

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2006

Operator: License # 5150
 Name: COLT ENERGY, INC
 Address: P O BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: ONE OK
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: FINNY DRILLING COMPANY
 License: 5989
 Wellsite Geologist: JIM STEGEMAN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 5/15/065/22/06 5/18/06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

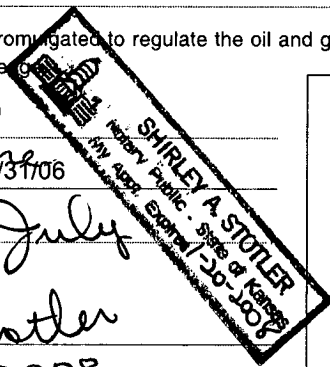
API No. 15 - 125-31030-00-00
 County: MONTGOMERY **KCC WICHITA**
 nw nw sw SE Sec. 29 Twp. 33 S. R. 17 East West
1225 feet from (S) N (circle one) Line of Section
2325 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: DeTAR Well #: 15-29
 Field Name: COFFEYVILLE - CHERRYVALE
 Producing Formation: PENNSYLVANIAN COALS
 Elevation: Ground: -- Kelly Bushing: --
 Total Depth: 1014 Plug Back Total Depth: 1014.30
 Amount of Surface Pipe Set and Cemented at 42 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1014
 feet depth to SURFACE w/ 115 _____ sx cmt.

Drilling Fluid Management Plan Att II NH 8-27-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: 7/31/06
 Subscribed and sworn to before me this 31st day of July
 20 06
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2008



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: DeTAR Well #: 15-29
 Sec. 29 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY GAMMA RAY/ NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: right;"> </div>
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	37	PORTLAND	10	
PRODUCTION	6 3/4	4 1/2	10.5	1014.30	THICK SET	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	855-857,916-922	250GAL 15% HCL	855-922
		8500# 20/40 SAND	
4	686-690,713-716,721-723	250GAL 15% HCL 10,000# 20/40 SAND	686-723

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

KCC
 JUL 31 2006
 CONFIDENTIAL

DRILLERS LOG

API NO. 15-125-31030-0000

S. 29 T. 33 R. 17E

OPERATOR: COLT ENERGY, INC.

LOCATION: NW NW SW SE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: MONTGOMERY

WELL #: 15-29

LEASE NAME: DETAR

FOOTAGE LOCATION: 1225 FEET FROM SOUTH LINE & 2325 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM & PAT

SPUD DATE: 5-15-06

TOTAL DEPTH: 1025

DATE COMPLETED: 5-18-06

GAS PURCHASER: SO STAR

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	8 5/8	22	42.00	PORTLAND	14	Mixed by rig hands
PRODUCTION:	6 3/4	4.5	10.5	1014	50-50	114	Service Company

WELL LOG

CORES: NONE
 LOGS: OPEN HOLE

RAN: 3 CENTRALIZERS
 4 FLOATSHOES
 1 CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	18
SHALE	18	109
LIME	109	116
SHALE	116	118
LIME	118	136
SHALE	136	156
LIME	156	167
SHALE	167	169
LIME	169	181
SAND	181	186
SHALE	186	205
SAND	205	229
SHALE	229	310
LIME	310	312
SHALE	312	320
PINK LIME	320	341
SHALE	341	352
SANDY SHALE	352	387
SAND	387	402
OSWEGO LIME	402	437
SHALE	437	443
LIME	443	471
SHALE	471	475

FORMATION	TOP	BOTTOM
LIME	475	490
SHALE	490	531
SAND	531	543
LIME	543	545
COAL	545	547
SHALE	547	654
LIME	654	655
SHALE	655	658
LIME	658	660
SHALE	660	687
COAL	687	691
SAND & SHALE	691	751
LIME	751	753
SHALE	753	919
COAL	919	922
SHALE	922	929
MISS CHAT	929	934
MISS LIME	934	1025 T.D.

AUG 03 2006
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 JUL 3 2006
 CONFIDENTIAL

TICKET NUMBER 09945
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-19-06	1828	DETAR 15-29				MG
CUSTOMER						
COLT Energy, Inc.						
MAILING ADDRESS						
P.O. Box 388						
CITY		STATE	ZIP CODE			
Tola		KS				
TRUCK # DRIVER TRUCK # DRIVER						
445 RICK L.						
442 LARRY						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1025' CASING SIZE & WEIGHT 4 1/2 11.60* new
 CASING DEPTH 1014' DRILL PIPE _____ TUBING _____ OTHER PBTD 1011
 SLURRY WEIGHT 13.4* SLURRY VOL 35 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 15.7 BBL DISPLACEMENT PSI 500 PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 15 BBL
Fresh water. Pump 4 sks Gel Flush, 20 BBL metasilicate pre flush, 8 BBL Dye
water. Mixed 115 sks Thick Set Cement w/ 8* KOL-SEAL per/sk @ 13.4*
per/gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace
w/ 15.7 BBL Fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 1000 PSI.
wait 2 minutes. Release Pressure. Float Hold. Shut casing in @ 0 PSI. Good
Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2 nd well of 2	0	0
1126 A	115 sks	THICK Set Cement	14.65	1684.75
1110 A	900 *	KOL-SEAL 8* per/sk	.36 *	324.00
1118 A	200 *	Gel Flush	.14 *	28.00
1102	80 *	CACL2	.64 *	51.20
1111 A	100 *	Metasilicate Pre Flush	1.65 *	165.00
5407 A	6.32 Tons	40 miles BULK TRUCK	1.05	265.44
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	3358.39
THANK YOU			SALES TAX 5.3%	121.58
			ESTIMATED TOTAL	3479.91

205490

AUTHORIZATION witnessed By Glenn TITLE Co-Rep. DATE _____

AUG 03 2006
 KCC WICHITA

07/31/08

COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170

July 31, 2006

AUG 03 2006
KCC WICHITA

KCC
JUL 31 2006
CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

ATTN: Elizabeth

Re: DeTar 15-29


Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-125-31,030
DeTar 15-29

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,
COLT ENERGY, INC.

Shirley Stofler
Production Clerk

Encl.