

"CONFIDENTIAL"

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Susan Sears
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/25/06</u>	<u>5/5/06</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22357-0000
County: Trego
E2 NW SW Sec. 3 Twp. 11 S. R. 21 East West
1815 S feet from S / N (circle one) Line of Section
850 W feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KEJA Well #: 1-3
Field Name: unknown

Producing Formation: Arbuckle
Elevation: Ground: 2101' Kelly Bushing: 2106'
Total Depth: 3840' Plug Back Total Depth: 3808'
Amount of Surface Pipe Set and Cemented at 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1597 Feet
If Alternate II completion, cement circulated from 1597
feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan ALT ILLU 8-2708
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

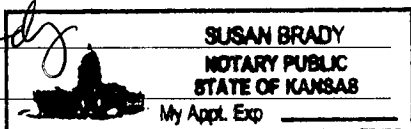
Signature: Susan Sears

Title: Susan Sears, Operations Engineer Date: 8/17/06

Subscribed and sworn to before me this 17th day of August

2006
Notary Public: Susan Brady

Date Commission Expires: 11-4-07



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Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Murfin Drilling Company, Inc. Lease Name: KEJA Well #: 1-3
 Sec. 3 Twp. 11 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED LIST		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:	Dual Induction, Compensated Porosity, Microresistivity			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	220'	Common	160	3% cc, 2% gel
Production		5 1/2	15.5#	3826	AA2	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	0-1597	A-Con	180	1/4# per sxs flocele
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	0-3636	Std	100	1/2% Halad

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3732-34, 3719-23, 3708-12, 3428-32	1500 gal 15% MCA	

TUBING RECORD		Size <u>2 7/8</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Shut In Pending Further Evaluation			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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- 5/3/06 RTD 3840'. Cut 122'. DT: none. CT: 21 hrs. Dev.: 1° @ 3840'. HC @ 1:00 a.m.
Core #2 3718-3776: Cut 58' Rec. 58' dolomite, oil shows down to 3750'. Log Tech began logging @ 5:30 a.m., LTD @ 3839'. Will run **DST #4 3714-3736 (Arbuckle):**
- 5/4/06 RTD 3840'. Cut 0'. DT: none. CT: 24 hrs. Log Tech finished logging @ 10:00 a.m. 5/3/06. **DST #4 3714-3736 (Arbuckle):** 30-60-60-90. IF: wk blow building to 4 1/2". FF: wk blow building to 3". Rec. 150' TF, 30' O (97% O, 3% M), 30' MO (20% M, 80% O), 90' SLOCM (90% M, 10% O). HP: 1797-1735; FP: 20/55, 58/77; SIP: 576-583. BHT 114°. **DST #5 3740-3750 (Arbuckle):** 30-60-60-90. IF: strong blow BOB in 22 min. FF: strong blow BOB in 25 min. Rec. 60' GIP, 405' TF, 45' WM w/SO (30% W, 70% M) 350' MW (80% W, 20% M). 10' M. Chl. 32,000 ppm, pit 5300 ppm. HP: 1804-1768; FP: 19/94, 97/208; SIP: 1153-1128. BHT 119°. Preparing to run 5 1/2" prod. csg.
- 5/5/06 RTD 3840'. CT: 14 hrs. Ran 91 jts. = 3823' of 5 1/2' prod. csg. set @ 3826', cmt. w/155 sx. AA-2, plug down @ 5:00 p.m. 5/4/06, port collar @ 1599', 15 sx in RH, 10 MH. Rig released @ 9:00 p.m 5/4/06. FINAL REPORT.

Formation	KEJA #1-3 1815 FSL 850 FWL 2106' KB						Hadlew Unit #1-3 2600' FSL 660' FWL 2111' KB	
	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	1565	+541	-2	1562	+544	+1	1568	+543
B/Anhydrite	1611	+495	flat	1609	+497	+2	1616	+495
Topeka	3139	-1033	+1	3138	-1032	+2	3145	-1034
Heebner	3347	-1241	-1	3346	-1240	flat	3351	-1240
Toronto	3372	-1266	-3	3366	-1260	+3	3374	-1263
Lansing	3389	-1283	-2	3385	-1279	+2	3392	-1281
BKC	3621	-1515	-2	3620	-1514	-1	3624	-1513
Arbuckle	3700	-1594	+2	3707	-1601	-5	3707	-1596
Total Depth	3840			3839			3850	

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KEJA #1-3

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #24

Enilas #3196

1815 FSL 850 FWL
Sec. 3-T11S-R21W
Trego County, Kansas

Contact Person: Scott Robinson
Phone number: 316-267-3241
Well site Geologist: Terry McLeod

Call Depth: 2700'
Spud: 4/25/06 @ 4:15 p.m.

API # 15-195-22357
Casing: 8 5/8" @ 220'
5 1/2" @ 3826'

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TD: 3840'

Elevation: 2101' GL
2106' KB

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DAILY INFORMATION:

- 4/24/06 Move rained out ¾". Will try tomorrow.
- 4/25/06 MIRT.
- 4/26/06 Depth 350'. Cut 350'. DT: 8 hrs. (WOC). CT: none. Dev.: ¾° @ 220'. Spud @ 4:15 p.m. 4/25/06. Ran 5 jts. = 211.15' of 8 5/8" surf. csg. set @ 220', cmt. w/160 sx. comm., 2% gel, 3% cc. Plug down @ 8:30 p.m. 4/25/06, drilled out @ 4:30 a.m. 4/26/06, circ. 3 bbls by Allied.
- 4/27/06 Depth 2200'. Cut 1850'. DT: ¼ hr. (totco). CT: none. Dev.: none.
- 4/28/06 Depth 2990'. Cut 790'. DT: none. CT: none. Dev.: ½° @ 2246'. **DST #1 3155-3175 (Topeka 30' zone).**
- 4/29/06 Depth 3210. Cut 220'. DT: 1 ½ hrs. pump. CT: 14 hrs. Dev.: ½° @ 3170'. **DST #1 3155-3175 (Topeka 30' zone):** 30-45-60-60. IF: weak blow ¼" building to 2". FF weak 1" blow. Rec 5' M, 60' WM w/ SO (25%M, 75%M). HP: 1444-1426; FP: 12-32/33-61; SIP 978-948. BHT: 104°. Pipe strap 1.19' long to the board.
- 4/30/06 Depth 3482. Cut 272'. DT: none. CT: 11 ¼ hrs. **DST #2 3411-3482 (Lansing B,D,E,F):** 30-45-60-60. IF: weak ¼" blow building to 5 ½". FF: weak blow building to bob in 35 min. Rec. 60' GIP, 152' TF, 2' FO, 30' HVOCM (5% G 40% O 55% M), 85' HVOCM w/ tr W (5% G 5% W 25% O 65% M), 30" MW w/ SO (1% O 40% M 59% W), 5' M. HP: 1606-1595; FP: 22-81/75-97; SIP: 590-589. BHT 110°. 70,000 ppm Chl, pit 2,400 ppm Chl. **DST #3 3510-3622 (Lansing H,I,J,K,L)**
- 5/01/06 Depth 3630. Cut 148'. DT: none. CT: 15 ¾ hrs. Dev.: none. **DST #3 3510-3622 (Lansing H,I,J,K,L):** 30-45-30-60. IF: weak 1" blow throughout. FF: no blow. Rec. 30'M w/ SO. HP: 1666-1650; FP 20-31/33-39; SIP: 793-752. BHT: 107°.
- 5/02/06 Depth 3718. Cut 88'. DT: none. CT: 18 ¾ hrs. **Core #1 3695-3718:** Cut 23', Rec. 5' sh ,18' dolomite. Core barrel jammed. Good show of oil 3705-3718. Going in the hole for Core #2

- 5/3/06 RTD 3840'. Cut 122'. DT: none. CT: 21 hrs. Dev.: 1° @ 3840'. HC @ 1:00 a.m.
Core #2 3718-3776: Cut 58' Rec. 58' dolomite, oil shows down to 3750'. Log Tech began logging @ 5:30 a.m., LTD @ 3839'. Will run **DST #4 3714-3736 (Arbuckle):**
- 5/4/06 RTD 3840'. Cut 0'. DT: none. CT: 24 hrs. Log Tech finished logging @ 10:00 a.m.
 5/3/06. **DST #4 3714-3736 (Arbuckle):** 30-60-60-90. IF: wk blow building to 4 1/2".
 FF: wk blow building to 3". Rec. 150' TF, 30' O (97% O, 3% M), 30' MO (20% M, 80% O), 90' SLOCM (90% M, 10% O). HP: 1797-1735; FP: 20/55, 58/77; SIP: 576-583.
 BHT 114°. **DST #5 3740-3750 (Arbuckle):** 30-60-60-90. IF: strong blow BOB in 22 min.
 FF: strong blow BOB in 25 min. Rec. 60' GIP, 405' TF, 45' WM w/SO (30% W, 70% M) 350' MW (80% W, 20% M). 10' M. Chl. 32,000 ppm, pit 5300 ppm. HP: 1804-1768; FP: 19/94, 97/208; SIP: 1153-1128. BHT 119°. Preparing to run 5 1/2" prod. csg.
- 5/5/06 RTD 3840'. CT: 14 hrs. Ran 91 jts. = 3823' of 5 1/2' prod. csg. set @ 3826', cmt. w/155 sx. AA-2, plug down @ 5:00 p.m. 5/4/06, port collar @ 1599', 15 sx in RH, 10 MH. Rig released @ 9:00 p.m 5/4/06. FINAL REPORT.

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Toronto	3372	-1266	-3	3366	-1260	+3	3374	-1263
Lansing	3389	-1283	-2	3385	-1279	+2	3392	-1281
BKC	3621	-1515	-2	3620	-1514	-1	3624	-1513
Arbuckle	3700	-1594	+2	3707	-1601	-5	3707	-1596
Total Depth	3840			3839			3850	

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KEJA #1-3
Completion Report
Section 3-11S-21W
Trego County, KS

Keja #1-3 – Pipe Job

5/04/06 MDC Rig #24 rotated & circ drill pipe f/2 hrs. LDDP. Murray Csg crews drifted 94 jts 5 1/2", 15.5 PPF new L.S. Midwestern Pipeworks range 3 csg. 1 jt would not drift on collar end. RIH w/5 1/2" float shoe, 18.14 shoe jt w/latch dwn insert & 91 jts 5 1/2", 15.5 PPF csg. Tagged btm 3835'. Set btm float shoe 3829.37', insert 3808.23', port collar 1599.62' w/1 basket below port collar. Circulated & rotated 1 hr prior to cementing. RU Jet Star. Pumped 3 BFW, 12 bbl mud flush, 3 BFW, 155 sacks AA2 cmt, 10% salt, 5# sack gilsonite, 8/10% FLA322, 2/10% defoamer, .35% CFR. Displaced cmt w/90 BWF. Rotated to within 10 bbl of landing plug. Plug dwn @ 1500#, held @ 5:00 P.M. Released pressure, float held. Good circulation when cementing. Cellar stayed full. Landed csg in slips.

Scratchers – 3419-29, 3441-51, 3701-26, 3738—53
Centralizers – 3808, 3766, 3682, 3554, 3427, 3256, 3129, 2959, 1685, 1221

5/08/06 Backfilled cellar. Brought 8 5/8" connections to surface. Leveled location.

5/11/06 RU Log Tech & portable mast. Ran Sonic Cement Bond Log. TD 3804', T.O.C. 2948', P.C. 1597'

Keja #1-3 – Completion Day 1

5/17/06 MIRU #396. MI swab tank. MI 2 7/8" tbg f/Midwestern Pipe Works. Est Cost \$1,500.00.

5/18/06 RIH w/PC tool & 2 7/8" tbg. Found port collar @ 1597'. RU Jet Star. Press test tbg & csg to 1200#, held. Opened port collar. Pumped 180 sx A-con to circ cement to surface. Witnessed by Roger Moses w/KCC. Closed PC. Press test to 1200#, held. Ran tbg to 1730'. Circ clean w/20 BW. TOH w/tbg & PC tool. Est Cost \$11,188.00.

5/19/06 S/D csg to 3400'. RU Log-Tech. Perf 5 1/2" csg @ 3732-34'. 4 SPE, EHSC. Didn't feel fl going in hole. No show on gun. RIH w/model "R" pkr, SN & 2 7/8" tbg. Set pkr @ 3701', isolating 3732-34'. RIH w/swab. Tag fl 3300' f/surface, 401' FIT, all wtr. Swab dry. Let set 45 min, dry. SDOWE. Est Cost \$14,988.

Keja #1-3 – Completion Day 4

5/22/06 Pkr set @ 3701' isolating 3732-34. Tagged fluid 3450' = 250' FIH, all oil. 2nd pull dry. Released pkr & ran dwn to 3738', left hang. RIH w/swab, 75' FIH. RU Kansas Acid. Dumped 1 bbl 15% MCA dwn tbg to spot acid across perf. Set pkr 3701'. Treated w/250 gal 15%. Loaded tbg w/21 1/2 bbls. Pressured to 200#, 5 min 100#. W/2/10 out pressured to 700#, 2 min 600#, 1/2 bbl out feeding 1/4 BPM 500#, 2 bbls out 1/4 BPM 250#. Increased rate to 1.4 BPM 400#. Displaced acid w/24 BW, 1.4 BPM 400#, ISIP 200#, 2 min vac. Let set 45 min. Tagged fluid 800' f/surface, 30 BTL. S/D to 3100' = 600' FIT, rec 43.29 BTF, 1% oil. 1 hr test 6 PPH, FL 3100' = 600' FIT, rec 22.23 BTF, 1% oil. 2nd hr 6 PPH FL 3100' = 600' FIT, rec 25.74 BTF, 1% oil. Released pkr. Swabbed acid off backside. Reset pkr. SDON. To cut off 300' of sand line. Est cost \$14,894.

Keja #1-3 – Completion Day 5

5/23/06 Pkr set @ 3701', isolating 3732-34. Tagged fl 1150' f/surface, 1950' overnight fillup, 2251' FIT, trace of oil on top. S/D to 3100' = 600' FIT, rec 38.61 BTF, trace of oil.
1 hr test 6 PPH, FL 3100' = 600' FIT, rec 25.74 BTF, 1/2% oil.
2nd hr 6 PPH, FL 3100' = 600' FIT, rec 26.91 BTF, 1/2% oil.
3rd hr 6 PPH, FL 3100' = 600' FIT, rec 24.57 BTF, 1/2% oil.
Released pkr, ran dwn to 3766' & set. RU Swift Services. Loaded tbg, pressured test tbg & pkr to 2000#, held. Pulled pkr to 3636' & set. Loaded backside, pressured to 450#, held & SI. Injection rate on perforation 2 BPM 150#. Mixed & pumped 100 sacks common w/1/2% Halad. In 1st 50 sacks displaced w/22 1/4 BSW, max pressure 1900#, ISIP 1800#. SI, washed up pump. Opened tbg, 0# pressured on tbg. Let set 45 min. Loaded w/1/4 bbl. Pressured to 500#, held. Released pressure, dead. Released pkr. Circ 23 BW around pkr. Pulled pkr to 3603' & set. Pressured to 500#, held & SI. SDON. Est cost \$19,912.00

Keja #1-3 – Completion Day 6

5/24/06 Released pressure on tbg. TOH w/tbg & pkr. 2 hrs dwn time to repair spiders. RIH w/new 4 7/8" rock bit (Ser. #C199206) & 2 7/8" tbg. MI & RU mud pump. Tagged cmt 3666'. Pressure test to 500#, held. Drilled to 3751', fell through. Rotated to 3787', circ clean. Pressured to 500#, held. TOH w/tbg & bit. SDON. Est cost \$23112.00

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Keja #1-3 - Completion Day 7

5/25/06 Ran csg swab. S/D csg to 3400', 408 FIH. RU Log-Tech. Tag fl 3400', tag btm 3788.5'. Perf Arbuckle (3719-23') w/4 spf EHSC gun, no show oil on gun. TIH w/pkr, SN, 2 7/8" x 6' sub & 113 jts 2 7/8" tbg. Set pkr 3701', SN 3695'. Ran swab, tag fl 3400', 295 FIH. Made 2 pulls & swabbed dry, rec 2.34 BW. Let set 45 mins. Ran swab, dry, no fl entry. SDON. Set up to acidize 5/26/06. Est Cost 27,416.

Keja #1-3 - Completion Day 8

5/26/06 Ran swab. Dry, no fld entry overnight. RU Kansas Acid to treat perfs: (3719-23') w/ 250 gal. 15% MCA acid containing 3% misc. solv. & 3% surfactant. Released pkr. Spotted 1 1/2 bbls. acid @ 3721'. Set pkr @ 3701'. Tbg. loaded & press. to 200#. Staged to 400# w/ very slow bleed-off. Acid spot was off due to approx. 300' of fluid above pkr. MDC wtr. truck loaded annulus w/ 54BW. Released pkr. Pumped 1BW down tbg. Set pkr @ 3701'. Staged from 500# to 1000# in 3 hrs. w/ very slow bleed-off. Press. to 1200#. Started feeding w/ .25 BPM rate @ 1000#. .25 BPM @ 800#. .25 BPM @ 600#. .25 BPM @ 400#. .25 BPM @ 200#. Displaced w/ 21.5 BW. ISIP vac. Total load 27.5 bbls. Released pkr. Pkr hanging @ 3734'. SN @ 3728'. Ran swab. Tagged FL @ 270' FS. S/D to 2250', 1478 FIH, rec. 80.73BW. Took 1 hr. swab test w/ 6 PPH, FL @ 2300', 1428 FIH. Rec. 33.93 BW w/ a trace of oil. Left pkr. hanging @ 3734'. SIWOE. SDOWE.

Keja #1-3 - Completion Day 9

5/30/06 Pkr hanging @ 3734'. Tagged fluid 1050' f/surface, 2684' FIH, 1250' weekend fillup, all wtr. S/D to 1800', rec 32.76 BTF, 100% wtr. Ran pkr to 3727' & set. Between 3719-23 & 3732-34 perforations. Tagged fluid 1300'. S/D to 2150', rec 51 BTF, no vac on backside. Shot FL on backside. 51 JTF, 1670 FTF. SD f/2 hrs due to thunderstorm & lightning. TOH w/tbg & pkr. TIH w/plug & pkr. Set plug 3727'. Set pkr 3700'. Isolating 3719-23. Tagged fluid 1000' f/surface. S/D to 3500' = 200' FIT. SDON. Est cost \$36,040.

Keja #1-3 - Completion Day 10

5/31/06 Plug 3727', pkr 3700' isolating 3719-23. RIH w/swab. Tagged 1250' f/surface, 2450' FIT, 2250' overnight fillup, all wtr. S/D to 3550' = 150' FIT, rec 19.82 BTF, 100% wtr. TOH w/tbg & tools. RU Log Tech. Perforated 5 1/2" csg @ 3708-12, 4 SPF EHSC. With 170' line left in hole one strand on line broke & balled up on sheave. Took 1 1/2 hrs to cut off broken line. TIH w/plug & pkr. Set plug 3715 & pkr @ 3698', isolating 3708-12. Tagged fluid 950' f/surface. Swabbed dry. Released pkr & left hang. S/D to 2950'. Reset pkr, swabbed dry. SDON. Est cost \$40,740.

Keja #1-3 - Completion Day 11

6/01/06 - Plug 3715', pkr set @ 3698' isolating 3708-12. Tagged fluid 3450' = 248' FIT, 248' overnight fillup, 25' oil on top = 10% oil. 2nd pull dry. Released pkr & ran down to 3713', left hang. Tagged fluid 3550' = 163' FIH. RU Kansas Acid. To treat w/250 gals 15% MCA w/3% surfactant & 3% solvent. Dumped 2 1/4 bbl 15% MCA to spot acid across perf. Set pkr 3694' isolating 3708-12. Loaded tbg w/21.80 bbl, acid is on btm by 2/10 (over spotted acid by 1 bbl) Pressured to 200# breaking back to 100# in 2 min w/1.10 acid out 200#, 2 min 100#. With 4.00 acid out 200#, 1 min 100#. With all acid out 200#, 1 min 0#, vac in 1 min. Displaced acid w/22 BW, 28 BTL. Let set 15 min. Tagged fluid 250' f/surface. S/D to 3644' = 50' FIT. Rec 25.74 BTF. 1 hr test, 6 PPH, FL 3644' = 50' FIT, rec 1.17 BTF, 20% oil, 1% fines. 2nd hr, 6 PPH, FL 3644' = 50' FIT, rec 2.34 BTF, 20% oil, 1% fines, 1 bbl over ld. Released pkr. Swabbed acid off backside & reset pkr. SDON. Est cost \$44,560.

Keja #1-3 - Completion Day 12

6/02/06 Plug 3715', pkr 3694' isolating 3708-12'. Tag fl 1950' f/surface, 1744' FIT, 1690' overnight fillup, 550' oil on top, 31% oil. S/D to 3619' = 75' FIT, rec 14.04 BTF, 22% oil, 8/10% fines. Called f/acid. 1 hr test, 6 PPH, FL 3619' = 75' FIT, rec 3.51 BTF, 25% oil, 1% fines. Released pkr & ran down to 3713' & left hang. Tag fl 3550' = 163' FIH. To treat w/500 gal 15% MCA w/3% solvent & 3% surfactant. Dumped 2 1/4 bbl acid to spot across perf. Set pkr 3694'. Took 23.40 to load tbg. Start 4 GPM w/4 bbl acid in, 4 GPM, 75#, 7 bbl acid in, 4 GPM, 100# all acid in, 4 GPM, 125#. Displaced acid w/22 BW, 34 BTL, ISIP 75#, 30 sec vac. Let set 30 min, tag 750' f/surface. S/D to 3300' = 394' FIT, rec 29.25 BTF. 1 hr test, 6 PPH, FL 3375' = 319' FIT, rec 11.70 BTF, 10% oil, 6/10% fines. 2nd hr, 6 PPH, FL 3375' = 319' FIT, rec 11.70 BTF, 10% oil, 4/10% fines. 3rd hr, 6 PPH, FL 3375' = 319' FIT, rec 10.42 BTF, 10% oil, 4/10% fines. Released pkr & ran down to 3713'. Swabbed acid off backside. Reset pkr @ 3694'. Made 1 pull off btm. SDOWE. Est Cost \$49,160.

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Keja #1-3 – Completion Day 13

6/05/06 Plug 3715', pkr set @ 3694', isolating 3708-12. Tagged fluid 1350' f/surface, 2344' FIT, 2025' weekend fillup, 200' oil on top = 8%oil. S/D to 3050' = 644' FIT, rec 22.23 BTF.
1 hr test, 6 PPH, FL 3250' = 444' FIT, rec 18.72 BTF, 1% oil, 6/10% fines.
2nd hr test, 6 PPH, FL 3275' = 419' FIT, rec 15.21 BTF, trace of oil, 6/10% fines
3rd hr test, 6 PPH, FL 3300' = 394' FIT, rec 12.87 BTF, trace of oil, 4/10% fines.
4th hr test, 6 PPH, FL 3300' = 394' FIT, rec 14.04 BTF, 1% oil, 4/10% fines.
5th hr test, 6 PPH, FL 3300' = 394' FIT, rec 12.87 BTF, 1% oil, 4/10% fines.
6th hr test, 6 PPH, FL 3350' = 344' FIT, rec 12.87 BTF, 5% oil, 2/10% fines.
7th hr test, 6 PPH, FL 3350' = 344' FIT, rec 12.87 BTF, 5% oil, 2/10% fines.
SDON. Est cost \$51,460.

Keja #1-3 – Completion Day 14

6/06/06 Plug 3715', pkr 3694', isolating 3708-12. Tagged fluid 1370', 2324' FIT, 1980' overnight fillup, 100' oil on top = 4% oil. S/D to 3050' = 644' FIT, rec 17.55 BTF.
1 hr test, 6 PPH, FL 3275' = 419' FIT, rec 17.55 BTF, 5% oil, 1/10% fines.
2nd hr test, 6 PPH, FL 3350' = 344' FIT, rec 12.87 BTF, 5% oil, 2/10% fines.
3rd hr test, 6 PPH, FL 3350' = 344' FIT, f rec 12.87 BTF, 5% oil, 2/10% fines.
4th hr test, 6 PPH, FL 3350' = 344' FIT, rec 12.87 BTF, 5% oil, 1/10% fines.
TOH w/tbg & tools. RU Log Tech. Perforated 5 1/2" csg @ 3428-32. 4 SPF EHSC. TIH w/plug, pkr & tbg. Set plug 3448', pkr hanging 3406'. RIH w/swab. Tagged fluid 1100' f/surface. S/D to 2800'. SDON. Est \$56,290.

Keja #1-3 – Completion Day 15

6/07/06 Plug 3448', pkr hanging @ 3406'. Tagged fluid 2800', no fillup, no oil on top. S/D to 3250'. Set pkr 3406', isolating 3428-32 "B". Tagged fluid 3250'. Swabbed dry. Let set 10 min, dry. Released pkr. Ran dwn to 3436', left hang. Tagged fluid 3325' = 111' FIH. RU Kansas Acid. To treat w/250 gal 15% MCA, 3% surfactant, 3% solvent. Dumped 2 bbl 15% MCA dwn tbg to spot acid. Set pkr 3406', isolating 3428-32. Loaded tbg w/20.8 bbl, acid is on btm. Pressured to 200#, 5 min 50#. Pressured 500#, 10 min 200#. Reprssured to 500#, 10 min 350#. Pressured to 700#, 10 min 600#, then dropped to 0#, no blow on backside. Displaced acid w/20 BW, 6/10 BPM, vac. 26 BTL. Tagged fluid 350' f/surface. S/D to 3250' = 150' FIT, rec 21.06 BTF, 5 short of load, 100% wtr. SD f/45 min. 1 hr test 6 PPH, FL 3300' = 100' FIT, rec 3.51 BTF, trace of oil, 1 1/2% fines. 2nd hr 6 PPH, FL 3300' = 100' FIT, rec 3.51 BTF, trace oil, 1 1/2% fines. Last pull swab bar came unscrewed off swivel. Fished swab bar. Released pkr. Swab acid off backside. Reset pkr. SDON. Est cost \$55,300.

Keja #1-3 – Completion Day 16

6/08/06 Plug 3448', pkr set 3406', isolating 3428-32. Tagged fluid 2350' = 1056' FIT, 950' overnight fillup, no oil on top, brown dirty wtr. S/D to 3275' = 131' FIT, rec 5.85 BTF, 100% wtr.
1 hr test, 6 PPH, FL 3325' = 80' FIT, rec 3.51 BTF, 98% wtr, 2% mud.
2nd hr test, 6 PPH, FL 3325' = 80' FIT, rec 2.34 BTF, 1 1/2 % mud, 98 1/2% wtr.
3rd hr test, 6 PPH, FL 3325' = 80' FIT, rec 3.51 BTF, 98 1/2% wtr, 1 1/2% mud.
4th hr test, 6 PPH, FL 3325' = 80' FIT, rec 3.51 BTF, 98 1/2% wtr, 1 1/2 % mud.
TOH w/tbg & tools. SI csg. SDON. Est cost \$57,900

Keja #1-3 – Completion Day 17

6/09/06 RDMO #396. Est Cost \$58,500.

6/29/06 Well shut in.

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

USED FOR NEW WELL

APPROVED

J.A.

Invoice

Bill to: **MURFIN DRILLING**
 3490 West Jones
 Garden City, KS 67846
Cement Production Casing

CustomerRep
 J. Gestner

Invoice	Invoice Date	Order	Station
605021	5/4/06	13486	Pratt
Service Description			
Cement			
Lease	Well	Well Type	
Keja	1-3	New Well	
AFE	PO	Terms	
		Net 30	
Treater			
K. Gordley			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	155	\$15.90	\$2,464.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C195	FLA-322	LB	117	\$7.50	\$877.50 (T)
C321	GILSONITE	LB	774	\$0.67	\$518.58 (T)
C244	CEMENT FRICTION REDUCER	LB	52	\$6.00	\$312.00 (T)
C243	DEFOAMER	LB	30	\$3.45	\$103.50 (T)
C221	SALT (Fine)	GAL	812	\$0.25	\$203.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,225.00	\$3,225.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	25	\$50.00	\$1,250.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	290	\$5.00	\$1,450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	145	\$3.00	\$435.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1218	\$1.60	\$1,948.80
E107	CEMENT SERVICE CHARGE	SK	180	\$1.50	\$270.00
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
S100	FUEL SURCHARGE		1	\$172.86	\$172.86

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Sub Total: \$17,547.74
 Discount: \$3,546.36
 Discount Sub Total: \$14,001.38
 Trego County & State Tax Rate: 5.80% Taxes: \$517.90
 (T) Taxable Item Total: \$14,519.28

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



FIELD ORDER 13486 ✓

Subject to Correction

Date	5-4-06	Customer ID		Lease	KEJA	Well #	1-3	Legal	3-11-21		
				County	TREGO	State	Ks.	Station	PRATT, Ks.		
C H A R G E	MURFIN DRILLING CO.			Depth	1599'	Formation	PORT COLLAR		Shoe Joint	18'	
				Casing	5 1/2	Casing Depth	3826'	TD	3840	Job Type	LONGSTRING-NL
				Customer Representative	JOHN		Treater	GORDLEY			

AFE Number		PO Number		Materials Received by	X <i>John Gast</i>
------------	--	-----------	--	-----------------------	--------------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	155 SK	AAZ CEMENT	-	
P	D203	25 SK	60/40 POZ	-	
			KCC	-	
			AUG 17 2006	-	
			CONFIDENTIAL	-	
P	C195	117 lb.	FLA-322	-	
P	C321	774 lb.	GILSONITE	-	
P	C244	52 lb.	CFR	-	
P	C243	30 lb.	DEFORMER	-	
P	C221	812 lb.	SIACI	-	
P	C302	500 gal	MUD FLUSH	-	
P	F261	1 EA.	5 1/2 PORT COLLAR	-	
P	F101	10 EA.	5 1/2 TURBOLIZER	-	
P	F171	1 EA.	5 1/2 LATHE DOWN PLUG	-	
P	F211	1 EA.	5 1/2 APU FLOAT STOP	-	
P	F292	25 EA.	ROTATING SCRATCHER	-	
P	F121	1 EA.	5 1/2 BASKET	-	
P	E100	290 mile	TRUCK MILEAGE	-	
P	E101	145 mile	PICKUP MILEAGE	-	
P	E104	1218 PM	BULK DELIVERY	-	
P	E107	180 SK.	CEMENT SERVICE CHARGE	-	
P	R208	1 EA.	PUMP CHARGE	-	
P	R701	1 EA.	CEMENT HEAD	-	
P	R702	1 EA.	CASING SWAPL	-	

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Customer <i>MURPHY DRILLING</i>	Lease No. <i>CONFIDENTIAL</i>	Date <i>5-4-06</i>
Lease <i>KEJA</i>	Well # <i>1-3</i>	
Field Order # <i>3486</i>	Station <i>PRATT, KS</i>	Casing <i>5 1/2</i>
Type Job <i>LONGSTRONG-NW</i>	Depth <i>3826</i>	County <i>TREBO</i>
	Formation <i>TD-3840'</i>	State <i>KS</i>
	Legal Description <i>3-11-21</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth <i>3826</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>90.6</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3808</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>JOHN</i>	Station Manager <i>SCOTT</i>	Treater <i>COOPER</i>
Service Units <i>120 305 402 380 572</i>		
Driver Names <i>KG JOHN EVAN</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1030</i>					<i>ON LOCATION</i>
					<i>RAN 60' SCRATCHERS</i>
					<i>RUN 3826 5 1/2 CSG - 91 JTS.</i>
					<i>FLOAT SHOE, LATCH RATTLE 1st COUNG</i>
					<i>CENT. - 1-2-4-7-10-14-17-21-51-62</i>
					<i>* -> PORT COLLAR - #53 AT 1599' BASKET - 53</i>
<i>1530</i>					<i>TRAG BOTTOM - DROP BALL - CIRC.</i>
					<i>ROTATE CASING</i>
<i>1630</i>	<i>200</i>		<i>3</i>	<i>6</i>	<i>PUMP 3 bbl. H₂O</i>
	<i>200</i>		<i>12</i>	<i>6</i>	<i>PUMP 12 bbl. MUD FLUSH</i>
	<i>200</i>		<i>3</i>	<i>6</i>	<i>PUMP 3 bbl. H₂O</i>
	<i>200</i>		<i>40</i>	<i>6</i>	<i>MIX 155 SL. AAZ CEMENT</i>
					<i>RECEIVED</i>
					<i>AUG 18 2006</i>
					<i>KCC WICHITA</i>
	<i>100</i>			<i>7</i>	<i>STOP - WASH LINE - RELEASE PLUG</i>
	<i>200</i>		<i>62</i>	<i>7</i>	<i>START DISP.</i>
	<i>700</i>		<i>85</i>	<i>5</i>	<i>LEFT CEMENT</i>
					<i>SLOW RATE</i>
<i>1700</i>	<i>1500</i>		<i>90.6</i>	<i>4</i>	<i>PLUG DOWN - HOLD</i>
					<i>PLUG RT & M.H. - 25% 60/40, P02</i>
<i>1730</i>					<i>JOB COMPLETE - THANKS - KCC</i>

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

KCC
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*
* I N V O I C E *
*

Invoice Number: 102057

Invoice Date: 04/26/06

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

Cust I.D.....: Murfin
P.O. Number...: KeJa 1-3
P.O. Date.....: 04/26/06

Due Date.: 05/26/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	11.0000	1760.00	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	5.00	SKS	42.0000	210.00	T
Handling	168.00	SKS	1.7000	285.60	E
Mileage	52.00	MILE	11.7600	611.52	E
168 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	52.00	MILE	5.0000	260.00	E
Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	3962.12
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	120.06
If Account CURRENT take Discount of \$ <u>396.21</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	4082.18

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(Handwritten initials: OK DS)

ALLIED CEMENTING CO., INC. 23977

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 17 2006
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SERVICE POINT:
OAKRIDGE

DATE <u>4.25.06</u>	SEC <u>31</u>	TWP. <u>11</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION <u>7:30pm</u>	JOB START <u>8:00pm</u>	JOB FINISH <u>8:30pm</u>
LEASE <u>KETA</u>		WELL# <u>1-3</u>		LOCATION <u>Risa + T-70 11N</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>114 c in</u>			

CONTRACTOR Murkin #24

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 220'

CASING SIZE 8 5/8 23' DEPTH 220'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.3 BBLs

OWNER Same

CEMENT

AMOUNT ORDERED 160 Com 390cc

290 gel

COMMON	<u>160</u>	@ <u>11.00</u>	<u>1760.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>5</u>	@ <u>42.00</u>	<u>210.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>168</u>	@ <u>1.70</u>	<u>285.60</u>
MILEAGE	<u>.07 x sk + mile</u>		<u>6.11</u>
TOTAL			<u>2912.71</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

191 HELPER Wayne

BULK TRUCK

399 DRIVER Alan

BULK TRUCK

_____ DRIVER _____

REMARKS:

cement did circulate

Plug down @ 8:30pm

Thanks Fuzzy + crew

SERVICE

DEPTH OF JOB	<u>220'</u>	
PUMP TRUCK CHARGE		<u>735.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>52</u>	@ <u>5.00</u> <u>260.00</u>
MANIFOLD	@	
	@	
	@	
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TOTAL		<u>995.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 plug</u>	@	<u>55.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>55.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Anthony Martin
Great Job Guys

Anthony Martin
PRINTED NAME



CHARGE TO: *Murfin Drlg*
 ADDRESS: *Murfin Drlg*
 CITY, STATE, ZIP CODE: *Trigo KS*

TICKET
WELL FILE NO 10108

PAGE 1 OF 1

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SERVICE LOCATIONS 1. <i>Hays, Ks</i> 2. <i>Ness City, Ks</i> 3. 4.	WELL/PROJECT NO. <i>#1-3</i>	LEASE <i>Keja</i>	COUNTY/PARISH <i>Trigo</i>	STATE <i>Ks</i>	CITY	DATE <i>5-23-06</i>	OWNER <i>Same</i>
TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Murfin Drlg</i>	RIG NAME/NO.	SHIPPED VIA <i>EH</i>	DELIVERED TO <i>Location</i>	ORDER NO.		
WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Squeeze Perfs</i>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			MILEAGE <i>#103</i>	<i>40</i>	<i>mi</i>			<i>4.00</i>	<i>160.00</i>
<i>578</i>		<i>1</i>			Pump Charge (Deep Squeeze)	<i>1</i>	<i>cu</i>	<i>3732</i>	<i>'</i>	<i>1250.00</i>	<i>1250.00</i>
<i>325</i>		<i>2</i>			standard Cement	<i>100</i>	<i>cks</i>			<i>9.00</i>	<i>900.00</i>
<i>286</i>		<i>2</i>			Halad-1	<i>25</i>	<i>#</i>	<i>.5%</i>		<i>6.00</i>	<i>150.00</i>
<i>581</i>		<i>2</i>			Cement Service Charge	<i>100</i>	<i>cks</i>			<i>1.10</i>	<i>110.00</i>
<i>583</i>		<i>2</i>			Drayage	<i>188.5</i>	<i>TMA</i>			<i>1.00</i>	<i>188.50</i>

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 KCC MICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED *5-23-06* TIME SIGNED *1615* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>2818.50</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>2852.88</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR *Nick Karbe* APPROVAL *John Host*

Thank You!

SWIFT Services, Inc.

DATE 5-23-06 PAGE NO. 1

WELL NO. #1-3 LEASE Keja JOB TYPE Squeeze Perfs TICKET NO. 10108

NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1315							on loc set up Trk
								5 1/2" x 15.5" x 2 7/8" tbg Perfs 3732'-34' Test Tools 3766' Pkr to squeeze 36'36" pkr @ 3766'
	1325	3	0					load tbg
	1330		14			2000		test tools set pkr @ 3636'
	1355	2.5	0					load csg
	1405		26				500	Pressure to 500 psi
	1406	2.5	0					load tbg
	1411	2	10			150		Take inj rate
	1420	2.5	0			150		Start cement 100sks standard
	1428		21					End Cement Halad in lot 50sks wash P&L
	1430	2.5	0			0		start Displacement
	1432	1	8			300		catch pressure
	1448	.5	21			1900		Cement @ pkr
	1450		22.25			1800		cement 1 bbl below pkr / shut down
	1452					700		shut in washup Trk
	1503		22.25			0		Open Valve
	1530	.5	22.5			500		Bump up pressure
	1535							Release pressure Dry
	1540	2.5	0				150	Reverse cut
	1550		25					Hole clean pull 1jt
	1605						500	pressure to 500 psi & shut in

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Thank you
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Nick, Josh & Rob



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

COPY

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Invoice

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Bill to: MURFIN DRILLING
 Box 288
 Russell, KS 67605

5873197

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NEW WELL

APPROVED [Signature]

CustomerRep
 J. Gestner

Invoice	Invoice Date	Order	Station
605116	5/18/06	13498	Pratt
Service Description			
Cement			
Lease	Well	Well Type	
KEJA	1-3	New Well	
AFE	PO	Terms	
		Net 30	
CustomerRep		Treater	
J. Gestner		K. Gordley	

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	175	\$16.50	\$2,887.50 (T)
C310	CALCIUM CHLORIDE	LBS	564	\$1.00	\$564.00 (T)
C194	CELLFLAKE	LB	47	\$3.70	\$173.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	290	\$5.00	\$1,450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	145	\$3.00	\$435.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1193	\$1.60	\$1,908.80
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R305	CEMENT PUMPER. 1.001 1,500' P&A ROTARY 1st 4hr	EA	1	\$1,239.00	\$1,239.00
S100	FUEL SURCHARGE		1	\$91.39	\$91.39

Sub Total: \$9,012.09
Discount: \$1,609.66
Discount Sub Total: \$7,402.43
Trego County & State Tax Rate: 5.80% **Taxes:** \$172.72
(T) Taxable Item Total: \$7,575.15

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



FIELD ORDER 13498

Subject to Correction

Date	5-18-06	Customer ID	Lease	KEJA	Well #	1-3	Legal	3-11-21
County	TREGO	State	Depth	1599	Formation	POINT COUATL	Station	PRATT, KS
C	MURPHY DRILLING CO.	Casing	5 1/2	Casing Depth	TD	Job Type	PORT COUATL - NW	
H		Customer Representative	JOHN		Treater	BORNEY		

AFE Number _____ PO Number _____ Materials Received by **X** John Lester

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
M	D201	175SK	A-COW CEMENT	-	
P	C310	541lb	CALCIUM CHLORIDE	-	
P	C194	47lb	CELLULOSE	-	
P	E100	290mile	TRUCK MAINTENANCE	-	
P	E101	145mile	PICKUP MAINTENANCE	-	
P	E104	1193TM	BULK DELIVERY	-	
P	E107	175SK	CEMENT SERVICE CHARGE	-	
P	R303	1 EA.	PUMP CHARGE	-	

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2311.04

Customer <u>MURPHY</u>		Lease No.		Date	
Lease <u>KEITA</u>		Well # <u>1-3</u>		<u>5-18-06</u>	
Field Order # <u>3478</u>	Station <u>PRATT, KS</u>	Casing <u>5 1/2"</u>	Depth	County <u>TREGO</u>	State <u>KS</u>
Type Job <u>PORT COLLAR - NVU</u>		Formation <u>PC-1599'</u>		Legal Description <u>3-11-21</u>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <u>5 1/2"</u>	Tubing Size <u>2 3/8"</u>	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth <u>1599'</u>	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative JOHN Station Manager SCOTT Treater WILLIAM

Service Units	<u>120</u>	<u>08</u>	<u>46</u>	<u>501</u>				
Driver Names	<u>VG</u>	<u>TRAVEL</u>	<u>STEPHEN</u>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>10:30</u>					<u>ON LOCATION</u>
	<u>1200</u>				<u>POST TEST CASING</u>
					<u>OPEN PORT COLLAR</u>
	<u>200</u>		<u>3</u>	<u>3</u>	<u>INT. RATE - 3 BPM - 200 FT</u>
	<u>200</u>		<u>0</u>	<u>3</u>	<u>START MIX CEMENT</u>
	<u>200</u>		<u>5</u>	<u>3</u>	<u>B.H. CIRC. MUD</u>
	<u>200</u>		<u>8.5</u>	<u>3</u>	<u>B.H. CIRC. CEMENT</u>
	<u>500</u>		<u>8 1/2</u>	<u>3</u>	<u>Run 8 1/2 bbl H2O</u>
					<u>CLOSE PORT COLLAR</u>
	<u>1200</u>				<u>POST TEST CASING</u>
					<u>Run 4 ITS</u>
	<u>200</u>		<u>20</u>		<u>CIRC CLEAN</u>
					<u>USED 175 lb A-CON CEMENT</u>
					<u>3% CC, 1/4 #/cc CELLULOSE</u>
<u>1200</u>					<u>JOB COMPLETE</u>
					<u>THANKS - JOHN</u>

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08/17/08



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August 17, 2006

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1
API #15-195-22357-0000
KEJA #1-3

Attn: Rick Hesterman

Dear Rick:

Please find following the above referenced confidential filing for the KEJA 1-3.
This well has not been completed. It has been shut in, pending further evaluation.
We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this. Thanks for all your help!

Sincerely,

Sue Brady
Sue Brady
Production Assistant

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