

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

8/2/08

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5192  
 Name: Shawmar Oil & Gas Company, Inc  
 Address: PO Box 9  
 City/State/Zip: Marion, KS 66861  
 Purchaser: NCRA  
 Operator Contact Person: Beau J. Cloutier  
 Phone: ( 620 ) 382-2932  
 Contractor: Name: Kan-Drill, Inc.  
 License: 32548  
 Wellsite Geologist: George E. Petersen  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator:  
 Well Name:  
 Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.  

04/30/07	05/09/07	06/04/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 115-21374-000  
 County: Marion  
 NE SW NE/4 Sec. 9 Twp. 22 S. R. 4  East  West  
 1825 feet from S N (circle one) Line of Section  
 1590 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: DeFOREST Well #: B-4  
 Field Name: Watchorn  
 Producing Formation: Hunton  
 Elevation: Ground: 1438 Kelly Bushing:  
 Total Depth: 2631 Plug Back Total Depth:  
 Amount of Surface Pipe Set and Cemented at 201' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set N/a Feet  
 If Alternate II completion, cement circulated from N/a  
 feet depth to w/ sx cmt.

Drilling Fluid Management Plan *AH INH 8-27-08*  
 (Data must be collected from the Reserve Pit)  
 Chloride content ppm Fluid volume bbls  
 Dewatering method used  
 Location of fluid disposal if hauled offsite:  
 Operator Name:  
 Lease Name: License No.:  
 Quarter Sec. Twp. S. R.  East  West  
 County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Beau J. Cloutier*  
 Title: President Date: August 1, 2007  
 Subscribed and sworn to before me this *1st* day of *August*  
 20 *07*  
 Notary Public: *Carol Makovec*  
 Date Commission Expires: *03/01/08*

**CAROL MAKOVEC**  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 03/01/08

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  No Date: **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
 Wireline Log Received  
 Geologist Report Received **AUG 06 2007**  
 UIC Distribution  
**CONSERVATION DIVISION**  
**WICHITA, KS**

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Operator Name: Shawmar Oil & Gas Company, Inc Lease Name: DeFOREST Well #: B-4  
 Sec. 9 Twp. 22 S. R. 4  East  West County: Marion

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log; Dual Compensated Porosity Log; Sonic Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Oread Ls	1552	-114
Heebner	1590	-152
Lansing	1840	-402
Cherokee	2330	-892
Mississippi Chat	2336	-898
Hunton Lm	2496	-1058
Viola	2534	-1096
Arbuckle	2597	-1159

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		201'	Reg	40	caclz 3%; 2% gel; flocele
Longstring	7 7/8	5 1/2		2615'	Thickset	140	Kol-seal; flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2650-2563	3 3/8 HEC	2560-2263
2	2500-2504	3 3/8 HEC	2500-2504

TUBING RECORD Size 2 7/8 Set At 2573 Packer At N/a Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 6/15/07 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 5 Bbls. Gas 0 Mcf Water 350 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 (If vented, Submit ACO-18.)

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KANSAS CORPORATION COMMISSION

AUG 06 2007

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17345  
 LOCATION Eureka  
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-27-07	7665	DeForest B-4	9	22	4	Marion
CUSTOMER						
Shawmut Oil + Gas Co. Inc.						
MAILING ADDRESS						
P.O. Box 9						
CITY		STATE	ZIP CODE			
Marion		Ks	66861			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			485	Alan		
			515	Calin		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 206 CASING SIZE & WEIGHT New B 3/8  
 CASING DEPTH 201 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20  
 DISPLACEMENT 12 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting, Rig up to B 3/8 casing, Break circulation w/ 10 Bbl water. Mix 110 sk's class A w/ 3% CC 2% Gel 1/4 Floccul Displace w/ 12 Bbl water. Good cement Returns to surface. Job complete. Tear Down.

Thank you  
 Russell  
 McCoy

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	650.00	650.00
5406	40	MILEAGE	3.30	132.00
1104 S	110 sk's	Regular cement	12.20	1342.00
1102	300 #	CAcl2 3%	.67	201.00
1118 A	800 # Gel	2%	.15	30.00
1107	25 #	Floccul 1/4 # 900/SK	1.90	47.50
5407		Tow Mileage	m/c	285.00
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				AUG 06 2007
				CONSERVATION DIVISION
				WICHITA, KS
Sub Total				2,187.50
6.3 %				SALES TAX
				142.09
				ESTIMATED
				TOTAL
				2,789.59

AUTHORIZATION called by Kandrill TITLE Rig Owner DATE 4-27-07

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17355  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-10-07	7665	DeForest B-4	9	22	9	
CUSTOMER			TRUCK #			
Shawnee Oil & Gas Co. Inc.			468	DRIVER		
MAILING ADDRESS			515	Celia		
P.O. Box 9						
CITY	STATE	ZIP CODE				
Marion	Ks	66861				

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 2631' CASING SIZE & WEIGHT 5 1/2"  
 CASING DEPTH 2615' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15.4" SLURRY VOL 4284 WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 63.884 DISPLACEMENT PSI 500 MIX PSI 1000 Byp Pkg RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 9 1/2" casing. Break circulation w/ 2000lb water. Mixed 140stk Thickset Cement w/ 5" Kol-Seal + 1/4" Floack @ 13.9" TSP. Wash out pump + line Release Pkg. Displace w/ 63.884 water. Final Pump Pressure 500 PSI. Pump Pkg to 1000 PSI wait 2 mins Release Pressure. Float Held. Good Circulation at all times while cementing. Job Complete.

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AUG 06 2007

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	810.00	810.00
5406	50	MILEAGE	3.30	165.00
1126A	140stk	Thickset Cement	15.00	2100.00
1110A	700"	Kol-Seal 5" Pkg	.30	210.00
1107	35"	1/4" Floack Pkg	1.70	59.50
5407A	7.7 Ton	Ten-Mileage Bulk Truck	1.10	423.50
4926	1	5 1/2" Top Rubber Pkg	56.00	56.00
4130	5	5 1/2" Centralizers	42.00	210.00
4104	2	5 1/2" Cement Baskets	200.00	400.00
4159	1	5 1/2" AFU Float shoe	300.00	300.00
		Thank You!	Sub Total	4888.00
		632	SALES TAX	219.64
			ESTIMATED TOTAL	5100.64

AUTHORIZATION witnessed by Benny

213453  
 TITLE \_\_\_\_\_

DATE \_\_\_\_\_  
 5100.64

8/2/08

SHAWMAR OIL & GAS COMPANY, INC.

August 2, 2007

KANSAS CORPORATION COMMISSION  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

KCC  
AUG 02 2007  
CONFIDENTIAL

RE: DeFOREST B-4, 15-115-21374-0000  
NE/4 Section 9-22-4E  
Marion County, KS

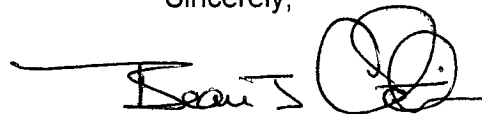
Dear Sir:

The purpose of this letter is to request confidentiality as per side two of the ACO-1 filed with this letter for the above mentioned well for the allowed 12-month period.

Enclosed is the original and two copies of the ACO-1 and the copies of the cementing tickets and logs.

If you have any questions, please advise.

Sincerely,



Beau J. Cloutier  
President

BJC/cm  
Encl.

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION  
WICHITA, KS