

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

Operator: License # 30537
Name: Venture Resources, Inc.
Address: P.O. Box 101234
City/State/Zip: Denver CO. 80250
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Ron Mackey
Phone: (303) 722-2899
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Greg Mackey
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5/15/08 5/21/08 7/29/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

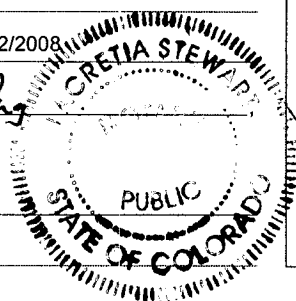
API No. 15 - 051-25742-0000
County: Ellis
N/2 SW NW Sec. 12 Twp. 11 S. R. 18 East West
1740' feet from S / (N) (circle one) Line of Section
660' feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ridler A-West Well #: 6
Field Name: Bemis-Shutts
Producing Formation: Arbuckle
Elevation: Ground: 1901.8' Kelly Bushing: 1906.8'
Total Depth: 3550' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 251' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1767' Feet
If Alternate II completion, cement circulated from 1767'
feet depth to Surface _____ w/ 430 _____ sx cmt.

Drilling Fluid Management Plan Alt II NCR
(Data must be collected from the Reserve Pit) 8-27-08
Chloride content 42000 ppm Fluid volume 644 bbls
Dewatering method used Pulled liquids and evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Venture Resources, Inc.
Lease Name: Ridler A 1-W License No.: 30537
Quarter NW Sec. 12 Twp. 11S S. R. 18 East West
County: Ellis Docket No.: 34,293-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Mackey
Title: VP/CEO Date: 8/22/2008
Subscribed and sworn to before me this 22 day of Aug
2008
Notary Public: [Signature]
Date Commission Expires: 5-19-2010



KCC Office Use ONLY
N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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AUG 25 2008

Operator Name: Venture Resources, Inc. Lease Name: Ridler A-West Well #: 6
 Sec. 12 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1170'	+737'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2852'	-945'
List All E. Logs Run:		Heebner	3073'	-1166'
DIL, CNL, CDL		Lansing	3124'	-1217'
		BKC	3348'	-1441'
		Simpson Dol.	3386'	-1479'
		Arbuckle	3402'	-1495'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	251'	Common	150 sx	3%cc/2%gel
Production	7 7/8"	5 1/2"	14#	3517'	Com pro-C	175 sx	2 gel 10 salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1767'	Surface	430	6% gel, 1/4# Flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3435-3439/set 5 1/2" CIBP @ 3430'		
4 spf	3402'-3408'		

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 WICHITA, KS

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>3300'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7/29/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>1500</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>30</u>

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 1949

Cell 785-324-1041

Date	5/15/08	Sec.	12	Twp.	11	Range	18	Called Out		On Location		Job Start		Finish	8:45 AM
Lease	Parker A Well		Well No.	60		Location	Hwy 45		County	Fin	State				

Contractor	American Energy		Owner		
Type Job	Surface		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Hole Size	12 1/2	T.D.	251		
Csg.	8" 23 1/2	Depth	251	Charge To	Venture Resources Inc
Tbg. Size		Depth		Street	
Drill Pipe		Depth		City	State
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.	12-15	Shoe Joint			
Press Max.		Minimum			
Meas Line		Displace	15 Bbl	CEMENT	
Perf.					

EQUIPMENT			Amount Ordered	150 Com 3500 286
Pumptrk 1	No.	Cementer	Helper	Consisting of
Bulktrk 2	No.	Driver	Driver	Common 150 @ 12.10
Bulktrk PU	No.	Driver	Driver	Poz. Mix

JOB SERVICES & REMARKS			Gel.	3 @ 18.00	54.00
Pumptrk Charge	Surface	860.00	Chloride	5 @ 50.00	250.00
Mileage	17 @ 7.00	119.00	Hulls		
Footage			Salt		
		Total	Flowseal		

Remarks: *Completed*

			Sales Tax	
			Handling	158 @ 2.00
			Mileage	84 per hr per mile
			Russell 45	965.00
			Sub Total	977.00
			Total	

Floating Equipment & Plugs			RECEIVED	
Squeeze Manifold			KANSAS CORPORATION COMMISSION	
Rotating Head			AUG 25 2008	

			CONSERVATION DIVISION	
			WICHITA, KS	
			Tax	112.51
			Discount	(370.00)
			Total Charge	3697.11

X Signature

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 1963

Cell 785-324-1041

Date	5-21-08	Sec.	12	Twp.	11	Range	18	Called Out		On Location		Job Start		Finish	2330 11/45
Lease	Ridder West			Well No.	6			Location	Hays N to Hinn			County	Ellis KS State		
Contractor	American Eagle #3						Owner	JF-IN							
Type Job	prod string						To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8		T.D.	3550											
Csg.	NLS 14" 5/2		Depth	Charge To Venture Resources Inc											
Tbg. Size			Depth	Street											
Drill Pipe			Depth	City State											
Tool #12			Depth	1767											
Cement Left in Csg.	20'		Shoe Joint	20'											
Press Max.	1000 psi		Minimum	Yes-TOG											
Meas Line	14#		Displace	25 1/2 BBL											
Perf.				500 mud clear CEMENT											

EQUIPMENT				Amount Ordered
Pumptrk	5	No.	Cement Helper	175 com pro-c 2% gel 10% sac t
Bulktrk	2	No.	Driver	
Bulktrk	pu	No.	Driver	
			Driver	
			Driver	

JOB SERVICES & REMARKS			Gel.
Pumptrk Charge			Chloride
Mileage			Hulls
Footage			Salt
	Total		Flowseal

Remarks: Plug hole with 15 sac
port situation

Landed plug 1100 psi

Quality Oilwell Cementing

Floating Equipment & Plugs 5/2
Squeeze Manifold 1 port puller
Rotating Head 1 float 5/2

3 baskets

Plugged 1130 pm

Signature: [Handwritten Signature]

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AUG 25 2008
CONSERVATION DIVISION
WICHITA, KS
Tax
Discount
Total Charge

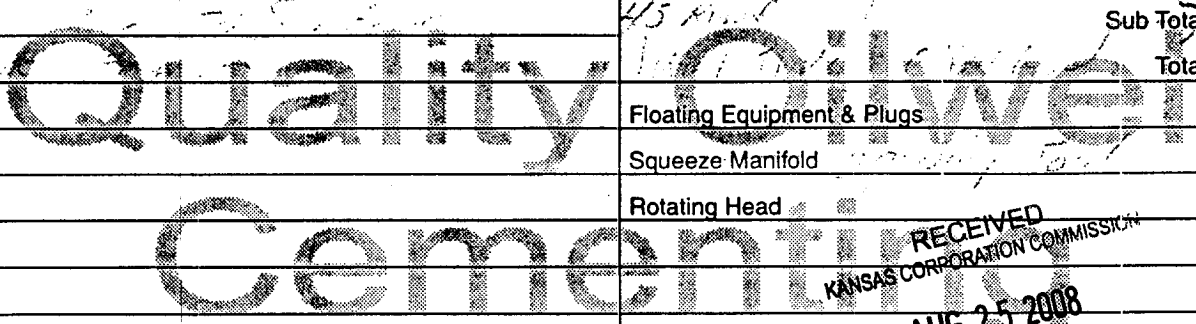
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2429

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
8-3-08						1:00 pm	2:00 pm
Lease	Well No.		Location		County	State	
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		Street			
Tbg. Size		Depth		City State			
Drill Pipe		Depth		City State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					
Perf.				CEMENT			
EQUIPMENT				Amount Ordered			
Pumptrk	No.	Cementer	Helper	Consisting of			
Bulktrk	No.	Driver	Driver	Common			
Bulktrk	No.	Driver	Driver	Poz. Mix			
Hays				Gel.			
Pumptrk Charge				Chloride			
Mileage				Hulls			
Footage				Salt			
Total				Flowseal			
Remarks:				Sales Tax			
				Handling			
				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head			
				Tax			
				Discount			
				Total Charge			



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 WICHITA, KS

X
Signature

Tax 375.16
 Discount (1105.00)
 Total Charge 16214.56