

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

Form CP-4  
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY Logan SEC. 18 TWP. 11S RGE. 33W E/W  
Location as in quarters or footage from lines:

C SW SW


Lease Owner Abercrombie Drilling, Inc.

Lease Name Potter #1 Well No. \_\_\_\_\_

Office Address 800 Union Center Wichita, Kansas 67202

Character of Well (Completed as Oil, Gas or Dry Hole): \_\_\_\_\_

Date Well Completed \_\_\_\_\_

Application for plugging filed \_\_\_\_\_

Plugging commenced 10-18-82

Plugging completed 10-20-82

Reason for abandonment of well or producing formation \_\_\_\_\_

Depleted

Was permission obtained from the Conservation Division or it's Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Carl Goodrow

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom T.D. 4785'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	328'	none
				4-1/2"	4411'	677'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged off bottom with 4 sacks cement, sand to 4100' and ran 4 more sacks cement. Ran in shot, shot got hung up, tried to pull loose from shot and shot went off @700'. Pulled a total of 17 joints of 4-1/2" casing. Plugged well with 20 sacks gel, 100 sacks cement, 20 sacks gel, 8-5/8" plug and 60 sacks cement.

Plugging Complete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
Box 347 Chase, Ks. 67524  
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of October, 19 82



My Commission expires: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
Notary Public

OCT 27 1982  
10-27-1982  
CONSERVATION DIVISION  
Wichita, Kansas

WELL COMPLETION REPORT AND DRILLER'S LOG

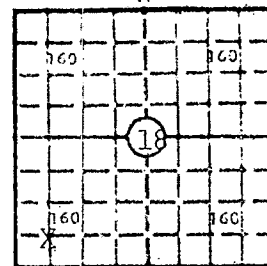
15-109-20165-00-00

S. 18 T. 11S R. 33W E

Loc. C SW SW

County Logan County

640 Acres  
N



Locate well correctly

Elev.: Gr. 3153'

DF 3156' KB 3158'

API No. 15 — 109 — 20,165-00-00  
County Number

Operator  
Abercrombie Drilling, Inc.

Address  
801 Union Center, Wichita, KS 67202

Well No. #1 Lease Name POTTER

Footage Location  
660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist

Spud Date 2/04/81 Date Completed 2/17/81 Total Depth 4785' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	328.07	common	225	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4411	50/50 posmix common	50 200	12 1/4# gilsinite/sx. 12% gel, salt sat.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
D & A	
	3-11-1981

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #1	Lease Name POTTER #1	D & A
S 18 T 11S R 33WE W		


**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2627	<u>SAMPLE TOPS:</u>	
Anhydrite	2627	2670		
Sand & Shale	2670	2984	Anhydrite	2626'
Shale & Redbed	2984	3261	B/Anhydrite	2670'
Sand & Shale	3261	3515	Heebner	4037' (-879)
Shale & Lime	3515	4785	Toronto	4062' (-904)
Rotary Total Depth		4785	Lansing	4080' (-922)
			B/KC	4367' (-1209)
DST #1 (4904'-4125') 30", 45", 60", 45". Rec. 50' MSW/trace of oil; 1476' MSW. IFP 51#-123#, ISIP 1214#, FFP 227#-411#, FSIP 1152#.			<u>ELECTRIC LOG TOPS:</u>	
DST #2 (4150'-4172') 30", 45", 60", 45". Weak blow to very weak blow. 160' MSW. IFP 10#-21#, ISIP 1237#, FFP 52#-74#, FSIP 1143#.			Anhydrite	2628' (+530)
DST #3 (4233'-4248') 30", 45", 30", 45". Weak blow 30", died. Rec. 30' thin mud. IFP 10#-10#, ISIP 864#, FFP 30#-30#, FSIP 823#.			B/Anhydrite	2653' (+505)
DST #4 (4270'-4290') 30", 45", 60", 45". Weak blow increasing to fair. Rec. 45' GIP & 75' gassey MCO. IFP 10#-10#, ISIP 1206#, FFP 31#-31#, FSIP 1206#.			Heebner	4036' (-878)
DST #5 (4290'-4308') (180' zone) 30", 45", 30", 45". Weak blow 30", died. Rec. 5' muddy water. IFP 10#-10#, ISIP 10#, FFP 10#-10#, FSIP 10#.			Toronto	4064' (-906)
DST #6 (4310'-4334') 30", 45", 60", 45". Weak blow. Rec. 50' GIP, 10' Gassy SOCM, 60' gsy. SW. FFP 21#-21#, ISIP 1320#, FFP 31#-42#, FSIP 1279#.			Lansing	4077' (-919)
DST #7 (4254'-4306') (Straddle Packers) 30", 60", 120#, 60". Rec. 120' Mud. IFP 51#-51#, ISIP 1287#, FFP 61#-113#, FSIP 1225#.			Stark Shale	4307' (-1149)
			B/KC	4368' (-1210)
			Marmaton	4401' (-1243)
			Pawnee	4496' (-1338)
			Fort Scott	4558' (-1400)
			Lower Chero.	4588' (-1430)
			Johnson Zone	4641' (-1483)
			Mississippian	4698' (-1540)
			LTD	4784' (-1626)
			DTD	4785' (-1627)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Jack L. Partridge Signature Assistant Secretary/Treas. Title February 25, 1981 Date
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