STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway

15-109-00001-00-00

-		
WELL	PLUGGING	RECORD

211 No. Broadway Wichita, Kansas	rogan		Count	y. Sec. 18	Twp. LL Rge.	(E) (W)
NORTH	Location as "NI			m lines NE Supply	- NW	
	Lease Owner Lease Name	Rohrs	I I DC W			Well No. 1
	Office Address_	Russe	ll, Kan	sas		
	•					
	Date well comp	_				19
	Application for Application for		ved			10
	Plugging comm		Nov. 1	<u> </u>		₁₉ 62
	Plugging compl		Dec. 1			19 62
	Reason for abar	ndonment of we	ll or producing	g formation		
	If a producing	well is abandor	red date of la	st production		19
				-		ore plugging was com
Locate well correctly on above Section Plat	menced?	q	etty			
lame of Conservation Agent who support to ducing formation	ervised plugging of thi	3 11 011			Total Double of	4740 Fac
how depth and thickness of all water			Dotton	1	. Total Depth of	Well Fee
_						CASING RECORD
OIL, GAS OR WATER RECOF	 	T			 	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	-					
						
		ompleted		<u> </u>		
					17 70-10	167
						82
			,			
•						
	/If additions	l description is nec	ASSULTE NEO BACI	(of this shoot)		
	Barnes & Sons		lling"C	o,		
AddressF	Russell, Kans	as				
TATE OF	, COU	JNTY OF			, SS.	
vell, being first duly sworn on oath bove-described well as filed and th		owledge of the	facts, statem	ents, and matte		of the above-describe ined and the log of the
		(Signature)	No. 1	J. To	melen	
		,	X	14/	200)	
			nosel	i i uns	(Address)	
Subscribed and Sworn to be	fore me this 12 EK	day of	Lucem	her .	, 194	22
,) _			Kuch	The	lips	
My commission expires	6, 1963		W			Notary Public.
er.						

15-109-00001-00-00

	15-109	1-00001-00-	00				
FORMATION T	OPS:		LOG TOPS:	10-30-196z			
TOPEKA		3 9 10 (-7 26)	3903 (-719)				
HEEBNER		4117 (-933)		COMSERVATION PROPER			
TORONTO		4140 (-956)					
LANSING		4154 (-970)		* *****			
BASE OF KANS	AS CITY	4422 (-1238)					
MARMATON		4438 (-1254)					
CHEROKEE		4589 (-1405)					
MISSISSIPPI		4740 (-1556)	4720 (-1536)				
TOTAL DEPTH		4840 (-1656)	4830 (-1646)				
SAMPLE DESC	RIPTIONS:	All porosity electric log	and water saturation	taken from			
Lansing:	4148-50	Limestone, white, dense, slightly oclitic with fair dark staining. 7-1/2% porosity; 100% saturati					
		DST #1	414576				
		Tool Open:	· · · · · · · · · · · · · · · · · · ·	20 ml must -			
		Tool Open: One hour weak blow 30 minutes Recovered: 45 feet watery mud					
		B.H.P.; 1140#/30 minutes					
		(DST should be corrected up hole ten feet)					
	4206-12:	Limestone, light gray, dense and slightly cherty					
		with fair dea	with fair dead staining, no free oil or odor.				
		9-1/2% porosity, 85% water saturation.					
4230-38		Limestone, white, dense and Chalky with rare					
		staining, poor saturation. No odor or free oil					
		7-8-1/2% porosity; 100% water saturation.					
	4304-10	Limestone, white, fine crystalline and slightly					
		Cherty with trace of dark staining. No odor or					
		porosity; 58% water a	saturation.				
	4324-28	Limestone, wh	ite, dense, fine cyra	stalling. Fair			
		to good saturation free oil, slight odor. 11-1/2%					
		porosity, 27% water saturation.					
		DST #2	4332-47				
		Tool Open:	One hour, good blow	throughout test			
		Recovered:	745 feet gas 635 feet oil				
		I.F.P.:	60#				
		F.F.P.:	180#				
	•	F.B.H.P.:	1000#/30 minutes				
		(DST should b	SOUDRIAN DE INCOLUE				

(DST should be corrected up hold ten feet)