

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO., INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5-10-06 5/11/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-23,951 -00-00
County: LABETTE KCC WICHITA
NE NE NE Sec. 1 Twp. 32 S. R. 18 East West
80 feet from S / (N) (circle one) Line of Section
350 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: HUCKE Well #: 1-1
Field Name: COFFEYVILLE - CHERRYVALE
Producing Formation: PENNSYLVANIAN COALS

Elevation: Ground: _____ Kelly Bushing: --
Total Depth: 1030 Plug Back Total Depth: 1012.8
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1030
feet depth to SURFACE w/ 105 sx cmt.

Drilling Fluid Management Plan ATTN NH 8-2708
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

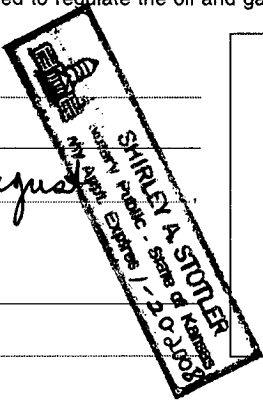
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 8/1/06

Subscribed and sworn to before me this 1st day of August
2006

Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008


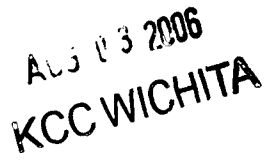


KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: CQLT ENERGY, INC Lease Name: HUCKE Well #: 1-1
 Sec. 1 Twp. 32 S. R. 18 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION LITHO DENSITY /NEUTRON | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: center;">  </div> <div style="text-align: right;">  </div> |
|---|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4" | 8 5/8 | 24 | 21.6 | PORTLAND | 4 | |
| PRODUCTION | 6 3/4 | 4 1/2 | 10.5 | 1012.8 | THICK SET | 105 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | NOT COMPLETED AT THIS TIME | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---------|--|---------------|--|
| | | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | |
| | | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | | | | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 -

620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX

AUG 03 2006
KCC WICHITA

KCC
 AUG 03 2006
 CONFIDENTIAL

| | | | | | | | |
|-----------------|--------------------|-------------|-------|----------------------|----------------|---------|------------|
| Rig #: | 3 | | | S 1 T 32S R 18E | | | |
| API #: | 15-099-23951-00-00 | | | Location: NE, NE, NE | | | |
| Operator: | Colt Energy Inc. | | | County: Labette | | | |
| Address: | P.O Box 388 | | | Gas Tests | | | |
| | Iola, Ks 66749 | | | | | | |
| Well #: | 1-1 | Lease Name: | Hucke | Depth | Oz. | Orifice | flow - MCF |
| Location: | 80 ft. from N | Line | | 380 | No Flow | | |
| | 550 ft. from E | Line | | 505 | 7 | 3/8" | 9.45 |
| Spud Date: | 5/10/2006 | | | 555 | 20 | 3/8" | 15.9 |
| Date Completed: | 5/11/2006 | TD: | 1030 | 605 | 1 | 3/4" | 14.2 |
| Driller: | Joe Chaloupek | | | 630 | 5 | 3/4" | 31.6 |
| Casing Record | Surface | Production | | 680 | 2 | 3/4" | 20 |
| Hole Size | 12 1/4" | 6 3/4" | | 705 | 3 | 3/4" | 24 |
| Casing Size | 8 5/8" | | | 730 | Gas Check Same | | |
| Weight | 26 # | | | 855 | 4 | 1/2" | 12.5 |
| Setting Depth | 21' 6" | | | 905 | 6 | 1/2" | 15.4 |
| Cement Type | Portland | | | 916 | 8 | 1/2" | 17.2 |
| Sacks | 4 | | | 930 | 19 | 1/2" | 27.3 |
| Feet of Casing | 21' 6" | | | 955 | 3 | 3/4" | 24.5 |
| Rig Time | Work Performed | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |



Well Log

| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
|-----|--------|------------|-----|---------|---------------|---------|--------|----------------|
| 0 | 1 | Overburden | 250 | 255 | sand | 553' 6" | 555 | Crowburg- coal |
| 1 | 4 | clay | 255 | 258 | lime | 555 | 558 | Ardmore- shale |
| 4 | 10 | lime | 258 | 264 | sand | 558 | 561 | sand |
| 10 | 106 | shale | 264 | 269 | shale | 561 | 563 | shale |
| 106 | 108 | blk shale | 269 | 282 | sand | 563 | 564 | Fleming- coal |
| 108 | 142 | shale | 282 | 353 | shale | 564 | 575 | shale |
| 142 | 153 | lime | 353 | 371 | lime | 575 | 579 | lime |
| 153 | 155 | shale | 371 | 372 | shale | 579 | 581 | shale |
| 155 | 160 | lime | 372 | 375 | blk shale | 581 | 583 | shale |
| 160 | 174 | shale | 375 | 434 | shale | 583 | 585 | shale |
| 174 | 193 | lime | 434 | 464 | Oswego- lime | 585 | 586 | Mineral- coal |
| 193 | 203 | shale | 464 | 465 | Summit- shale | 586 | 589 | shale |
| 203 | 211 | lime | 465 | 467 | blk shale | 589 | 591 | lime |
| 211 | 221 | shale | 467 | 470 | shale | 591 | 613 | shale |
| 221 | 226 | lime | 470 | 484 | lime | 613 | 614 | coal |
| 226 | 238 | shale | 484 | 485 | shale | 614 | 626 | shale |
| 238 | 243 | sand | 485 | 487 | blk shale | 626 | 629 | lime |
| 243 | 250 | shale | 487 | 553' 6" | shale | 629 | 630 | blk shale |

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

KCC

AUG 03 2006

TICKET NUMBER 09925
LOCATION EUREKA
FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------------------|-------------|--------------------|--------------------|----------|-------|---------|
| 5-12-06 | 1828 | Hucke # 1-1 | | | | LABETTE |
| CUSTOMER Colt Energy, Inc. | | | Gus Jones Rig 2 | | | |
| MAILING ADDRESS P.O. Box 388 | | | | | | |
| CITY Tola | STATE KS | ZIP CODE | | | | |
| TRUCK # DRIVER TRUCK # DRIVER | | | | | | |
| | | | 445 | RICK L. | | |
| | | | 439 | JUSTIN | | |
| | | | | | | |
| | | | | | | |

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1030' CASING SIZE & WEIGHT 4 1/2 11.60 * new
CASING DEPTH 1012 DRILL PIPE _____ TUBING _____ OTHER 1009 P8TD
SLURRY WEIGHT 13.4 * SLURRY VOL 32 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
DISPLACEMENT 15.6 BBL DISPLACEMENT PSI 500 ~~MAX~~ PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 20 BBL Fresh water. Pump 4 sks GEL Flush, 20 BBL Metasilicate Pre Flush, 8 8 BBL Dye water. Mixed 105 sks Thick Set Cement w/ 8" Kol-Seal Pre/sk @ 13.4 * per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 15.6 BBL Fresh water. FINAL Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 7 BBL Slurry. Job Complete. Rig down.

AUG 03 2006

| ACCOUNT CODE | QUANTITY or UNITS | KCC WICHITA DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|--|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 800.00 | 800.00 |
| 5406 | 40 | MILEAGE | 3.15 | 126.00 |
| 1126 A | 105 sks | Thick Set Cement | 14.65 | 1538.25 |
| 1110 A | 850 * | KOL-SEAL 8" Pre/sk | .36 * | 306.00 |
| 1118 A | 200 * | Gel Flush | .14 * | 28.00 |
| 1102 | 80 * | CaCl2 | .64 * | 51.20 |
| 1111 A | 100 * | Metasilicate Pre Flush | 1.65 * | 165.00 |
| 5407 A | 5.77 Tons | 40 miles Bulk TRUCK | 1.05 | 242.34 |
| 4404 | 1 | 4 1/2 Top Rubber Plug | 40.00 | 40.00 |
| | | | Sub Total | 3296.79 |
| | | | SALES TAX 6.55% | 139.41 |
| | | | ESTIMATED TOTAL | 3436.20 |

Thank You
205311

AUTHORIZATION Witnessed By Glenn TITLE Co. Rep. DATE _____

08/01/08

COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170

August 1, 2006

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KCC WICHITA

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

ATTN: Elizabeth

Re: Hucke 1-1

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-23,951
Hucke 1-1

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,
COLT ENERGY, INC.
Shirley Stotler
Shirley Stotler
Production Clerk

Encl.