

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461  
Name: Tailwater, Inc.  
Address: 6421 Avondale, Ste. 212  
City/State/Zip: Oklahoma City, OK 73116  
Purchaser: CMT  
Operator Contact Person: Christian L. Martin  
Phone: (405) 810-0900  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5/20/08</u>	<u>5/21/08</u>	<u>6/20/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24535-00-00  
County: Anderson  
SW NW SW NW Sec. 22 Twp. 20 S. R. 20  East  West  
3580 feet from S N (circle one) Line of Section  
5115 feet from E W (circle one) Line of Section

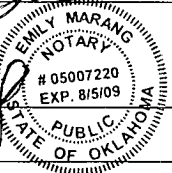
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kempnich Well #: 15-T  
Field Name: Garnett Shoestring  
Producing Formation: Bartlesville  
Elevation: Ground: 988 Kelly Bushing: n/a  
Total Depth: 770' Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 25.2 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 25.2' w/ 7 sx cmt.

Drilling Fluid Management Plan Alt II n/c  
(Data must be collected from the Reserve Pit) 8-27-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy L. Martin  
Title: Agent Date: 8-15-08  
Subscribed and sworn to before me this 15 day of August  
20  
Notary Public: Emily Marang  
Date Commission Expires: 08/05/2009



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 15-T  
 Sec. 22 Twp. 20 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Gamma Ray/Neutron**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

**Bartlesville**  
**Driller's Log Attached**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25.2'	Portland	7	
Completion	5 5/8"	2 7/8"		760'	Portland	113	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	670' - 676' (13 perfs)	Acid spot 15% HCL 100 gal.	
2	707' - 716' (19 perfs)	70 sx sand - 225 bbls H2O	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>760'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>6/20/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>none</u>	Gas-Oil Ratio <u>n/a</u>	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



**VANS  
ENERGY  
DEVELOPMENT  
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
Tailwater, Inc.  
Kempnich #15-T  
API #15-003-24,535  
May 20 - May 21, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
23	soil & clay	23
103	shale	126
27	lime	153
68	shale	221
11	lime	232
5	shale	237
33	lime	270
7	shale	277
21	lime	298
3	shale	301
22	lime	323 base of the Kansas City
174	shale	497
3	lime	500
5	shale	505
9	lime	514 slight oil show
8	shale	522
6	lime	528
6	shale	534
17	sand	551 light brown, oil bleeding
13	shale	564
7	lime	571
5	shale	576
2	lime	578
7	shale	585
4	lime	589
15	shale	604
1	lime	605
7	shale	612
11	lime	623 few shale seams
18	shale	641
4	lime	645
3	shale	648 black
12	shale	660 grey
1	lime	661
8	shale	669
1	broken sand	670 50% bleeding sand
1	sandy shale	671
2	sand	673 20% shale, 80% bleeding sand
22	shale	695
1	lime & shells	696

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Kemprich #15-T

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10	shale	706
0.5	lime & shells	706.5
5.5	sand	712 brown bleeding, well
2	broken sand	714 30% bleeding sand, 70% silty shale
56	shale	770 TD

Drilled a 9 7/8" hole to 25'

Drilled a 5 5/8" hole to 770'.

Set 25.2' of new 7" threaded and coupled surface casing, cemented with 7 sacks cement

Set 760' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16098  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5.22.08	7806	Kempnich # 15-T	22	3D	2D	AN
CUSTOMER Tail water			TRUCK #			
MAILING ADDRESS 6421 Avondale Dr			DRIVER			
CITY Oklahoma City		STATE OK	TRUCK #		DRIVER	
ZIP CODE 73116		316		Alan M		
		368		Bill L		
		370		Brett		
		503		Kent		
JOB TYPE long string	HOLE SIZE 6"	HOLE DEPTH 769	CASING SIZE & WEIGHT 2 1/2			
CASING DEPTH 259	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING yes			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 125 ox 50 150 poz, 5# Kol-seal, 5% salt, 2% gel, 1/2# phenoseal. Circulated cement to surface. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Closed valve.

Evans Energy

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	875.00
5406	25	MILEAGE	368	86.25
5402	759'	Casing footage	368	
5407A		ton mileage	523	150.82
5502C	1/2 hr	80 vac	370	<del>185.00</del>
1107A	31 #	Pheno seal		33.79
1110A	625 #	Kol-seal		250.00
1111	265 #	salt		82.15
1118.B	412 #	gel		65.92
1124	113 ox	50 150 poz		1050.90
4422	1	2 1/2 plug		26.00
			sub	2756.80
			6.3%	SALES TAX 102.26
				ESTIMATED TOTAL 2859.09

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AUTHORIZATION [Signature]

TITLE 222224

DATE [Signature]