

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

RECEIVED  
SEP 26 2006  
KCC WICHITA

Form CP-4  
December 2003  
or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Jackson Brothers, L.L.C.  
Address: 116 East Third St. Eureka, KS 67045-1747  
Phone: (620) 583-5122 Operator License #: 5697

API Number: 15 - 073-20,618 - 0000  
Lease Name: Hendrickson  
Well Number: 6 (Six)

Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

Spot Location (QQQQ): NW - SE - NE -  
1,461 Feet from  North /  Section Line  
1,075 Feet from  East /  Section Line

The plugging proposal was approved on: Friday 15 September 2006 (Date)  
by: Mr. Mike Heffern, P.I.R.T. (KCC District Agent's Name)

Sec. 17 Twp. 25 S. R. 9E  East   
County: Greenwood

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
ACO-1 is attached.  
Producing Formation(s): List All (If needed attach another sheet)  
Bartlesville sand K.B. Depth to Top: 2341 Bottom: 2404 T.D. 2450'  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

Date Well Completed: 23 July 1971  
Plugging Commenced: 18 September 2006  
Plugging Completed: 19 September 2006

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	surface casing			8-5/8"	37 ft.	none
	production casing			4-1/2"	2,444 ft.	831 ft.
** See attached Consolidated ticket #10724 for further information on cement plugs.						

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. \*\*  
Spotted 35 sacks cement through 2-3/8" tubing at 2355', for cement plug inside 4 1/2" casing from 2355' to est. 1900'. Pulled 2-3/8" to 900'; spotted 35 sacks cement, for cement plug inside 6-3/4" rotary hole from 900' to est. 800'. Pulled out 2-3/8". Pulled out 4 1/2" - had parted in middle of one corroded joint. Ran 279' of 2-3/8"; pumped cement down 2-3/8" until good slurry surfaced outside 2-3/8". Pulled out 2-3/8" & topped out 8-5/8" surface casing with cement, for a continuous cement plug from 279' to land surface. On 19 Sept., mixed & dumped 2 sacks regular cement down 8-5/8" to bring cement back to land surface. \*\*

Name of Plugging Contractor: Sage Oil Co. License #: 5684  
Address: Box 12 Virgil, KS 66870-0012

Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.  
State of Kansas County, Greenwood, ss.

Roscoe G. Jackson II, Co-Manager for Operator on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

NOTARY PUBLIC  
SANDRA L. BLEVINS  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 4-2-2008

(Signature) Roscoe G. Jackson II  
(Address) 116 East Third St. Eureka, KS 67045-1747

SUBSCRIBED and SWORN TO before me this 25<sup>TH</sup> day of September, 2006  
Sandra L. Blevins My Commission Expires: April 2, 2008  
Notary Public

PH