **9-13-06** TIME SIGNED: **1100**

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3632.95
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: *[Signature]* APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-15-06 PAGE NO. 1

CUSTOMER ANTHONY W. WARDORF 2X WELL NO. 3-34 LEASE B. SCHABEN JOB TYPE CEMENT PORT COLLAR TICKET NO. 10845

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
								2 3/8 x 5 1/2
								PORT COLLAR: 1417'
	1215				✓		1000	PSI TEST CASING - HELD
	1220	3	2	✓		350		OPEN PORT COLLAR - 201 RATE
	1225	4	75	✓		350		MIX CEMENT 135 SMD
	1245	4	5	✓		450		DISPLACE CEMENT
	1250				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD
								CALCULATED 102 SXS CEMENT TO PCT
	1310	4	20		✓		450	RUN 4 SXS - CALCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1400							JOB COMPLETE

THANK YOU
 WANK, RITT, ROE
 RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 21 2007
 CONSERVATION DIVISION
 WICHITA, KS