

MAY 21 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: PO Box 399 140' S & 260' W of C NW NW Sec. 36 Twp. 19 S. R. 22 East West
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Scott Corsair
Phone: (785) 398-2270
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: Scott Corsair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>02/09/2007</u>	<u>02/19/2007</u>	<u>03/22/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24588-00-00
County: Ness
Elevation: Ground: 2262' Kelly Bushing: 2268'
Total Depth: 4374' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2451 Feet
If Alternate II completion, cement circulated from 2451
feet depth to surface w/ 250 sx cmt.

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **NW** SW
Lease Name: Williams Well #: 8
Field Name: Schaben
Producing Formation: Mississippian
Elevation: Ground: 2262' Kelly Bushing: 2268'
Total Depth: 4374' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2451 Feet
If Alternate II completion, cement circulated from 2451
feet depth to surface w/ 250 sx cmt.

Drilling Fluid Management Plan Alt II NH 7-9-08
(Data must be collected from the Reserve Pit)
Chloride content 48,000 ppm Fluid volume 775 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

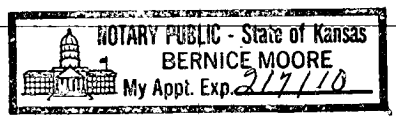
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Petroleum Engineer Date: 05/18/2007

Subscribed and sworn to before me this 18th day of May,
19 2007.

Notary Public: Bernice Moore

Date Commission Expires: 2/7/10



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Williams Well #: 8
 Sec. 36 Twp. 19 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron/Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1488</td> <td>+780</td> </tr> <tr> <td>Chase</td> <td>2348</td> <td>-80</td> </tr> <tr> <td>Heebner</td> <td>3726</td> <td>-1458</td> </tr> <tr> <td>Lansing</td> <td>3774</td> <td>-1506</td> </tr> <tr> <td>Ft. Scott</td> <td>4275</td> <td>-2007</td> </tr> <tr> <td>Cherokee</td> <td>4296</td> <td>-2028</td> </tr> <tr> <td>Mississippian</td> <td>4356</td> <td>-2088</td> </tr> <tr> <td>TD</td> <td>4374</td> <td>-2106</td> </tr> </table>	Name	Top	Datum	Anhydrite	1488	+780	Chase	2348	-80	Heebner	3726	-1458	Lansing	3774	-1506	Ft. Scott	4275	-2007	Cherokee	4296	-2028	Mississippian	4356	-2088	TD	4374	-2106
Name	Top	Datum																										
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TD	4374	-2106																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	211'	common	185	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4374	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2451'-surf.	SMD	250	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
			Depth
4	4358-62' & 4362-72'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4344'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
05/14/2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15		trace		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4358-62' & 4362-72'

(If vented, Sumit ACO-18.)



FIELD ORDER 14764 ✓

Subject to Correction

Date: 2-10-07	Customer ID	Lessee: Williams	Well #: 8	Legal: 36-195-22W
CHARGE: American Warrior		County: Ness County	State: KS	Station: Liberal
		Depth: 211	Formation	Shoe Joint: 15'
		Casing: 8 5/8	Casing Depth: 211	TD
		Customer Representative: David Roach	Tractor: Jason Hulbert	

AFE Number	PO Number	Materials Received by X David Roach
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D200	1853K	Common	-	
P	G310	52216	Calcium chloride	-	
P	G320	34216	Cement gel	-	
P	G194	4916	Cellflake	-	
P	F163	1 ea	Wooden Cement Plug 8 5/8	-	
L	E100	200 mi	Heavy Vehicle mileage		
L	E101	100 mi	Pickup mileage		
L	E104	870 tri	Prepares a bulk delivery		
L	E107	145 dl	Cement Service charge		
L	R200	1 ea	Casing Cement Pump		
P	R701	1 ea	Cement head rental		
Discounts & total + taxes					
					6557.84



TREATMENT REPORT

Customer American Warrior	Lease No.	Date 2-10-07
Lease Williams	Well # 3	
Field Order # 14164	Station Liberal	Casing 8 1/2
	Depth 211	County Ness County
Type Job Surface (SW)	Formation	Legal Description 310-193-22W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 1/2	Tubing Size	Shots/Ft	195 sks	Acid Class Class A	2% Bentonite gel	RATE	PRESS
Depth 211	Depth	From	To	Pre Pad 1.36 gal/sk, 10.50 gal	Pad	Max	ISIP 5 Min.
Volume 12.4	Volume	From	To	Frac		Min	10 Min.
Max Press	Max Press	From	To			Avg	15 Min.
Well Connection 32	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth 195	Packer Depth	From	To	Flush		Gas Volume	Total Load

Customer Representative David Roach	Station Manager Terry Bennett	Treater Jason Huber
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Service Units	150	340	402	339	570
Driver Names	J Huber	Dann	Brown	Jim	Hogus

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2315					on loc
2316					spot equip
2320					wait
0530					safety
0540					rig up
0650	0 psi		10 bbl	4 bbl	pump spacer
0700				4 bbl	mix cont 185 sks @ 15 ppq
0720			44.8 bbl		and cont
0721					drop top plug
0725				2 bbl	dis
0730			12.4 bbl		end job



CHARGE TO: *American Waxing Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 MAY 21 2007
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 11416
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Missouri, Mo.*
 2. *Ness City, Mo.*
 3.
 4.
 REFERRAL LOCATION

WELL/PROJECT NO. *28*
 LEASE *Williams*
 COUNTY/PARISH *Ness*
 STATE *KS*
 CITY
 DATE *2-18-07*
 OWNER *Samir*

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR
 RIG NAME/NO.
 SHIPPED VIA *RTT*
 DELIVERED TO *Location*
 ORDER NO.

WELL TYPE *oil*
 WELL CATEGORY *Development*
 JOB PURPOSE *Consolidating*
 WELL PERMIT NO.
 WELL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	20	mi			4 ⁰⁰	80 ⁰⁰
57		1			Pump Change (long string)	1	rod	4375	'	1250 ⁰⁰	1250 ⁰⁰
221		1			KCL	2	gal			26 ⁰⁰	52 ⁰⁰
2.1		1			Mudflank	500	gal			75	375 ⁰⁰
402		1			Controlizers	8	rod	5 1/2	"	80 ⁰⁰	640 ⁰⁰
403		1			Baskets	2	rod			280 ⁰⁰	560 ⁰⁰
404		1			Port Collar	1	rod			2300 ⁰⁰	2300 ⁰⁰
406		1			L.D. Plug & Baffle	1	rod			235 ⁰⁰	235 ⁰⁰
407		1			Insert Float Shoe w/11'	1	rod			310 ⁰⁰	310 ⁰⁰
411		2			Rotating Head	1	rod			250 ⁰⁰	250 ⁰⁰

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *2-19-07* TIME SIGNED *6:45 A* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 2	6052 ⁰⁰
WE UNDERSTOOD AND MET YOUR NEEDS?					2734 ⁰⁸
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					1786 ⁰⁸
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *Nick Korbe* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11416

CUSTOMER: *American Warrior Inc* WELLS: *Williams* DATE: *2-18-07* PAGE: *2* OF: *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M	PRICE	PRICE		
325		2				Standard Cement	150	sk			11	50	1725 ⁰⁰	
284		2				Calson	7	sk	5	%	30	00	210 ⁰⁰	
283		2				Salt	750	#	10	%		20	150 ⁰⁰	
285		2				CFR-1	70	#	1/2	%	4	00	280 ⁰⁰	
276		2				Fluocel	38	#	1/4	#/sk	1	75	47 ⁵⁰	
<p>RECEIVED KANSAS CORPORATION COMMISSION MAY 21 2007 CONSERVATION DEPARTMENT WICHITA, KS</p>														
581		2				SERVICE CHARGE								
							150	sk				1	00	165 ⁰⁰
583		2				MILEAGE CHARGE								
						TOTAL WEIGHT	156	58	LOADED MILES	20	TON MILES	156	58	156 ⁵⁸

CONTINUATION TOTAL 2734.08

JOB LOG

SWIFT Services, Inc.

DATE 2-18-07 PAGE NO.

CUSTOMER American Valiant Inc WELL NO. #8 LEASE Williams JOB TYPE Cement Grouting TICKET NO. 11416

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2130							on loc w/ FE
								5 1/2" x 15.5" x 4377' x 43' 5J
								RTD 4375'
								Centric 1, 2, 4, 48, 50, 51, 52, 71
								Baskets 5, 41
								Port Collar 47 @ 2451'
	2350							start F.E.
	0245							Break Circulation
								Start AT
	0715	4	0			150		start Reflusher ^{50 gal} 50 Bbl HCL flush
	0413	5	32/0			200		start Cement
	0451		34					End Cement
								Wash P&H
								Drop Plug
	0423	6	0			150		Start Displacement
	0436	5	76			250		Catch Cement
	0441		103			250		Land Plug
								Release Pressure
								Float Hold

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MAY 21 2007
CONSERVATION DIVISION
WICHITA, KS

Thank you
Nick, Josh, Ryan



CHARGE TO: *American Warrior Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 11421

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Wayss, ks.</i>	WELL/PROJECT NO. <i>28</i>	LEASE <i>Williams</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>ks</i>	CITY	DATE <i>2-27-07</i>	OWNER <i>Same</i>
2. <i>Ness City, ks.</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Pleasant #1</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4.	INVOICE INSTRUCTIONS						
REFERRAL LOCATION							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			MILEAGE <i>2103</i>	<i>20</i>				<i>4.00</i>	<i>80.00</i>
<i>578</i>		<i>1</i>			Pump Charge <i>(Port Collar)</i>	<i>1</i>		<i>2451</i>		<i>1250.00</i>	<i>1250.00</i>
<i>330</i>		<i>2</i>			SMD Cement RECEIVED	<i>250</i>		<i>sk</i>		<i>14.00</i>	<i>3500.00</i>
<i>276</i>		<i>2</i>			Fuel KANSAS CORPORATION COMMISSION	<i>94</i>		<i>#</i>		<i>1.25</i>	<i>117.50</i>
<i>287</i>		<i>2</i>			Gas Stop MAY 21 2007	<i>100</i>		<i>#</i>		<i>7.00</i>	<i>700.00</i>
					CONSERVATION DIVISION WICHITA, KS						
<i>581</i>		<i>2</i>			Cement Service Charge	<i>375</i>		<i>sk</i>		<i>1.10</i>	<i>412.50</i>
<i>583</i>		<i>2</i>			Damage	<i>317.60</i>		<i>TAX</i>		<i>1.00</i>	<i>367.60</i>

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Scott*
 DATE SIGNED *2-27-07* TIME SIGNED *1900* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>6427</i>	<i>60</i>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Ness</i>	<i>228</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		<i>TAX</i>	<i>83</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>6056</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-27-07 PAGE NO.

CUSTOMER American Warrior Inc WELL NO. ES LEASE Williams JOB TYPE Cement Port Collar TICKET NO. 11421

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1545							on loc setup Trks
								2 3/4" x 5 1/2" x 2451' P.C.
								Locate P.C.
	1720					1000		Test Casing
								Open P.C.
	1728	3	4			400		Take injection Rate
	1735	3.5	0			500		Start cement 200skts SMD @ 11.2"
	1811	3.5	110/0			500		circ cement start Gasstop 50skts SMD 14"
	1815	2.5	15/0			400		End Cement / start Displacement
	1818		8.5					Cement Displaced
								Close P.C.
	1825					1000		Test Csg
								run 3 ft s
	1835	3	0			400		Reverse out
	1845		25					Hole clean
								200skts SMD
								+ 50skts SMD w/ gasstop
								circ 25bbl to pit

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MAY 21 2007

OBSERVATION DIVISION
WICHITA, KS

Thank you

Nick, Josh, Sean & Ryan