

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20,601-<sup>00</sup>  
County Logan  
N of SE SE SE Sec. 22 Twp. 11S Rge. 33W XXW<sup>E</sup>

**ORIGINAL**

Operator: License # 31120  
Name: Pelican Hill Oil & Gas, Inc.  
Address 1401 N. El Camino Real  
Suite 207  
City/State/Zip San Clemente, CA 92672

440' Feet from (S)N (circle one) Line of Section  
330' Feet from (E)W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)

Purchaser: N/A  
Operator Contact Person: Allen J. Gross  
Phone ( 714 ) 498-2101

Lease Name SCHEETZ Well # 1  
Field Name \_\_\_\_\_

Contractor: Name: Abercrombie RTD, Inc.  
License: 30684  
Wellsite Geologist: Randall Kilian

Producing Formation None  
Elevation: Ground 3140' KB 3145'  
Total Depth 4675' PBDT \_\_\_\_\_

Designate Type of Completion  
XX New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
XXX Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

Amount of Surface Pipe Set and Cemented at 257.80' Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11-12-95 11-20-95 11-20-95  
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan D&A 97 10-6-97  
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume 950 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

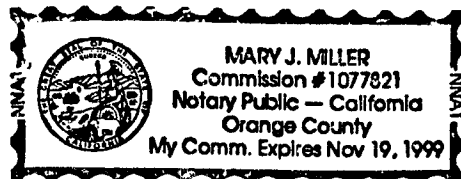
411-1170  
466-1170

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen J. Gross  
Title President Date 9-4-97  
Subscribed and sworn to before me this 8th day of Sept  
19 97.  
Notary Public Mary J. Miller  
Date Commission Expires Nov 19, 1999

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
**Distribution**  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
 KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)



\*\*\*AMENDED\*\*\*

SIDE TWO

\*\*\*AMENDED\*\*\*

Operator Name Pelican Hill Oil & Gas, Inc Lease Name SCHEETZ Well # 1

Sec. 22 Twp. 11S Rge. 33W  East  West County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run:  
Gamma-Ray-Neutron Guard &  
Caliper Log

Log Formation (Top), Depth and Datum		Sample
Name	Top	Datum
Anhydrite	+310	+515
Base	+185	+187
Heebner Sh.	-909	-899
Toronto	-933	-927
Lansing	-952	-939
'J'	-1161	-1149
Stark Sh.	-1176	-1165
B Kc.	-1240	-1228
Marm.	-1272	-1250
Pawnee	-1383	-1370
Ft. Sc.	-1436	-1424

CHerokee -1464 -1452  
JOHNSON -1540 -1497 CASING RECORD  
RTD -1533 -1531  New  Used

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	257.80'	60/40 pos	170sks	2%gel, 3%cc
Production String	PLUGGED						

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	40' 2645'	60/40 pos	190	6% gel, 1/4# Flo-Seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION  
 Vented  Sold  Used on Lease (if vented, submit ACO-18.)  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_