

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31120

Name: Pollcon Hill Oil & Gas, Inc.

Address: 1401 N. El Camino Real

City/State/Zip: San Clemente, Ca. 92672

Purchaser: N/A

Operator Contact Person: Al Gross

Phone (714) 498-2101

Contractor: Name: Abencrombi, RTD, Inc.

License: 30684

Wellsite Geologist: Randy Killian

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-12-95 11-20-95 11-20-95
Spud Date Date Reached TD Completion Date

SIDE ONE

15-109-20601-00-00

API NO. 15- 109-20,601-00-00 ORIGINAL

County: Logan

110' N of SE-SE-SE Sec. 25 Twp. 11S Rge. 33W F W

440' Feet from (S)N (circle one) Line of Section

330' Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (E) NW or SW (circle one)

Lease Name SHEETZ Well # 1

Field Name _____

Producing Formation None

Elevation: Ground 3140' KB 3145'

Total Depth 4675' PBD _____

Amount of Surface Pipe Set and Cemented at 257.80' Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 894 1-3-97
(Data must be collected from the Reserve Pit) alt 2

Chloride content 17,000 ppm Fluid volume 950 bbls

De-watering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

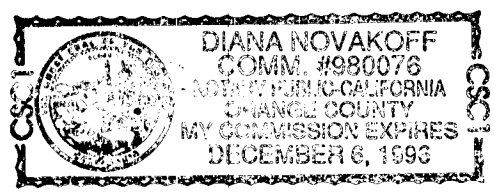
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen [Signature]
Title: PRESIDENT Date: 11/4/96

Subscribed and sworn to before me this 4 day of NOVEMBER, 19 96.

Notary Public: Diana Novakoff
Date Commission Expires: 12-6-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 CS Plug Other
(Specify)
RECEIVED
KANSAS CORPORATION COMMISSION



NOV 06 1996 Form ACO-1 (7-91)
11-6-1996
CONSERVATION DIVISION
WICHITA, KS

SIDE TWO

Operator Name Pelican Hill Oil & Gas Inc. Lease Name SCHEETZ Well # 1

Sec. 23 Twp. 11S Rge. 33W East West County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample Name Top Datum

SEE ATTACHED

List All E.Logs Run: **RADIATION GUARD**

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	28#	257.80'	60/40 pos	170 sks	2% gel, 3% CC
Production String	PLUGGED						

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

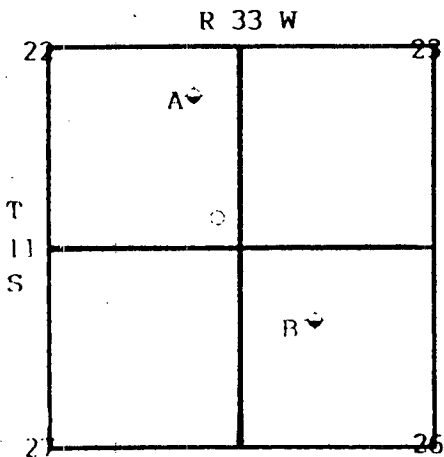
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer Ac	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Conningled Production Interval Other (Specify) _____

FORMATION TOPS & STRUCTURAL GEOLOGY.

ORIGINAL



REFERRED TO:

- A: Donald C. Slawson 3-1
C NE SW 22 11 S 23 W
- B: Donald C. Slawson 2-1
SE NW NW 26 11 S 23 W
- C: _____
- D: _____
- E: _____

STRATIGRAPHIC MARKERS	SUBJECT WELL			STRUCTURAL POSITION				
	SAMPLE	E. LOG	DATUM	A	B	C	D	E
Anhydrite	2630	2630	+ 515	+ 510	- 507			
Base	2658	2658	- 187	+ 485	- 482			
Heeb. Sh.	4044	1044	- 899	- 909	- 905			
Toronto	4071	4067	- 927	- 933	- 933			
Lansing	4086	4084	- 939	- 952	- 913			
'J' Ø	4295	4291	-1119	-1161	-1149			
Stark Sh.	4310	4310	-1165	-1176	-1165			
BKC.	4371	4373	-1228	-1240	-1223			
Marm.	4402	4404	-1259	-1272	-1256			
Pawnee	4515	4515	-1370	-1383	-1365			
Pt. Sc.	4569	4569	-1421	-1436	-1417			
Cherokee	4597	4597	-1452	-1464	-1447			
Johnson	4643	4642	-1497	-1510	-1489			
RID	4675	4676	-1531	-1533				

Note * Pipe Strap 1.12' short

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 06 1996

11-6-1996

CONSERVATION DIVISION
WICHITA, KS

*Structural position of subject well as compared to referred well.

15-109-20601-00-00

ORIGINAL

Well Name: SCHEETZ #1
Company : PELICAN HILL OIL & GAS, INC
Location - Sec: 22 **Twp:** 11S **Rge:** 33W
County: LOGAN **State:** KS
Date: 11/19/95

15-109-20601

TRILOBITE TESTING L.L.C.

OPERATOR : Pelican Hill Oil & Gas
 WELL NAME: Scheetz #1
 LOCATION : 22-11S-33W, Logan Cty KS
 INTERVAL : 4223.00 To 4250.00 ft

DATE 11/16/95
 KB 3145.00 ft TICKET NO: 8481 DST #1
 GR 3140.00 ft FORMATION: LKC "H"
 TD 4250.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 15	Rec.		11058	11058	11057		PF Fr. 1427 to 1442 hr
SI 15	Range(Psi)		4475.0	4475.0	4500.0	0.0 0.0	IS Fr. 1442 to 1457 hr
SF 0	Clock(hrs)		AK-1	AK-1	AK-1		SF Fr. to hr
FS 0	Depth(ft)		4224.0	4224.0	4247.0	0.0 0.0	FS Fr. to hr

	Field	1	2	3	4	
A. Init Hydro	2031.0	2040.0	0.0	0.0	0.0	T STARTED 1215 hr
B. First Flow	33.0	56.0	0.0	0.0	0.0	T ON BOTM 1425 hr
Bl. Final Flow	11.0	26.0	0.0	0.0	0.0	T OPEN 1427 hr
C. In Shut-in	0.0	0.0	0.0	0.0	0.0	T PULLED 1457 hr
D. Init Flow	0.0	0.0	0.0	0.0	0.0	T OUT 1640 hr
E. Final Flow	0.0	0.0	0.0	0.0	0.0	
F. Fl Shut-in	177.0	220.0	0.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2025.0	2034.0	0.0	0.0	0.0	Tool Wt. 0.00 lbs
Inside/Outside	I	I	O			Wt Set On Packer 25000.00 lbs
						Wt Pulled Loose 63000.00 lbs
						Initial Str Wt 50000.00 lbs
						Unseated Str Wt 50000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 0.00 ft
						D.P. Length 3609.00 ft
						H.W. I.D 2.70 in
						H.W. Length 600.00 ft

RECOVERY

Tot Fluid 5.00 ft of 0.00 ft in DC and 5.00 ft in DP
 5.00 ft of Drilling mud

RW 1.79 @ 72 F

SALINITY 3120.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Blow -
 Weak surface blow, blew throughout

Initial Shutin -
 No blow

*Pulled tool, no final blow or shutin.

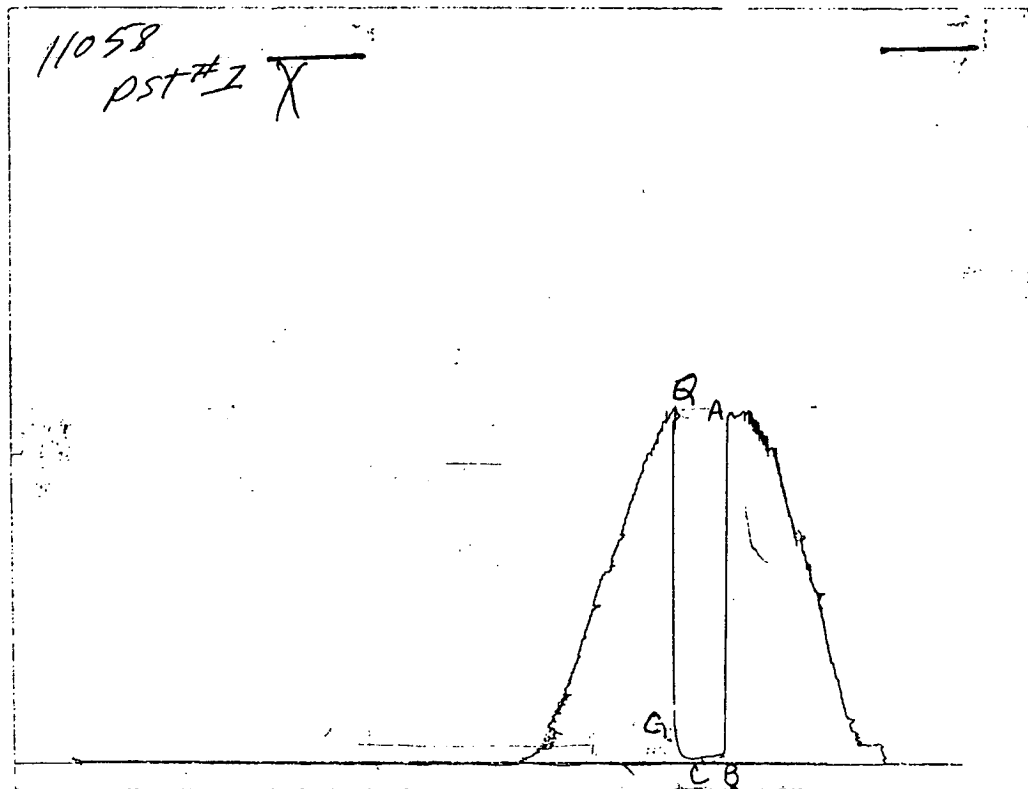
SAMPLES:
 SENT TO:

MUD DATA-----

Mud Type	Chemical
Weight	8.90 lb/c
Vis.	47.00 S/L
W.L.	8.80 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	111.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Shane McBride
Co. Rep.	Randall Killian
Contr.	Abercrombie
Rig #	8
Unit #	
Pump T.	

Test Successful: Y

CHART PAGE



This is an actual photograph of recorder chart

15-109-20601-00-00

15-109-20601-00-00

COMPUTER OIL EVALUATION BY TRILOBITE TESTING, L.L.C.

PELICAN HILL OIL & GAS

SHEETZ #1
22 11S 33W

DST 2
LOGAN COUNTY

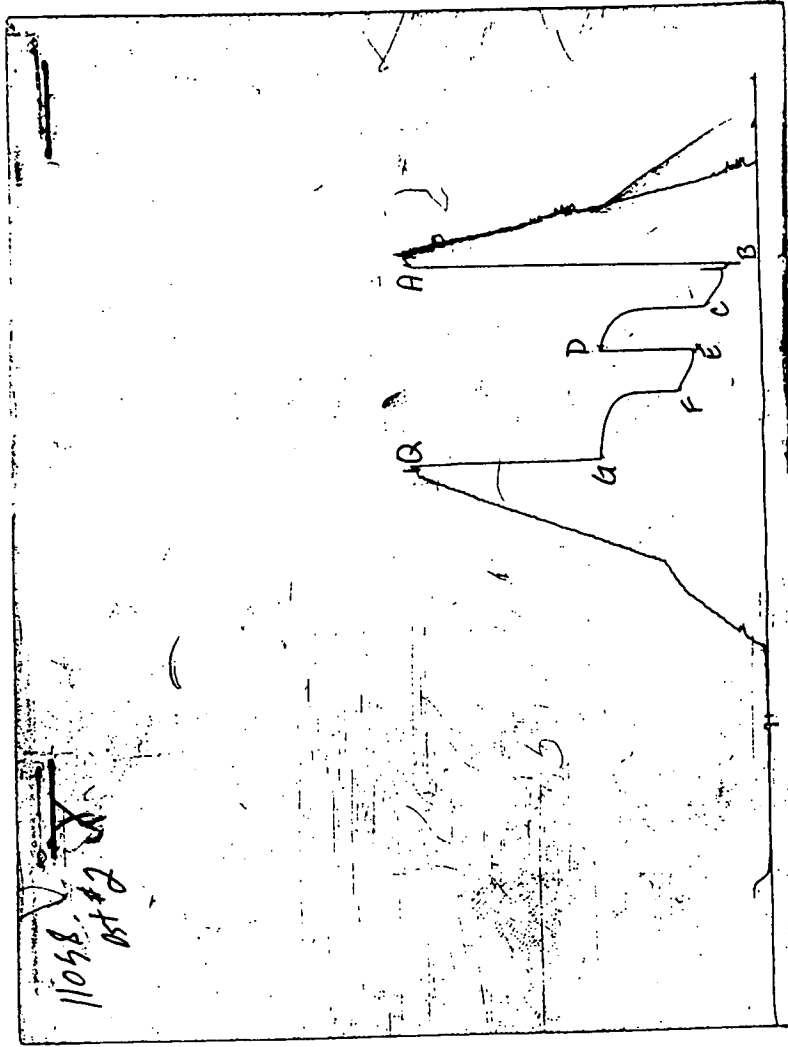
ELEVATION: 3145 KB EST. PAY 6 FT
DATUM: -1118 ZONE TESTED: LKC "I-J"
TEST INTERVAL: 4260-4312 TIME INTERVALS: 30-30-30-45
RECORDER DEPTH: 4262 VISCOSITY: 0.61 CP
BOTTOM HOLE TEMP: 126 HOLE SIZE: 7.875 IN

CUBIC FEET OF GAS IN PIPE: 40
TOTAL FEET OF RECOVERY: 1240.00 CORRECTED PIPE FILLUP: 1336.066
TOTAL BARRELS OF RECOVERY: 14.42 CORR. BARRELS OF RECOVERY: 15.786 BBL
BARRELS IN DRILL PIPE: 11.30 API GRAVITY: 36
BARRELS IN WEIGHT PIPE: 3.12 FLUID GRADIENT: 0.366
BARRELS IN DRILL COLLARS: 0.00
GAS OIL RATIO: 2.77 CU.FT/BBL
BUBBLE POINT PRESSURE: 75
UNCORRECTED INITIAL PRODUCTION: 346.08 BBL
INITIAL PRODUCTION CORRECTED TO FINAL FLOW PRESSURE: 378.86 BBL/DAY
INITIAL PRODUCTION CORRECTED TO PSEUDO STEADY FLOW STATE: 223.14

INITIAL SLOPE 272.30 PSI/CYCLE FINAL SLOPE 135.60 PSI/CYCLE
INITIAL P* 1019.81 PSI FINAL P* 996.75 PSI

TRANSMISSIBILITY 454.30 (MD.-FT./CP.)
PERMEABILITY 46.06 (MD.)
INDICATED FLOW CAPACITY 276.35 (MD.FT)
PRODUCTIVITY INDEX 0.51 (BBL/DAY/PSI)
DAMAGE RATIO 0.69
RADIUS OF INVESTIGATION 52.57 (FT.)
POTENTIOMETRIC SURFACE 1194.46 (FT.)
DRAWDOWN FACTOR 2.261 (%)

CHART PAGE



This is an actual photograph of recorder chart

15-109-20601-00-00

INITIAL FLOW

DST # 2
RECORDER 11058

<u>TIME(MIN)</u>	<u>PRESSURE</u>	<u>PRESSURE</u>
0	115.6	115.6
3	183.3	67.8
6	215.6	32.2
9	215.6	0.0
12	218.9	3.3
15	225.6	6.7
18	245.6	20.0
21	258.9	13.3
24	274.4	15.6
27	292.2	17.8
30	310.0	17.8
33	327.8	17.8

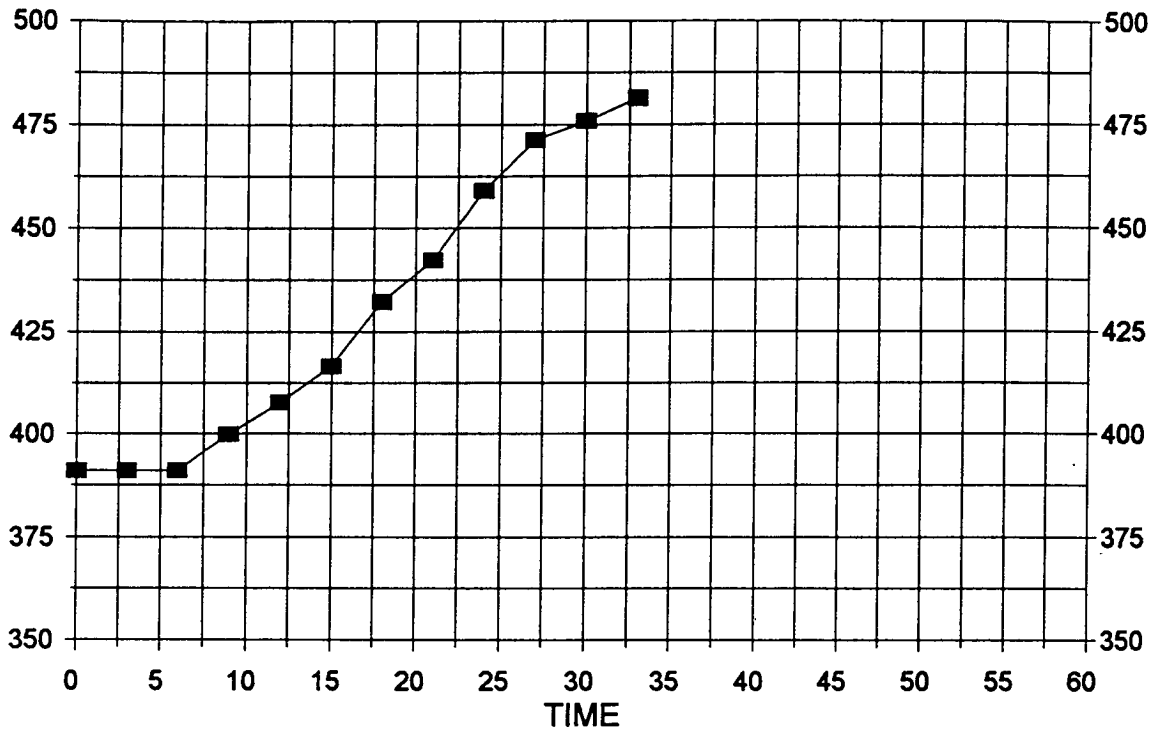
FINAL FLOW

DST # 2
RECORDER 11058

<u>TIME(MIN)</u>	<u>PRESSURE</u>	<u>PRESSURE</u>
0	391.1	391.1
3	391.1	0.0
6	391.1	0.0
9	400.0	8.9
12	407.8	7.8
15	416.7	8.9
18	432.2	15.6
21	442.2	10.0
24	459.0	16.8
27	471.3	12.3
30	475.8	4.5
33	481.4	5.6

DELTA T DELTA P

FINAL FLOW / DST #2



INITIAL PRODUCTION CORRECTED TO PSEUDO STEADY FLOW STATE:

223.1431

INITIAL SHUT-IN

15-109-20601-00-00

SCHEETZ #1

DST # 2

SLOPE 272.3 PSI/CYCLE
P* 1019.81 PSI

INITIAL FLOW TIME 30

	<u>TIME(MIN)</u>	<u>Pws (psi)</u>	Log <u>Horn T</u>	<> <u>PRESSURE</u>	<u>Horn T</u>
	3	797.5	1.041	797.5	11
	6	835.9	0.778	38.4	6
	9	866.5	0.637	30.6	4
	12	890.3	0.544	23.8	4
	15	895.9	0.477	5.7	3
Q	18	903.8	0.426	7.9	3
	21	917.4	0.385	13.5	2
	24	925.3	0.352	7.9	2
	27	934.3	0.325	9.0	2
	30	938.8	0.301	4.5	2
X	33	943.3	0.281	4.5	2

FINAL SHUT-IN

SCHEETZ #1

DST # 2

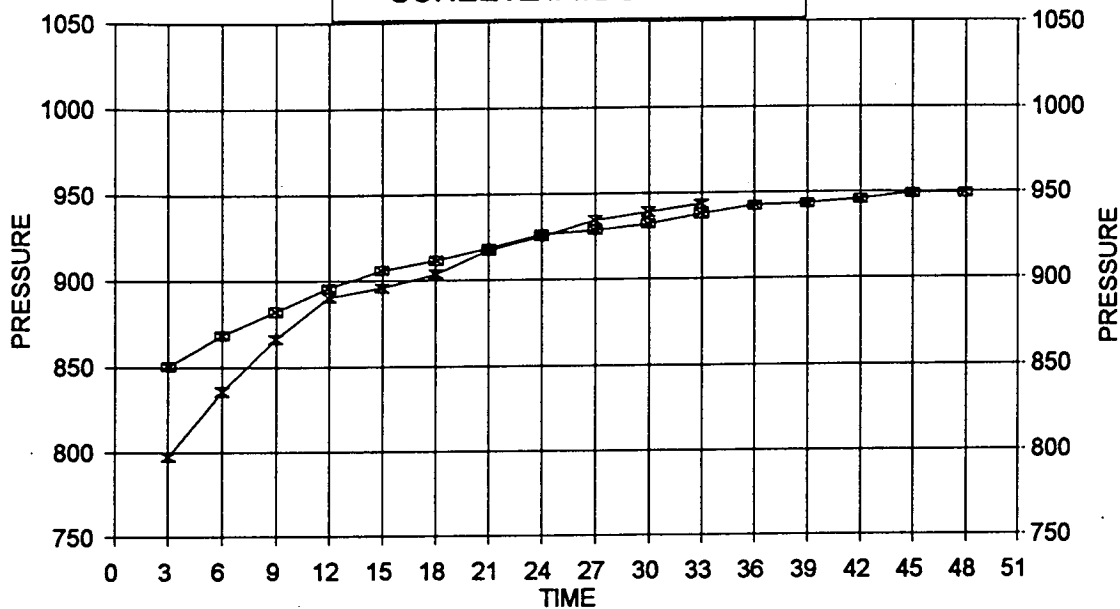
SLOPE 135.6 PSI/CYCLE
P* 996.75 PSI

TOTAL FLOW TIME 60

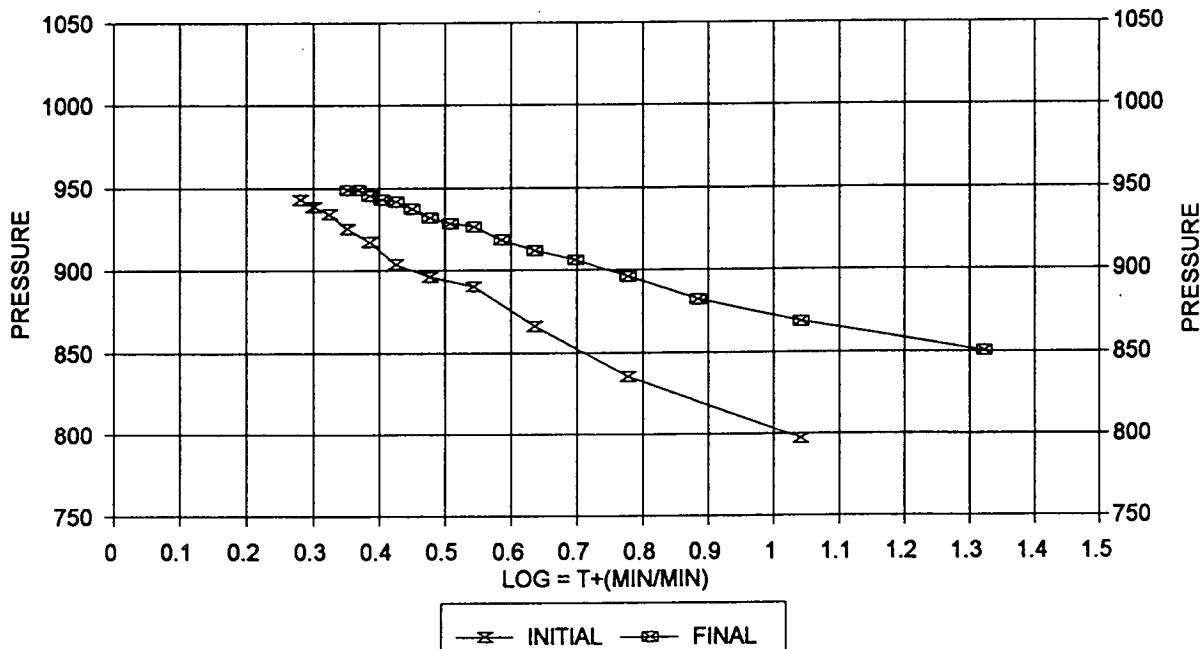
	<u>TIME(MIN)</u>	<u>Pws (psi)</u>	Log <u>Horn T</u>	<> <u>PRESSURE</u>	<u>Horn T</u>
	3	850.6	1.322	850.6	21
	6	868.8	1.041	18.1	11
	9	882.3	0.885	13.6	8
	12	895.9	0.778	13.6	6
	15	906.1	0.699	10.2	5
	18	911.7	0.637	5.6	4
	21	918.5	0.586	6.8	4
	24	926.4	0.544	7.9	4
	27	928.7	0.508	2.3	3
Q	30	932.1	0.477	3.4	3
	33	937.7	0.450	5.6	3
	36	942.2	0.426	4.5	3
	39	943.3	0.405	1.1	3
	42	945.6	0.385	2.3	2
	45	949.0	0.368	3.4	2
X	48	949.0	0.352	0.0	2



DELTA T DELTA P SCHEETZ #1/DST #2



HORNER PLOT



15-109-20601-00-00
CALCULATED RECOVERY ANALYSIS

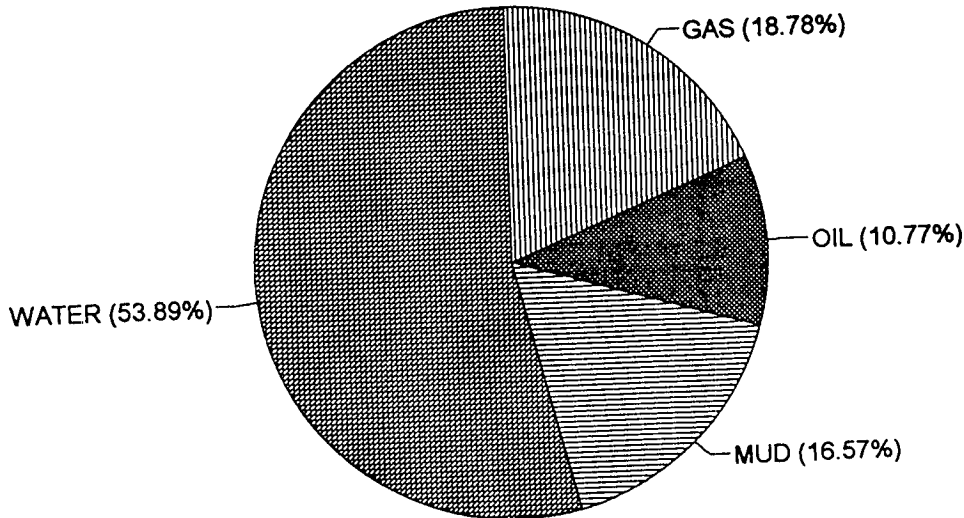
TICKET # 8482

DST # 2

SAMPLE #	TOTAL FEET	GAS		OIL		WATER		MUD	
		%	FEET	%	FEET	%	FEET	%	FEET
KILL PIPE	1	23	64.4	24	67.2	23	64.4	30	84
	2	30	126	10	42	40	168	20	84
	3		0		0	100	95		0
	4		0		0		0		0
	5		0		0		0		0
RIGHT PIPE	1		0		0	100	445		0
	2		0		0		0		0
	3		0		0		0		0
	4		0		0		0		0
	5		0		0		0		0
WELL COLLAR	1		0		0		0		0
	2		0		0		0		0
	3		0		0		0		0
	4		0		0		0		0
	5		0		0		0		0
TOTAL	1240	15.35484	190.4	8.806452	109.2	62.29032	772.4	13.54839	168

HRS OPE BBL/DAY

BBL OIL=	1.552824	*	1.00	37.26778
BBL WATER=	7.770628	*		186.4951
BBL MUD=	2.38896			
BBL GAS =	2.707488			



TRILOBITE TESTING L.L.C.

OPERATOR : Pelican Hill Oil & Gas
 WELL NAME: Scheetz #1
 LOCATION : 22-11S-33W, Logan Cty KS
 INTERVAL : 4308.00 To 4365.00 ft

DATE 11/17/95
 KB 3145.00 ft TICKET NO: 8483 DST #3
 GR 3140.00 ft FORMATION: LKC "K-L"
 TD 4365.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	11058	11058	11057			PF Fr. 0040 to 0110 hr
SI 30	Range(Psi)	4475.0	4475.0	4500.0	0.0	0.0	IS Fr. 0110 to 0140 hr
SF 45	Clock(hrs)	AK-1	AK-1	AK-1			SF Fr. 0140 to 0225 hr
FS 60	Depth(ft)	4310.0	4310.0	4362.0	0.0	0.0	FS Fr. 0225 to 0325 hr

	Field	1	2	3	4	
A. Init Hydro	2121.0	2132.0	0.0	0.0	0.0	T STARTED 2230 hr
B. First Flow	83.0	89.0	0.0	0.0	0.0	T ON BOTM 0035 hr
B1. Final Flow	72.0	81.0	0.0	0.0	0.0	T OPEN 0040 hr
C. In Shut-in	748.0	743.0	0.0	0.0	0.0	T PULLED 0325 hr
D. Init Flow	83.0	93.0	0.0	0.0	0.0	T OUT hr
E. Final Flow	66.0	89.0	0.0	0.0	0.0	
F. Fl Shut-in	737.0	743.0	0.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2058.0	2095.0	0.0	0.0	0.0	Tool Wt. 0.00 lbs
Inside/Outside	I	I	O			Wt Set On Packer 26000.00 lbs
						Wt Pulled Loose 54000.00 lbs
						Initial Str Wt 42000.00 lbs
						Unseated Str Wt 42000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 0.00 ft
						D.P. Length 3849.00 ft
						H.W. I.D 2.70 in
						H.W. Length 445.00 ft

RECOVERY

Tot Fluid 60.00 ft of 0.00 ft in DC and 60.00 ft in DP
 1.00 ft of Free oil - 100% oil
 29.00 ft of Slightly oil cut mud - 5% oil, 95% mud
 30.00 ft of Drilling mud

RW 1.5 @ 66 F

SALINITY 4150.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Blow -
 Surface blow built to 1.5"

Initial Shutin -
 Bled off blow, no return

Final Blow -
 Weak surface blow, built to .125"

Final Shutin -
 Bled blow, no return

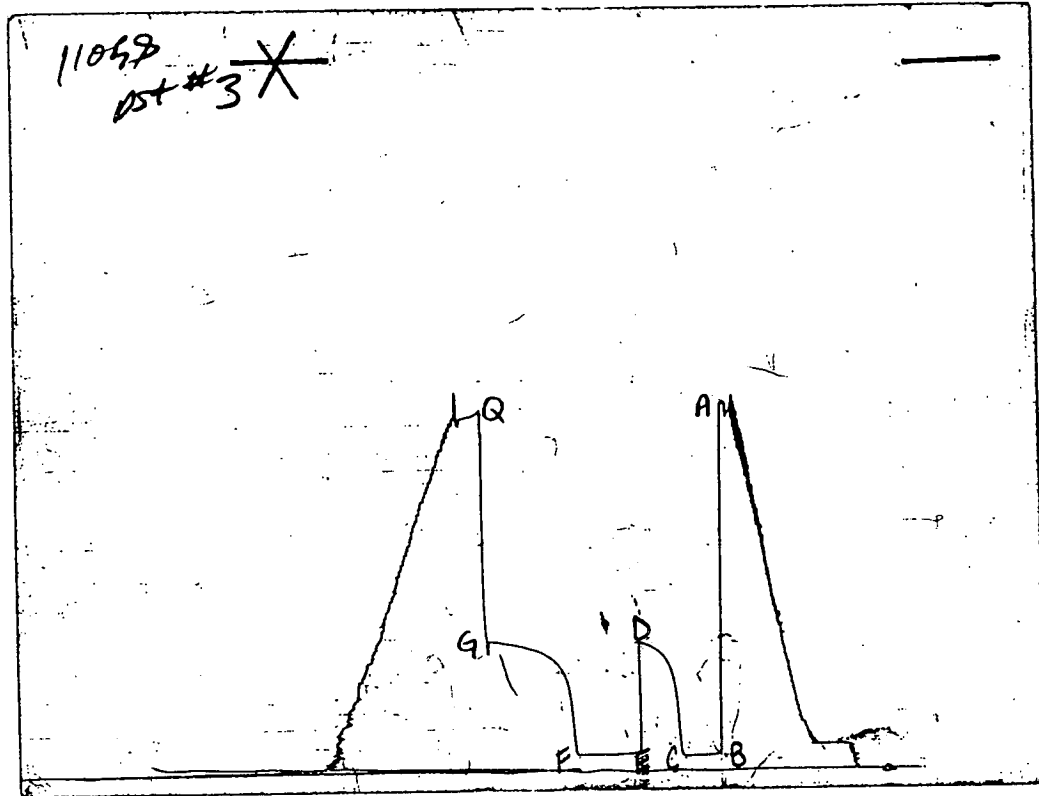
SAMPLES:
 SENT TO:

MUD DATA-----

Mud Type	Chemical
Weight	8.80 lb/c
Vis.	52.00 S/L
W.L.	10.40 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	110.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Shane McBride
Co. Rep.	Randall Kilian
Contr.	Abercrombie
Rig #	8
Unit #	
Pump T.	

Test Successful: Y

CHART PAGE



This is an actual photograph of recorder chart

15-109-20601-00-00



CALCULATED RECOVERY ANALYSIS WEIGHT PIPE

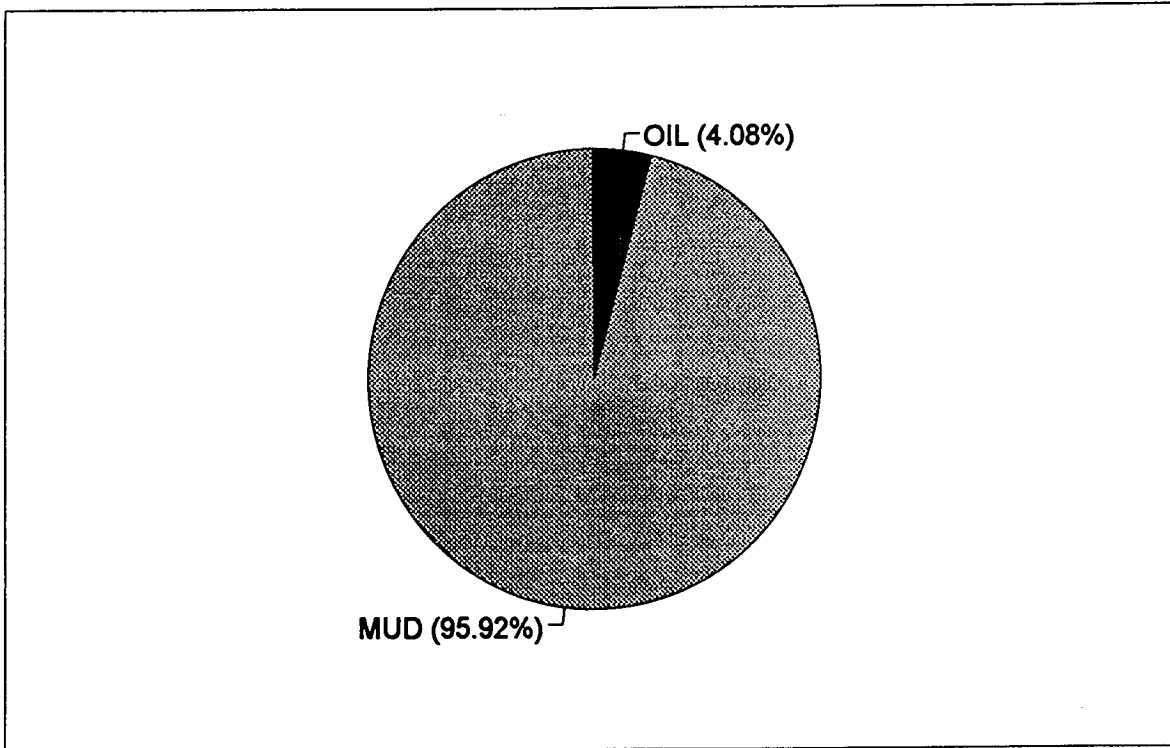
DST # 3

TICKET # 8483

SAMPLE #	TOTAL FEET	GAS		OIL		WATER		MUD	
		%	FEET	%	FEET	%	FEET	%	FEET
1	1		0	100	1		0		0
2	29		0	5	1.45		0	95	27.55
3	30		0		0		0	100	30
4			0		0		0		0
5			0		0		0		0
TOTAL	60	0	0	4.083333	2.45	0	0	95.91667	57.55

HRS OPE BBL/DAY

BBL OIL=	0.01715	*	1.25	0.32928
BBL WAT	0	*		0
BBL MUD	0.40285			
BBL GAS	0			



15-109-20601-00-00

TRILOBITE TESTING L.L.C.

OPERATOR : Pelican Hill Oil & Gas

DATE 11/19/95

WELL NAME: Scheetz #1

KB 3145.00 ft

TICKET NO: 8484

DST #4

LOCATION : 22-11S-33W, Logan Cty KS

GR 3140.00 ft

FORMATION: Johnson

INTERVAL : 4591.00 To 4675.00 ft

TD 4675.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 15	Rec.	11058	11058	11057			PF Fr. 0940 to 0955 hr
SI 15	Range(Psi)	4475.0	4475.0	4500.0	0.0	0.0	IS Fr. 0955 to 1010 hr
SF 15	Clock(hrs)	AK-1	AK-1	AK-1			SF Fr. 1010 to 1025 hr
FS 60	Depth(ft)	4624.0	4624.0	4672.0	0.0	0.0	FS Fr. 1025 to 1125 hr

	Field	1	2	3	4	
A. Init Hydro	2289.0	2309.0	0.0	0.0	0.0	T STARTED 0820 hr
B. First Flow	61.0	67.0	0.0	0.0	0.0	T ON BOTM 0935 hr
B1. Final Flow	55.0	73.0	0.0	0.0	0.0	T OPEN 0940 hr
C. In Shut-in	782.0	785.0	0.0	0.0	0.0	T PULLED 1125 hr
D. Init Flow	61.0	73.0	0.0	0.0	0.0	T OUT hr
E. Final Flow	55.0	77.0	0.0	0.0	0.0	
F. Fl Shut-in	963.0	968.0	0.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2266.0	2258.0	0.0	0.0	0.0	Tool Wt. 0.00 lbs
Inside/Outside	I	I	O			Wt Set On Packer 26000.00 lbs

RECOVERY

Tot Fluid 30.00 ft of 0.00 ft in DC and 30.00 ft in DP
30.00 ft of Slightly oil cut mud - 2% oil, 98% mud

Initial Str Wt	44000.00 lbs
Unseated Str Wt	44000.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	0.00 ft
D.P. Length	4133.00 ft
H.W. I.D	2.70 in
H.W. Length	445.00 ft

RW 1.4 @ 65 F

SALINITY 4700.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

BLOW DESCRIPTION

Initial Blow -
Surface blow, built to .5"

Initial Shutin -
Bled blow, no return

Final Blow -
Weak surface blow, blew throughout

Final Shutin -
No return

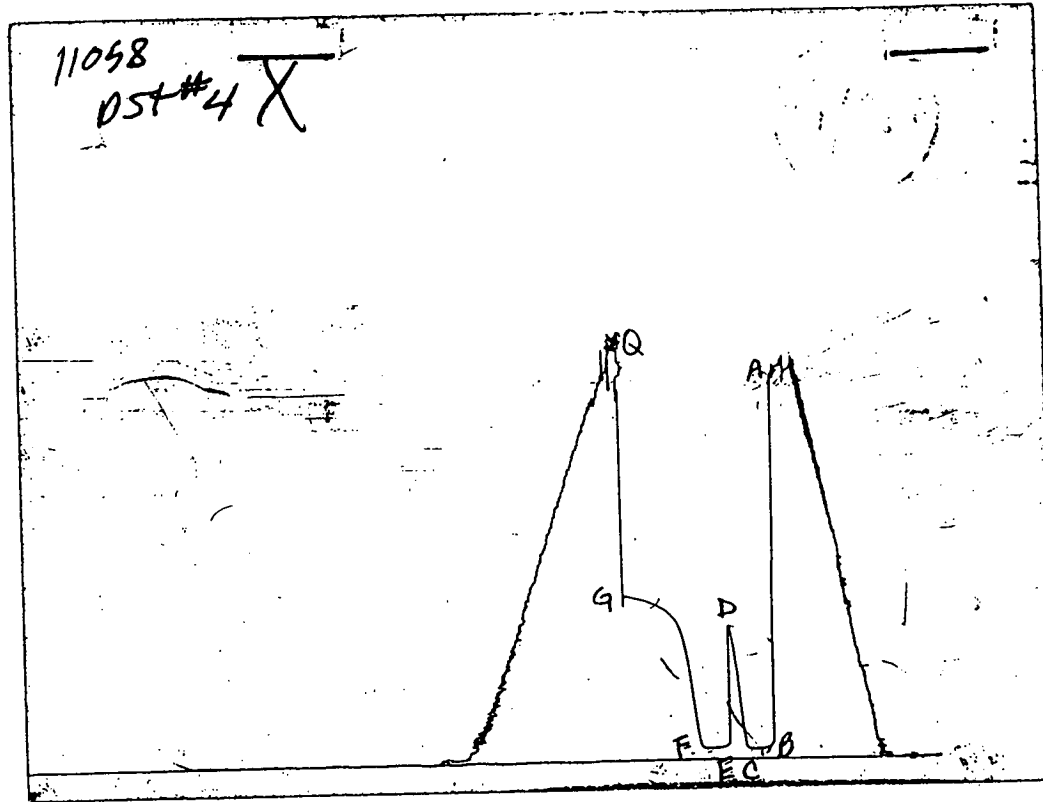
SAMPLES:

SENT TO:

Mud Type	Chemical
Weight	9.30 lb/c
Vis.	51.00 S/L
W.L.	9.60 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	115.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Shane McBride
Co. Rep.	Randall Kilian
Contr.	Abercrombie
Rig #	8
Unit #	
Pump T.	

Test Successful: Y

CHART PAGE



This is an actual photograph of recorder chart

15-109-20601-00-00

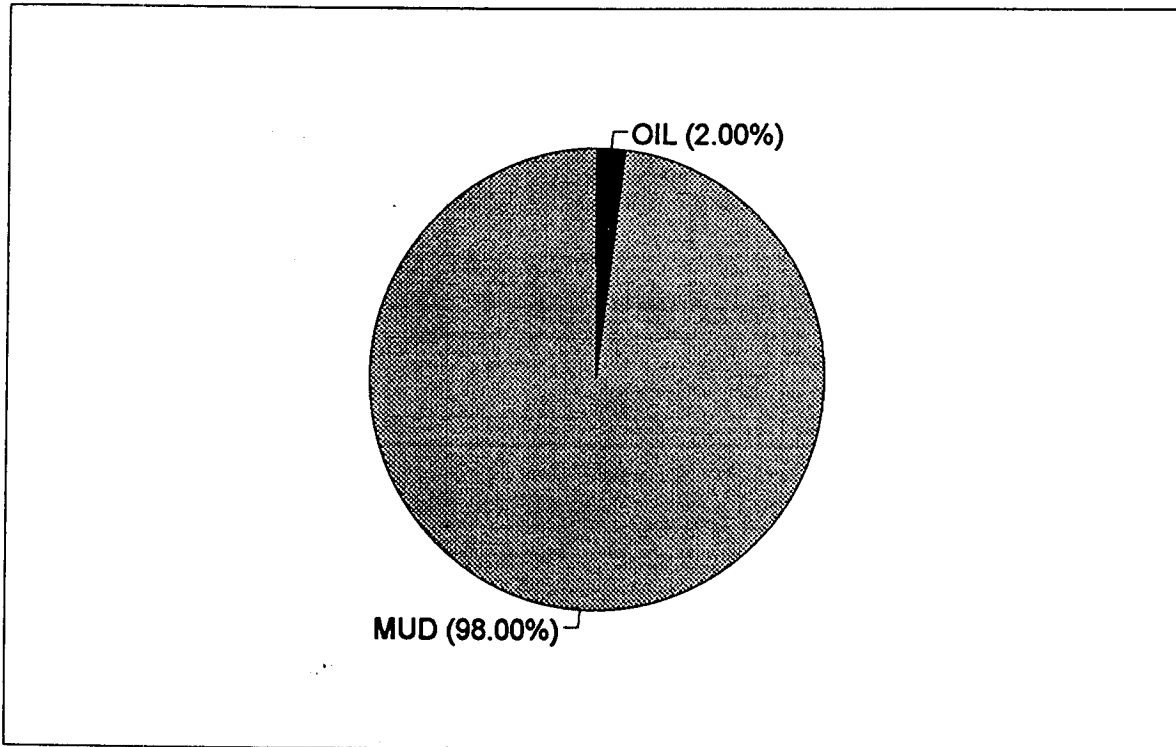
CALCULATED RECOVERY ANALYSIS WEIGHT PIPE

DST # 4

TICKET # 8484

SAMPLE #	TOTAL FEET	GAS		OIL		WATER		MUD	
		%	FEET	%	FEET	%	FEET	%	FEET
1	30		0	2	0.6		0	98	29.4
2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
TOTAL	30	0	0	2	0.6	0	0	98	29.4

BBL OIL=	0.0042	*	HRS OPE BBL/DAY	
BBL WAT	0	*	0.50	0.2016
BBL MUD	0.2058			0
BBL GAS	0			



ALLIED CEMENTING CO., INC.

3357

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

15-109-20601-00-00

DATE <u>11-11-95</u>	SEC. <u>22</u>	TWP. <u>11</u>	RANGE <u>33</u>	CALLED OUT <u>11:00PM</u>	ON LOCATION <u>12:00AM</u>	JOB START <u>1:00AM</u>	JOB FINISH <u>1:15AM</u>
LEASE <u>Schoetz</u>	WELL # <u>1</u>	LOCATION <u>6W 2 1/2 S Oakley</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Abercrombie Drlg Rig 4
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 262'
 CASING SIZE 8 7/8 DEPTH 257'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____

OWNER Same
 CEMENT _____
 AMOUNT ORDERED _____
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 191 HELPER Wayne
 BULK TRUCK _____
 # 303 DRIVER Doh
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Cement did circulate

Thank You

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG Surface _____ @ _____
 _____ @ _____
RECEIVED _____ @ _____
 KANSAS CORPORATION COMMISSION
10-7-1996
 OCT 07 1996
 TOTAL _____

CHARGE TO: Pelican Hill Oil & Gas Inc
 STREET 1401 N EL Camino Real Suite 203
 CITY San Clement STATE CA ZIP 92672

FLOAT EQUIPMENT
 CONSERVATION DIVISION
 WICHITA, KS

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

ALLIED CEMENTING CO., INC.

4076

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Oakley

15-109-20601-00-00

DATE <u>11-19-95</u>	SEC. <u>22</u>	TWP. <u>11</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>8:30 PM</u>	JOB START <u>9:30 PM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>Schoetz</u>	WELL # <u>1</u>	LOCATION <u>Oakley EW-25-14W</u>			COUNTY <u>Joggin</u>	STATE <u>Kan</u>	

OLD OR NEW (Circle one)

CONTRACTOR Abercrombie R.T.D #8

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4625'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER Same

CEMENT

AMOUNT ORDERED 150 SKS 60/40 per
6% Gel, 1/4" Flo-Seal

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER _____

BULK TRUCK

212 DRIVER Jason

BULK TRUCK

_____ DRIVER _____

TOTAL _____

REMARKS:

25 SKS 2645'

100 SKS @ 1640'

40 SKS @ 310'

10 SKS @ 40'

15 SKS in R.H.

Thule 9-

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG _____ @ _____

_____ @ _____

RECEIVED
KANSAS CORPORATION COMMISSION

10-7-1996
OCT 07 1996

TOTAL _____

CHARGE TO: Pelican Hill oil + gas

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT
CONSERVATION DIVISION
WICHITA, KS

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Christina Mertz