

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
KANSAS CORPORATION COMMISSION  
Form ACO-1  
September 1999  
MAY 30 2007 Form Must Be Typed

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Services, LP  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
1/29/07 1/30/07 1/31/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-26781-06-06  
County: Neosho  
\_\_\_\_\_ w/2 - ne - sw Sec. 27 Twp. 30 S. R. 19  East  West  
1550 feet from (S) N (circle one) Line of Section  
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Diediker Living Trust Well #: 27-3  
Field Name: Cherokee Basin CBM  
Producing Formation: multiple  
Elevation: Ground: 910 Kelly Bushing: n/a  
Total Depth: 925 Plug Back Total Depth: 911.79  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 911.79  
feet depth to surface w/ 131 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PR 4 NR 7-9-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 5/29/07  
Subscribed and sworn to before me this 29<sup>th</sup> day of May,  
2007.  
Notary Public: Debra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Diediker Living Trust Well #: 27-3  
 Sec. 27 Twp. 30 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction Log</b> <b>Compensated Density Neutron Log</b> <b>Gamma Ray Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	911.79	"A"	131	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	829-831/814-816/797-799/781-783/774-776	300gal 15%HCLw/ 23 bbbls 2%kcl water, 486bbbls water w/ 2% KCL, Biocide, 10100# 20/40 sand	829-831/814-816  797-799 781-783/774-776
4	545-547/516-519/490-492	300gal 15%HCLw/ 32 bbbls 2%kcl water, 486bbbls water w/ 2% KCL, Biocide, 9800# 20/40 sand	545-547/516-519  490-492
4	400-404/385-389	300gal 15%HCLw/ 34 bbbls 2%kcl water, 486bbbls water w/ 2% KCL, Biocide, 11500# 20/40 sand	400-404/385-389

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	853'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
2/26/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	8.9mcf	58.9bbls		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 27</b>	<b>T. 30</b>	<b>R. 19</b>	<b>TESTS</b>	
<b>API #</b>	133-26780	<b>County:</b>	Neosho		347'	no flow
<b>Elev:</b>	925'	<b>Location</b>	Kansas		410'	no flow
					504'	no flow
<b>Operator:</b>	Quest Cherokee, LLC				535'	no flow
<b>Address:</b>	9520 N. May Ave, Suite 300				567'	no flow
	Oklahoma City, OK. 73120				630'	no flow
<b>Well #</b>	27-2	<b>Lease Name</b>	Diediker, LT		661'	no flow
<b>Footage Location</b>	660 ft from the		N Line		787'	no flow
	1980 ft from the		W Line		818'	no flow
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>				849'	no flow
<b>Spud Date:</b>	1/29/2007	<b>Geologist:</b>			941'	2.6 - 1/2" 10.1
<b>Date Comp:</b>	1/30/2007	<b>Total Depth:</b>	941'			
<b>Exact spot Location:</b>	NE NW					
<b>Surface</b>	12-1/4"	<b>Production</b>	6-3/4"			
<b>Size Hole</b>	8-5/8"		4-1/2"			
<b>Size Casing</b>	24#					
<b>Weight</b>	20'					
<b>Setting Depth</b>	portland					
<b>Type Cement</b>						
<b>Sacks</b>						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	coal	332	334	coal	622	623
clay,shale	1	20	lime	334	336	shale	623	642
shale	20	59	shale	336	363	b.shale	642	644
b.shale	59	61	lime	363	386	shale	644	673
shale	61	82	shale	386	387	sand	673	684
lime	82	89	b.shale	387	389	shale	684	752
shale	89	117	shale	389	394	sand	752	777
lime	117	139	lime	394	398	coal	777	779
shale	139	145	shale	398	399	shale	779	784
lime	145	148	b.shale	399	401	coal	784	785
shale	148	157	sand	401	447	shale	785	808
lime	157	170	shale	447	489	coal	808	809
shale	170	171	coal	489	491	shale	809	829
b.shale	171	173	sand	491	499	coal	829	831
lime	173	177	shale	499	516	shale	831	838
shale	177	206	b.shale	516	518	lime	838	941
sand	206	234	coal	518	519			
sand/shale	234	239	lime	519	524			
shale	239	290	shale	524	549			
lime	290	302	coal	549	550			
sand	302	305	shale	550	563			
lime	305	322	coal	563	564			
shale	322	332	shale	564	622			

789' added water

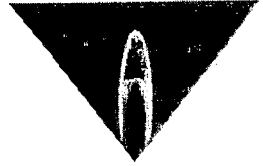
RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 30 2007

DIVISION

# QUEST

Resource Corporation



RECEIVED  
KANSAS CORPORATION COMMISSION

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

MAY 30 2007

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 2008

FIELD TICKET REF #

FOREMAN Joe

619310

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-30-07	Diediker Liv. trust 27-2	27	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B.	12:00	5:00		902427		5	<i>Joe B.</i>
Tim. A.		5:00		903255		5	<i>Tim A.</i>
Russell. A.		4:15		903206		4.25	<i>Russell A.</i>
Pirandun. M.		4:15		931615		4.25	<i>Pirandun M.</i>
TRUY. W.		3:00		931500		2	<i>Truy W.</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 941.60 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 938.20 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 14.96 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head PAV 2 SKS and 4 10 bbl dye & 147 SKS of cement to get dye to surface. Flush Pump. Pump wiper plug to bottom & set floats hole

	938.20	4 1/2 ft Casing
	5	Centralizers
	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
902427	5 hr	Foreman Pickup	
903255	5 hr	Cement Pump Truck	
903206	4.25 hr	Bulk Truck	
1104	137 SK	Portland Cement	
1124	2	50/50-POZ-Blend Cement <u>Baffle 3 1/2 #3</u>	
1126	1	QWC Blend Cement <u>4 1/2 wiper plug</u>	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Sulfate <u>Calcchloride</u>	
1123	700 gal	City Water	
931615	4.25 hr	Transport Truck <u>80 VAC</u>	
		Transport Trailer	
931500	2 hr	80 Vac	