

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: EXCELL SERVICES INC.
License: 8273
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: PHILLIPS & HANSON
Well Name: BOLDT #1

Original Comp. Date: 8/27/1949 Original Total Depth: 3309'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/2/2007</u>	<u>2/4/2007</u>	<u>2/4/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-159-00419-00-01
County: RICE
SW SW NW Sec. 30 Twp. 18 S. R. 9 East West
2310 feet from NORTH Line of Section
330 feet from WEST Line of Section

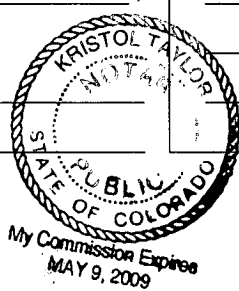
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **NW** SW
Lease Name: BOLDT SWD Well #: 1-30
Field Name: WILDCAT
Producing Formation: _____
Elevation: Ground: 1726' Kelly Bushing: 1732'
Total Depth: 3320' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at SEE ORIG. 1949 Feet
COMPL. FORM
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 7-908
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name: _____ **MAY 31 2007**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
CONSERVATION DIVISION
WICHITA, KS
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H Fertal
Title: SR. GEOLOGIST Date: 5/30/2007
Subscribed and sworn to before me this 30 TH day of MAY,
2007
Notary Public: Mistal Pappas
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: BOLDT SWD Well #: 1-30
 Sec. 30 Twp. 18 S. R. 9 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>NO NEW E. LOGS RAN</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum TOPEKA HEEBNER DOUGLAS BRN LIME LANSING ARBUCKLE SEE ORIGINAL 1949 COMPLETION FORM
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
							SEE ORIGINAL WELL 1949

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION MAY 31 2007 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

V60762

Bill to: Samuel Gary Jr. & Associates 1670 Broadway Suite 3300 Denver, CO 80202-4838	7740000	Invoice	Invoice Date	Order	Station
		702020	02/04/07	14246	Pratt
Service Description					
Cement					
		Lease	Well	Well Type	
		Boldt	1-3 SWD	Old Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep			Treater		
Mike			Steve Orlando		

Plus Well

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ	SK	195	\$10.71	\$2,088.45
C320	CEMENT GELL	LB	336	\$0.25	\$84.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	130	\$5.00	\$650.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	65	\$3.00	\$195.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	546	\$1.60	\$873.60 (T)
E107	CEMENT SERVICE CHARGE	SK	195	\$1.50	\$292.50 (T)
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00 (T)

Sub Total: \$5,779.55
Discount: \$577.95
Discount Sub Total: \$5,201.60
Rice County & State Tax Rate: 6.30% **Taxes:** \$204.52
(T) Taxable Item Total: \$5,406.12

FEB 09 2007

DRLG
 COMP
 W/O
 LOE
 AFE # 96024
 ACCT # 135.60
 APPROVED BY [Signature]

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 31 2007
CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



FIELD ORDER 14246

Subject to Correction

Date 2-4-07	Customer ID	Lease Bold + SWP	Well # 1-3	Legal 30-9W-185
CHARGE Samual Gary Jr. & Associates		County Rice	State KS	Station Pratt
		Depth	Formation	Shoe Joint
		Casing	Casing Depth	TD
		Customer Representative Mike	Treater Steve Orlando	Job Type PTA DWWD
AFE Number	PO Number	Materials Received by X <i>[Signature]</i>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	1955sk	60/40 P02		
P	C320	336lb	Cement gel		
P	E100	130mi	Heavy Vehicle Mileage		
P	E101	65mi	Pick up Mileage		
P	E104	546Tm	Bulk Delivery		
P	E107	1955sk	Cement Service Charge		
P	R207	1ea	Casing Cement Pumper 3001-3500		
			Discounted price plus taxes		\$ 5201.60

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 KANSAS CORPORATION COMMISSION
 MAY 31 2007
 CONSERVATION DIVISION
 WICHITA, KS

Customer Samuelberg + Associates	Lease No.	Date 2-4-07	
Lease Baldwin	Well # 1-3		
Field Order # 14246	Station Pratt	Casing	Depth
Type Job PTA DWWO	Formation	County Rice	State KS
		Legal Description # 30-18S-9W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cement	Acid	RATE	PRESS	ISIP	
			1.55 sks	60/40 P02			5 Min.	
Depth	Depth	From	To	Pre Pad	Max		10 Min.	
Volume	Volume	From	To	Pad	Min		15 Min.	
Max Press	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			

Customer Representative Mike	Station Manager Dave Scott	Treater Steve Orlando
Service Units 118	309/457	34/570
Driver Names Steve Keenan	LaChance	Willis

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
2:00					On location - Safety meeting
					1st plug 3175' w 35 sks 60/40 P02
			20	4	H2O
			7.8	4	Mix Cement @ 13.3#/gal
			14.5	4	H2O Displacement
3:45			33		mod Displacement
					2nd plug 1175 w 35 sks 60/40 P02
			15	4	H2O
			7.8	4	mix cement @ 13.3#/gal
5:00			13	4	H2O Displacement
6:00			10		3rd plug 825' sk. w/ 35 sks 60/40 P02
			7.8	4	H2O
			9.	4	cement @ 13.3#/gal
				4	H2O Displacement
7:00					4th plug @ 275' w 35 sks 60/40 P02
			5	4	H2O
			7.8	4	mix cement @ 13.3#/gal
			1.5	4	H2O
7:30			5.5	4	4th plug 60' w 25 sks 60/40 P02 @ 13.3#
			1	4	Displacement
8:30					RH + MH w 25 sks 60/40 P02
					30s complete

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