KANSAS CORPORATION COMMISSION DIVISION WELL COMPLETE:

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31191	API No. 15 - 007-23262-00-00
R&B Oil & Gas, Inc.	County: Barber County, Kansas
Address: P.O. Box 195	N2 -NE - NW - Sec. 32 Twp. 32 S. R. 10 ☐ East West
City/State/Zip: Attica, Kansas 67009-0195	4950 feet from S / N (circle one) Line of Section
Donahaaaa	2000
Randy Nawherry	leet from E/7 W (circle one) Line of Section
620 . 254 7072	Footages Calculated from Nearest Outside Section Corner:
Phone: (Duke Drilling Co., Inc. Duke Drilling Co., Inc.	(circle one) NE SE NW (SW) Lease Name: Vickery "C" Well #: 1
5020	Field Name: Well #:
Wellsite Geologist: Tim Pierce	
•	Producing Formation: Mississippi Elevation: Ground: 1490' Kelly Bushing: 1498'
Designate Type of Completion:	
X New Well Re-Entry Workover	Total Depth: 4875' Plug Back Total Depth: 4833
X Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cementec at 273 Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan AH I NGC 8-27-08
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan AH I NGK 8-27-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume 400 bbls
Plug BackPlug Back Total Depth	Dewatering method used Hauled Off
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Jody Oil & Gas
05-15-08 05-23-08 6 1.6 0.0	Lease Name: Sanders 3A License No.: 3288
05-15-08 05-23-08 6-16-08 Spud Date or Date Reached TD Completion Date or	Quarter SW Sec. 20 Twp. 31 S. R. 8 East X West
Recompletion Date Recompletion Date	County: Harper Docket No.: D-23, 313
Kansas 67202, within 120 days of the spud date, recompletion, worker Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 8:2-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Kanaly Lewierus	/ KCC Office Use ONLY
	· //
TITIO, societame, survey butto announter annou	Letter of confidentiality received
Subscribed and sworn to before me this 21st day of August	
20.08	Wireline Log Received RECEIVED
	Geologist Report Received ANSAS CORPORATION COMMISS
	E SWINGLE UIC Distribution AUG 2 2 2008
Notary Put	olic - State of Kansas
My Appt. E	xp. 1-6-2011 CONSERVATION DIVISION WICHITA KS

Operator Name: R&B	Oil & Gas, Inc.			Lease	Name:	√ickery "C	n		Well #: 1		
Sec Twp32		East	✓ West			r County, K					
NSTRUCTIONS: Shested, time tool open emperature, fluid recellectric Wireline Logs	and closed, flowin overy, and flow rate	g and shut-in es if gas to su	pressures, Irface test, a	whether st along with f	hut-in pre	essure rea	ched static I	evel, hydr	ostatic pressu	res, bottom	hole
Drill Stem Tests Taken (Attach Additional Sheets)			□No	,	X Log Formation (rmation (To	(Top), Depth and Datum		Sa	ımple
Samples Sent to Geological Survey Cores Taken		Yes	x No	Nam M		ne 1iss		Тор		Da	atum
		Yes X Yes	X No						4469 (-29		72)
ist All E. Logs Run:											
	pensated E adtion Ind ond										
* : *		Report a	CASING	RECORD	X Ne	_					
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weight Lbs. / Ft.		Settin Depti		Type of Cement	# Sacks Used		d Percent litives
Surface	12-1/4"	8-5/8"		23#		273'	60/4) Poz	175	3%cc 2%gel	
Production	7-7/8"	5-1/2"		14#	Vanarovana a a a a a a a a a a a a a a a a a a	4871'	Clas	s H	175	10%salt	TEMPERON AND AND ASSESSMENT
			ADDITIONAL	CEMENTII	NG / SOI	IEEZE REG	CORD			-	
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom		Cement	#Sacks			50115	Type and	Percent Additive	S	
Shots Per Foot		ION RECORD				Aci			at Squeeze Reco	rd	Depth
3	Specify Footage of Each Interval Perforated 3 4470 - 4510					(Amount and Kind of Material Used) Depth 2000 gal 15% MCA Acid					
		70 10					ic 159				
TUBING RECORD	Size 2-7/8"	Set At 4561		Packer A	\t	Liner Run	Yes	≵ No			
Date of First, Resumerd 6 – 18		Enhr. P	roducing Met	_	Flowing) <u>X</u> F	umping	Gas Li	ft Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil 6	Bbls.	Gas 80	Mcf	Wate		Bbls.	(Gas-Oil Ratio	2	Gravity
Disposition of Gas	METHOD OF COMPLETION Production Interval										
Vented ☒Sold (If vented, Sub	Used on Lease		Open Hole Other (Speci	X Perf.		ually Comp	. Cor	nmingled _		-	

. ALLIED CEMENTING CO., LLC. 31157

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 6766:	5	SERVICE POINT:				
1.001,2,3,2			Medicine Luxseks			
DATE 5-15-68 SEC.32 TWP 325	RANGE OW	2:00 Pm 3:30 pm	JOB START JOB FINISH			
LEASED GKO: CY WELL#		on, KS, 25, 3/4 W	COUNTY STATE			
LEASED TO KOT COLLET		On, ks , 10, 74 v	p4 101 103			
OLD OR NEW Circle one)	Sinto					
CONTRACTOR DUKE #2		OWNER ROBOIL	6 G9S			
TYPE OF JOB SULFEE						
	774	CEMENT	25 / 10/10/10/10			
CASING SIZE § 3/8 DEP		AMOUNT ORDERED 1/	15 sx 60.40:2% gel			
TUBING SIZE DEP		6 7 76 CC				
TOOL DEP						
	IMUM	COMMON 105 A	@ 14.20 1491.00			
	E JOINT	POZMIX 70	<u> </u>			
CEMENT LEFT IN CSG. 15		GEL 3	<u> </u>			
PERFS.		CHLORIDE	<u> @52.45_314.70</u>			
DISPLACEMENT 16 1/2 bbi	2	ASC	@ @			
EQUIPMENT						
200	10 10 m	<u></u>				
PUMPTRUCK CEMENTER MGr # 372 HELPER 1409+						
# 372 HELPER 14eg+	n ri					
# 364 DRIVER DONS!	1					
BULK TRUCK	<u> </u>		@ @			
# DRIVER		HANDLING /84	<u> </u>			
		MILEAGE 1.3 X / 8	4 X.09 282.00			
REMARKS:		/	nin digital 3043,55			
Pipe on bottom, breck	Circulation					
Pump 3 hbls fresh was	er ghood	SER	VICE			
Mis 175sx 60:40 2% 9-		071	·			
Shur Lown pumps, Poles	30 Plus	DEPTH OF JOB 276 PUMP TRUCK CHARGE	01700			
Stort displacement, Pu	10 10 15 0013	EXTRA FOOTAGE	@ 977.00			
411 2 3000 pr	,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,,	MILEAGE / 3	@ 7.00 91.00			
		MANIFOLD	@			
		Hogh renter	@ <i>[13:00113:00</i>			
			@			
CHARGE TO: POBOLISG	<u> </u>		4			
STREET			TOTAL [121.00			
CITYSTATE	710					
CITISTATE	211	PLUG & FLO	OAT EQUIPMENT			
		8 3/8	(6.10. (6.10.			
		1 - wooden plug				
			@			
To Allied Cementing Co., LLC.			@			
You are hereby requested to rent cem and furnish cementer and helper(s) to			@			
and furnish cementer and neiper(s) to contractor to do work as is listed. Th			,			
done to satisfaction and supervision of			TOTAL <u>68.00</u>			
contractor. I have read and understan	d the "GENERAL					

SALES TAX (If Any).

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL CHARGES

TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X JOHN HAMBAUSIER DISCOUNT_
SIGNATURE X John J AMY WILL
WILL

RECEIVED KANSAS CORPORATION COMMISSION

AUG 2 2 2008

IF PAID IN 30 DAYS

CONSERVATION DIVISION WICHITALKS

ALLIED CEMENTING CO., LLC. 31084

TO P.O.	. BOX 31 SSELL, KA	NSAS 676	65		SER	VICE POINT:	; , ,
			0.5	A. 25	~ ~ ~ ~		incloder to
DATE 5-24	SEC.	TWP. 325	RANGE 10 W	CALLED OUT	ON LOCATION 9:30Pm	JOB START 4:45	JOB FINISH 5, 45
VICKETY LEASE	WELL#			(Aro-, KS., 25, 3/4		CQUNTY	STATE
OLD OR NEW				100, 100, 14	m, 3 22 (0	BARBE	~3
CONTRACTOR	Duke	#2		OWNED A	+B 0:14		
TYPE OF JOB 💡	roduc +	12-12-5	J'es	OWNER &	1 20114	O(2-2	
HOLE SIZE 7	2/0"	T.D	. 4,875	CEMENT			
CASING SIZE 3	5/2"	Y# DEI	PTH 4,8 7.3	AMOUNT OR	DERED <u>50 S/</u>	60:40:4+.	42 Sus.
TUBING SIZE		DEI	PTH	175 SY	Class # +10%	5411+5#	tel-seas
DRILL PIPE		DEI	PTH	15 GAL 0	1270,500	o hol ASF	
TOOL			PTH			// //	·
PRES. MAX	1,3000	MIN	NIMUM 160 1	COMMON	30 A	@ 14.20	42/ 00
MEAS. LINE	,	SHO	DE JOINT 41,8	POZMIX	20	@ 7 20	JULAN
CEMENT LEFT	IN CSG.	41.84'			2	_ @ _7.20 _ @ 18.75	27 (1)
PERFS.				CHLORIDE		_@	-31.30
DISPLACEMEN	T 6'11'	8 B6L	2% KUL W	Ata ASC			
		IPMENT			etasilicate 1	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	77//2
	EQC	TI MIETAT		175 H	- 14511164121	2 <u>2.20</u>	3/.40
			<u> </u>	Salt 1	0	_@ <i>15.10</i> _	2642.30
PUMPTRUCK	CEMENT	ER / 901	nos Demore		£ 875 ×	_@ 10.8O_	205.20
+ 343	HELPER	Aug 54	eve K.	<u> </u>	U 5/3		700.00
BULK TRUCK		0 / 1	1				
# 364	DRIVER	Cole to	<i>t</i>	***************************************		_@	
BULK TRUCK						@	
‡	DRIVER			LIANINI INC	2/1/		
				MILEAGE 7	264	_ @ <u>_2.75</u>	567.60
	D128	MADIZO		MILEAGE	3 x 264 x		
) - 0		MARKS:	_			TOTAL	5069.08
BC 290KKCC	a break	circola-	1.62, PUMP.	20			
BC 270KKCC	BILLER	166,50	orrol ASF 3	BJE	SERVI	CE.	
Tress 1/40 &	at Inc	rse Pra	PSLALIAN				
554 Par 40!	44 42.51	れらー ノフぐ	- Culled H	4109 DEDTU OF 10	B 4,87	3'	
17 +5# KOI	-5-NL/51	K, StoP	Punt Sings	40 PHIMPTRUCK	CHARGE		1969.00
Lines, Rele	ose Plan	Start	P. 3 Placene	EXTRA FOOT		@	1769.00
17 +5# Kol	w Rot	c. Bung	Plus, Float	MILEAGE	AGE		
Slaure w/1	18 BBL 3	2% Kel	when			_@_ 7.00 _	71.00
	·		Thr	-Kion MANIFOLD_ Head R-21			
	0.		-	1144016-74		_@_ <i>113.00_</i>	_113.00_ `
	K+B	2:11	625	****		@	
.:HARGE TO:	i v jv	V/1 T	- 79 J				
TREET						TOTAL	2173,00
				- 1111			- ,
CITY	ST/	ATE	ZIP	5 1/2			
				I	PLUG & FLOAT	r equipment	Γ
				a .			
				Tor Rubbir Pla	· 1	@ <u>74.00</u>	74.00
				buidestor		@ 192.00	
E 411: 1.0				AFITCH		@ 3.63.00	172100

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL

Atutusert Turbolizus Scratchus

TOTAL 1852.00