

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30537  
Name: Venture Resources, Inc.  
Address: P.O. Box 101234  
City/State/Zip: Denver CO. 80250  
Purchaser: Coffeyville Resources, LLC  
Operator Contact Person: Ron Mackey  
Phone: (303) 722-2899  
Contractor: Name: American Eagle Drilling, LLC  
License: 33493  
Wellsite Geologist: Greg Mackey

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4/24/2008	4/29/2008	6/06/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25740-0000  
County: Ellis  
SW SE NE Sec. 12 Twp. 11 S. R. 18  East  West  
2310 feet from S /  (N) (circle one) Line of Section  
990 feet from  (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE SE NW SW  
Lease Name: Ridler A-East Well #: 5  
Field Name: Bemis-Shutts

Producing Formation: Arbuckle  
Elevation: Ground: 1868.8 Kelly Bushing: 1875.8  
Total Depth: 3550' Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 212 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1753 Feet  
If Alternate II completion, cement circulated from 1753  
feet depth to Surface \_\_\_\_\_ w/ 725 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt II NCR 8-27-08  
(Data must be collected from the Reserve Pit)

Chloride content 39000 ppm Fluid volume 900 bbls  
Dewatering method used Pulled liquids and evaporation

Location of fluid disposal if hauled offsite:  
Operator Name: Venture Resources, Inc.  
Lease Name: Ridler A 1-W License No.: 30537  
Quarter NW Sec. 12 Twp. 11S S. R. 18  East  West  
County: Ellis Docket No.: 34,293-C

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Mackey  
Title: VP/CEO Date: 8-13-2008  
Subscribed and sworn to before me this 12<sup>th</sup> day of Aug  
2008  
Notary Public: [Signature]  
Date Commission Expires: 5-19-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
**AUG 15 2008**

Operator Name: Venture Resources, Inc. Lease Name: Ridler A-East Well #: 5  
 Sec. 12 Twp. 11 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1118	+758'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2816'	-940'
List All E. Logs Run:		Heebner	3038'	-1162'
		Lansing	3082'	-1206'
		BKC	3317'	-1441'
		Simpson Dol.	3354'	-1478'
		Arbuckle	3370	-1494'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	212'	Common	150 sx	3%ccc/2%gel
Production	7 7/8"	5 1/2"	14#	3526.28'	ASC	175 sx	10%salt,2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1753'-Surface	60/40	725sx	6% gel, 1/4# Flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4/spf	3380'-3384'		

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*Per television w/ open on start 08. KCU m*

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3300'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.	Producing Method			
6/05/2008 <i>6/06/08</i>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	15	0	1500	30

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 33989

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>4-25-08</u>	SEC. <u>12</u>	TWP. <u>11</u>	RANGE <u>16</u>	CALLER OUT	LOCATION	JOB START	JOB FINISH
LEASE <u>Ridler A East</u>	WELL # <u>5</u>		LOCATION <u>Hay KS Mo</u>				
OLD OR <u>NEW</u> (Circle one)			<u>North into</u>				

CONTRACTOR American Eagle Drilling Rig #2 OWNER \_\_\_\_\_  
TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>212'</u>
CASING SIZE <u>8 5/8 23#</u>	DEPTH <u>211.75'</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS. _____	
DISPLACEMENT <u>12.53 Bbl.</u>	

CEMENT	_____
AMC	_____
COMMON	@ _____
POZMIX	@ _____
GEL	@ _____
CHLORIDE	@ _____
ASC	@ _____

**EQUIPMENT**

PUMP TRUCK # <u>409</u>	CEMENTER <u>John Roberts</u>
	HELPER <u>Adrian</u>
BULK TRUCK # <u>378</u>	DRIVER <u>Doug</u>
BULK TRUCK # _____	DRIVER _____

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WICHITA, KS

**REMARKS:**

Est. Circulation Mix 150 sks  
Cement Displacement 12.53 Bbl.  
15' cement left in casing.  
  
Cement DID Circulate!

CHARGE TO: Venture Resources Inc.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC!  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.  
Thanks!

PRINTED NAME \_\_\_\_\_  
SIGNATURE Mike J. [Signature]

HANDLING	@ _____
MILEAGE	@ _____
TOTAL	_____

**SERVICE**

DEPTH OF JOB	_____
PUMP TRUCK CHARGE	_____
EXTRA FOOTAGE	@ _____
MILEAGE	@ _____
MANIFOLD	@ _____
TOTAL	_____

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8 Wood Plug</u>	@ _____
_____	@ _____
_____	@ _____
TOTAL	_____

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 34680

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT Russell

DATE <u>5-13-08</u>	SEC. <u>1</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE # <u>Ridlex</u>	WELL # <u>5</u>	LOCATION <u>Haysu River</u>			COUNTY	STATE	
OLD OR NEW (Circle one) <u>NEW</u>				Plains Tank			

CONTRACTOR Gaito's Well OWNER \_\_\_\_\_

TYPE OF JOB Port Collar

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2 DEPTH \_\_\_\_\_

TUBING SIZE 2 1/2 DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL Port Collar DEPTH 1753

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 8BC

EQUIPMENT \_\_\_\_\_

CEMENT USED

AMOUNT ORDERED 750 6940

COMMON	<u>435</u>	@	<u>12.15</u>	<u>5,285.25</u>
POZMIX	<u>290</u>	@	<u>6.80</u>	<u>1,972.00</u>
GEL	<u>44</u>	@	<u>18.25</u>	<u>803.00</u>
CHLORIDE		@		
ASC		@		
<u>FloSeal</u>	<u>181 lbs</u>	@	<u>2.20</u>	<u>398.20</u>

PUMP TRUCK CEMENTER Craig

# 360 HELPER Matt

BULK TRUCK

# 396 DRIVER Neale

BULK TRUCK

# 344 DRIVER David (Crombend)

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WICHITA, KS

HANDLING	<u>773 SK</u>	@	<u>2.05</u>	<u>1584.65</u>
MILEAGE	<u>.09/SK/mile</u>			<u>3061.08</u>
TOTAL				<u>13104.18</u>

**REMARKS:**

Port collar 1753  
Pressure to 1000 psi. Held open tool  
& break circulation. Mix 200 SK &  
Cement circulated. Close tool  
& Pressure up to 1000 psi. Held Run  
5 joints & wash clean

Thanks

CHARGE TO: Venture

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1045.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>44</u>	@	<u>7.00</u>	<u>308.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1353.00</u>

~~XXXXXXXXXX~~

~~XXXXXXXXXX~~

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 33994

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>4-30-08</u>	SEC. <u>12</u>	TWP. <u>11s</u>	RANGE <u>18w</u>	CALLER OUT	ON LOCATION	JOB START	JOB FINISH
<u>Ridler "A" East</u> LEASE	WELL # <u>5</u>		LOCATION <u>Hays KS North to River Rd 2 East</u>	COUNTY <u>Ellis</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>1/2 North 1/4 West</u>				

CONTRACTOR American Eagle Drilling Rig #2 OWNER \_\_\_\_\_

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 3550'

CASING SIZE 5 1/2 14" DEPTH 3526-28'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

~~FOOT~~ Port Collar 42 DEPTH 1761.80'

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 21.56'

CEMENT LEFT IN CSG. 21.56'

PERFS. \_\_\_\_\_

DISPLACEMENT 85.51 bbl

EQUIPMENT \_\_\_\_\_

CEMENT  
AMOUNT ORDERED 175 ASC 10% Salt + 2% Gel  
500 Gal WFR-2

COMMON	@		
POZMIX	@		
GEL	<u>3</u>	@ <u>18.25</u>	<u>54.75</u>
CHLORIDE	@		
ASC	<u>175</u>	@ <u>15.05</u>	<u>2633.7</u>
Salt	<u>16</u>	@ <u>21.00</u>	<u>336.0</u>
WFR-2	<u>500</u>	@ <u>1.10</u>	<u>550.00</u>

PUMP TRUCK CEMENTER John Roberts

# 409 HELPER Adrian

BULK TRUCK

# 378 DRIVER Chris B.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

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WICHITA, KS

WARRANTY	<u>191</u>	@ <u>2.05</u>	<u>391.55</u>
MILEAGE	<u>109/mile/sk</u>		<u>601.65</u>
TOTAL			<u>4512.9</u>
			<u>4567.7</u>

REMARKS:

15 sks Rathole

Insert @ 3504.72

Est. circulation circ for 30min Flush 500 WFR2

Mix 160 sk ASC 10% salt 2% Gel

Disp Plug 85.81 bbl H2O

Land plug 1600 psi

Float Held

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1763.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>35</u>	@ <u>7.00</u>	<u>245.00</u>
MANIFOLD	@		
	@		
	@		

TOTAL 2008.00

CHARGE TO: Venture Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1 5/8 Weatherford Float shoe</u>	@		<u>515.00</u>
<u>8 5/8 Weatherford Centralizers</u>	@ <u>55.00</u>		<u>440.00</u>
<u>3 5/8 Weatherford Cement Baskets</u>	@ <u>181.00</u>		<u>543.00</u>
<u>1 5/8 Blue Port Collar</u>	@		<u>1917.00</u>
<u>1 5/8 Blue Latchdown Asc.</u>	@		<u>449.00</u>

TOTAL 3864.00

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Faxed 5-1-08

Thanks

PRINTED NAME TERRY GARRISON

SIGNATURE Terry Garrison