

AMENDED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

UPDATED
6/07/07

Form ACO-1
September 1998
Form Must Be Typed

ORIGINAL

Operator: License # 33677
Name: Canary Operating Corporation
Address: 7230 W. 162nd Street, Suite A
City/State/Zip: Stilwell, KS 66085
Purchaser: None
Operator Contact Person: Steve Allee
Phone: (913) 239-8960
Contractor: Name: RLC Drilling, Inc.
License: 33799
Wellsite Geologist: Rex R. Ashlock
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☒ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
3/02/07 4/23/07 5/24/07
Spud Date or Date Reached TD Completion Date or Recompletion Date
Recompletion Date

API No. 15 - 121-28307 (D-28815)
County: Miami
SW NE SW Sec. 18 Twp. 16 S. R. 25 ☒ East ☐ West
1650 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Eberling Well #: SWDW 18-16-25
Field Name: Paola-Rantoul
Producing Formation: None (Water disposal in Arbuckle)
Elevation: Ground: 930+/- Kelly Bushing: _____
Total Depth: 1376 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1329
feet depth to surface w/ 305 sx cmt.

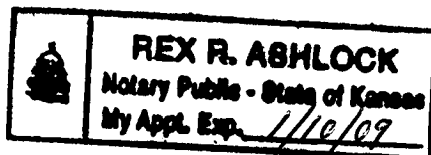
Drilling Fluid Management Plan UH 7/19/08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 160+/- bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Canary Operating Corp.
Signature: By: [Signature]
Title: SV, P. Date: 6/8/07
Subscribed and sworn to before me this 8th day of June
20 07
Notary Public: [Signature]
Date Commission Expires: 1/10/2009

KCC Office Use ONLY	
<u>N</u>	Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____	
_____	Wireline Log Received
_____	Geologist Report Received
_____	UIC Distribution
<u>copying to UIC</u>	



RECEIVED
KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name: **Canary Operating Corporation** Lease Name: **Eberting** Well #: **SWDW 18-16-25**
 Sec. **18** Twp. **16** S. R. **25** ☒ East ☐ West County: **Miami**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken **To be sent** ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run: **Gamma Ray-Neutron**
Gamma Ray w/ Cement Bond
Driller's Log Attached

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Base Ks City 260
 Myrick Station Ls 504
 Cherokee 580
 Mississippi Cgl. 902
 Miss. 917
 Base Miss. 1286
 Viola 1305
 Arbuckle 1336

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13.5	10.75	NA	21'	Reg.	10	None
Production	7.875	5.50	15.50	1329'	Portland OWC 60/40 Poz-mix	305	2% CaCl ₂ 1/4# / sx Flo-seal 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole completed from 1329' to 1376'	1000 Gal 28% HCl acid	1329-76'
		5 gal Iron control	
		3 gal Surface tension reducer	
		5 gal acid inhibitor	
		205 BBI KCl water	

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
2 7/8" up-set plastic lined w/ packer set at 1302'				
Date of First, Resumed Production, SWD or Enhr.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain)		Water Disposal	
Estimated Production Per 24 Hours	Oil Bbls. None	Gas Mcl None	Water Bbls. None	Gas-Oil Ratio None

Disposition of Gas **METHOD OF COMPLETION** Production Interval
☐ Vented ☐ Solid ☐ Used on Lease ☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
 (If vented, Submit ACO-18.) ☐ Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

Acid Job

TICKET NUMBER

۴۲۶

LOCATION Fluke KS

FOREMAN Ed STICKLER

TREATMENT REPORT & FIELD TICKET

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
5-24-07	2642	E Bel Tong SWDOW		18	16	25	Michigan
CUSTOMER							
Canary Operating Corp							
MAILING ADDRESS							
7230 West 162nd Suite A							
CITY		STATE	ZIP CODE				
Stillwell		KS	66085				

TRUCK #	DRIVER	TRUCK #	DRIVER
443	J.P.		

JOB TYPE Acid HOLE SIZE _____ HOLE DEPTH TD 1376 CASING SIZE & WEIGHT 5" 15.50
CASING DEPTH _____ DRILL PIPE _____ TUBING ~~2 3/8~~ 2 3/8 OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 150 BBL DISPLACEMENT PSI 400 MIX PSI _____ RATE 5 BBL per min

REMARKS: Safety meeting - Rig up to 2 3/8 tubing. Pump 400 Gallons 28% HCl Acid w/ Inhibitor. Follow with 4 1/2 BBL KCl water shut down Rig down pull tubing. Rig up to 5 1/2 casing started pumping KCl water. Break well down at 450' Switch to 28% HCl Acid w/ Inhibitor pump 200 Gallons Switch to KCl water pump 50 BBL. Continue this procedure until all Acid and 150 BBL KCl water was gone. Shut down well went on 2 BBL vacuum. Rig down. Run 2 3/8 lined tubing with packer. mix packer fluid in water pump down annulus. Pressure up to 300'. Pressure would not hold. Rig down Job complete. Thank you Ed J. P.

[illegible]

AUTHORIZATION

TITLE CC REP

DATE _____

5/24/07

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33677
Name: Canary Operating Corporation
Address: 7230 W. 162nd Street, Suite A
City/State/Zip: Stilwell, KS 66085
Purchaser: None
Operator Contact Person: Steve Allee
Phone: (913) 239-8960
Contractor: Name: RLC Drilling, Inc.
License: 33799
Wellsite Geologist: Rex R. Ashlock
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☒ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
3/02/07 4/23/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-28307-00-00D-28815
County: Miami
SW NE SW Sec. 18 Twp. 16 S. R. 25 ☒ East ☐ West
1650 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Eberting Well #: SWDW 18-16-25
Field Name: Paola-Rantoul
Producing Formation: None (Water disposal in Arbuckle)
Elevation: Ground: 930+/- Kelly Bushing: _____
Total Depth: 1376 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1329
feet depth to surface w/ 305 sx cmt.

Drilling Fluid Management Plan See II NH 7-9-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 160+/- bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

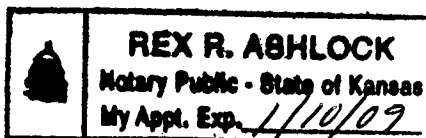
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: By: [Signature]
Title: COO Date: 4-27-07
Subscribed and sworn to before me this 27th day of April
20 07
Notary Public: [Signature]
Date Commission Expires: 1/10/2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
Geologist Report Received
UNC Distribution



RECEIVED
KANSAS CORPORATION COMMISSION

MAY 02 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Canary Operating Corporation** Lease Name: **Eberting** Well #: **SWDW 18-16-25**
 Sec. **18** Twp. **16** S. R. **25** ☒ East ☐ West County: **Miami**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken **To be sent** ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run: **Gamma Ray-Neutron**
Gamma Ray w/ Cement Bond
Driller's Log Attached

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Base Ks City 260
Myrick Station Ls 504
Cherokee 580
Mississippi Cgl. 902
Miss. 917
Base Miss. 1286
Viola 1305
Arbuckle 1336

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13.5	10.75	NA	21'	Reg.	10	None
Production	7.875	5.50	15.50	1329'	Portland OWC	305	2% CaCl2
					60/40 Poz-mix		1/4# / ex Flo-seal
							2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole completed from 1329' to 1376'	2000 gals 15% HCL acid w/ 200 BBI wtr.	1329-76'

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
	2 7/8" up-set plastic lined w/ packer set at 1302'			
Date of First, Resumed Production, SWD or Enhr.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain)			Water Disposal
Estimated Production Per 24 Hours	Oil Bbls. None	Gas Mcf None	Water Bbls. None	Gas-Oil Ratio None Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

☐ Vented ☐ Sold ☐ Used on Lease ☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
 (If vented, Submit ACO-18.) ☐ Other (Specify) _____

Driller's Log

Lease & Well: Eberting #SWDW 18-16-25

Location: 1650' FSL, 1650' FWL, SW/4, Section 18-16-25, Miami Co., KS

API #: 15-121-28307

Drilling Contractor: RLC Drilling, Inc.

Spud: 3/2/07

Surface casing: 10 3/4" set at 21', cemented w/ 10 sx

Production casing: 5 1/2" set at 1329'

Clay	2		Sh w/ coal strks	852	
Ls	20		Sh	880	
Sh	78		Sand	890	
Ls	90		Sh	895	
Sh w/ lime	165		Sand	902	
Ls	175		Sand w/ Mix Rx	915	
Sh	188		Sh	920	Miss
Ls	216		Ls	968	
Blk Sh	220		Ls w/ sh	1007	
Ls	244		Ls w/ flint	1112	
Blk Sh	248		Ls more flint	1185	Lots of water
Ls	260	Base Ks City	Ls w/ sh	1190	" "
Sh	363		Ls hard streaks	1258	" "
Sand	370	Show of oil	Ls hard	1286	Base Miss
Sh	400		Sh	1305	
Blk Sh	403		Ls	1331	
Sh	455		Ls w/ shale	1336	
Ls w/ blk sh	475		Ls w/ flint, hard	1376	
Ls	490		Total depth	1376	4/23/07
Sh	504				
Blk Sh w/ coal	508				
Sh w/ lime	535				
Ls	544		Gas tests:		
Sh	549		254' TSTM (Est. 1 MCF), No water		
Blk Sh	552		414' 30.05 MCF, No water		
Ls w/ sh	580	Mulky	494' 16.7 MCF, No increase & No water		
Blk Sh w/ coal	588		514' 40.0 MCF, 23.3 increase, No water		
Sndy Sh	627		554' 55.2 MCF, 15.2 increase, No water		
Ls	630		594' 68.3 MCF, 13.1 increase, No water		
Blk Sh	633				
Sh	698				
Blk Sh w/ coal	711				
Sh	721				
Sndy Sh	742				
Sh	828				

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 02 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15402LOCATION OttawaFOREMAN Alan MaderTREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-5-07	2672	Exberting #5WOW	18	16	25	M1
CUSTOMER <u>Sanary Operating</u>						
MAILING ADDRESS <u>7230 W 162nd St</u>						
CITY <u>Stillwell</u>		STATE <u>KS</u>	ZIP CODE <u>66095</u>			
TRUCK #		DRIVER		TRUCK #		DRIVER
516		Alan M				
368		Matt M				
195		Allen H				

JOB TYPE Fillup HOLE SIZE 7 7/8 HOLE DEPTH 305 CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING 3/4 305 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____
 REMARKS: Washed 3/4" tubing to 305'. Filled annulus to surface with Portland "A" 290gel, 2% calcium. Used 605x cement. Pulled tubing out & washed equipment out.

used customers water truckAlan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	840.00
5406	0	MILEAGE	368	0
5402	305'	casing footage	368	NIC
5407A		ten miles		124.08
1102	120 #	calcium		20.40
11043	575x	Portland "A"		695.40
1118B	120 #	gel		18.00
RECEIVED KANSAS CORPORATION COMMISSION				1757.88
MAY 02 2007				
CONSERVATION DIVISION WICHITA, KS				51.99
TAX				
Total				1809.8
6.55				
SALES TAX				
ESTIMATED				
TOTAL				

AUTHORIZATION _____

TITLE _____

DATE _____



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 212548

Invoice Date: 03/23/2007 Terms:

Page 1

CANARY OPERATING CORP.
7230 WEST 162ND, SUITE A
STILWELL KS 66085
(913)239-8960

EBERTING SWD
18-16-25
15373
03/19/07

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	183.00	9.8000	1793.40
1118B	PREMIUM GEL / BENTONITE	529.00	.1500	79.35
1102	CALCIUM CHLORIDE (50#)	329.00	.6700	220.43
1107	FLO-SEAL (25#)	56.00	1.9000	106.40
1126	OIL WELL CEMENT	65.00	15.4000	1001.00
4406	5 1/2" RUBBER PLUG	1.00	56.0000	56.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00
503 MIN. BULK DELIVERY	1.00	285.00	285.00
T-106 WATER TRANSPORT (CEMENT)	7.00	100.00	700.00
510 MIN. BULK DELIVERY	1.00	285.00	285.00

EBERTING SWD 18-16-25
CEMENT CASING

Parts:	3256.58	Freight:	.00	Tax:	213.32	AR	5711.90
Labor:	.00	Misc:	.00	Total:	5711.90		
Sublt:	.00	Supplies:	.00	Change:	.00		

MAY 02 2007

CONSERVATION DIVISION
WICHITA, KS

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577

TICKET NUMBER 15373
LOCATION Ottawa, KS
FOREMAN Casely Kennedy
KET

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/19/07	0645	Eberling SWD	18	16	25	M1
CUSTOMER Canary Operating Corp						
MAILING ADDRESS 7230 West 162nd, Suite A			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY	STATE	ZIP CODE	506	Casey	505 T106	Mark Wil
Stilwell	KS	66085	164	Ric Arb		
			510	Garbnd		
			503	Kell Ham		

JOB TYPE <u>long string</u>	HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>1333'</u>	CASING SIZE & WEIGHT <u>5 1/2" 18.5 lb/ft</u>
CASING DEPTH <u>1330'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING <u>5 1/2" rubber plug</u>
DISPLACEMENT <u>31.7 bbls</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE <u>.56 bpm</u>

REMARKS: ~~as noted above~~ ~~no casing cement~~ established circulation, worked down casing, mixed & pumped 200# Premium Gel, pumped 5 bbls fresh water, mixed & pumped 191 sks 60/40 Pozmix lead cement w/ 2% Premium Gel, 2% CaCl₂, and 1/4# FloSeal per sk w/ cotton seed hulls on the fly, mixed & pumped 6.5 sks OWC tail cement w/ 1/4# FloSeal per sk, & flushed pump clean, displaced 5 1/2" rubber plug to casing TD w/ 31.7 bbls fresh water, left 100 PSI on casing, shut valve. = checked plug depth w/ wireline -

Customer supplied additional water

[illegible]

AUTHORIZATION

WD# 212548

TITLE

DATE _____

SALES TAX	213.32
ESTIMATED TOTAL	5711.90

CONSERVATION DIVISION
WICHITA, KS



1/2 Mile North of Louisburg
27295 Metcalf Rd.
P.O. Box 729
Louisburg, Kansas 66053
913-837-2955 • 1-800-521-1764

MOSSMAN
LUMBER
COMPANY

PAGE NO 1

True Value®

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
#5				CASH	MA	3/ 2/07	9:40

S
O
L
D

T
O

**** CASH ****

S
H
I
P

T
O

TERM#551

DOCH A46381

* INVOICE *

SLSPR: JR JULIE RAND
TAX : 001 LOUISBURG, KS

QUANTITY		UM	SKU	DESCRIPTION		UNITS	PRICE/PER	EXTENSION
SHIPPED	ORDERED							
10		EA	ROCKMIX	80# CONCRETE MIX		10	3.40 /EA	34.00
<i>Eberting SLOW # 18-16-25</i> <i>Surface Csg</i>								
** PAYMENT RECEIVED **						40.60	TAXABLE	34.00
** CHANGE GIVEN **						4.03	NON-TAXABLE	0.00
							SUBTOTAL	34.00
RECEIVED BY _____ CASH PAYMENT						40.60		
							TAX AMOUNT	2.57
							TOTAL AMOUNT	36.57

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 02 2007

CONSERVATION DIVISION
WICHITA, KS