

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*Handwritten:* KCC  
W/ 25/08

Operator: License # 32461  
Name: Tailwater, Inc.  
Address: 6421 Avondale, Ste. 212  
City/State/Zip: Oklahoma City, OK 73116  
Purchaser: CMT  
Operator Contact Person: Christian L. Martin  
Phone: (405) 810-0900  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5/6/08</u>	<u>5/6/08</u>	<u>6/20/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24534-00-00  
County: Anderson  
E2 W2 W2 NW Sec. 22 Twp. 20 S. R. 20  East  West  
3960 feet from 3 N (circle one) Line of Section  
4735 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kempnich Well #: 14-T  
Field Name: Garnett Shoestring  
Producing Formation: Bartlesville  
Elevation: Ground: 983 Kelly Bushing: n/a  
Total Depth: 797' Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 25.3 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 25.3' w/ 7 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** A1 + II NCR 8-27-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Marang  
Title: Agent Date: 8-15-08  
Subscribed and sworn to before me this 15<sup>th</sup> day of August,  
2008.  
Notary Public: Emily Marang  
Date Commission Expires: 08/05/09



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
AUG 25 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 14-T  
 Sec. 22 Twp. 20 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Gamma Ray/Neutron**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

**Bartlesville**  
**Driller's Log Attached**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25.3'	Portland	7	
Completion	5 5/8"	2 7/8"		787.1'	Portland	115	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	658' - 664' (13 perfs)	Acid spot 15% HCL 100 gal.	
2	696' - 706' (21 perfs)	70 sx sand - 178 bbls H2O	
2	733' - 738' (11 perfs)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	787.1'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
6/20/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	none	n/a	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_



**VANS**  
**ENERGY**  
**DEVELOPMENT**  
**INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083  
 Fax: 913-557-9084

**WELL LOG**  
 Tailwater, Inc.  
 Kemprich #14-T  
 API #15-003-24,534  
 May 5 - May 6, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil & clay	14
101	shale	115
26	lime	141
68	shale	209
10	lime	219
6	shale	225
34	lime	259
7	shale	266
20	lime	286
3	shale	289
22	lime	311 base of the Kansas City
176	shale	487
4	lime	491
4	shale	495
10	lime	505
9	shale	514
2	lime	516
8	shale	528 sandy
1	coal	529
13	sand	542 brown, bleeding
3	broken sand	545
10	shale	555
5	lime	560
6	shale	566
2	lime	568
7	shale	575
4	lime	579
21	shale	600
10	lime	610 few shale seams
22	shale	632
2	lime	634
9	shale	643 black
2	lime	645
5	shale	650
1	lime	651
2	shale	653 black
6	shale	659
3	sand	662 bleeding well
1	broken sand	663 60% shale, 40% bleeding sand
32	shale	695

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CONSERVATION DIVISION  
 TOPEKA, KS

Kempnich #14-T

1	lime & shells	696
5	sand	701 bleeding well
5	sand & silty sand	706 brown bleeding sand, grey silty sand
2	silty shale	708 grey
26	shale	734
1	broken sand	735 30% bleeding sand, 70% shale
2	sand	737 brown, bleeding
1	silty shale	738 grey
59	shale	797 TD

Drilled a 9 7/8" hole to 25'.

Drilled a 5 5/8" hole to 797'.

Set 25.3' of new 7" threaded and coupled surface casing, cemented with 7 sacks cement

Set 787.1' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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KANSAS CORPORATION COMMISSION  
AUG 25 2008  
CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16036  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
5/6/08	7806	Kempnich # 16-T	22	20	20	AN																				
CUSTOMER <u>Tailwater Inc</u>		<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>506</td> <td>Fred</td> <td></td> <td></td> </tr> <tr> <td>495</td> <td>Casey</td> <td></td> <td></td> </tr> <tr> <td>369</td> <td>Gary</td> <td></td> <td></td> </tr> <tr> <td>510</td> <td>Josh</td> <td></td> <td></td> </tr> </tbody> </table>					TRUCK #	DRIVER	TRUCK #	DRIVER	506	Fred			495	Casey			369	Gary			510	Josh		
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MAILING ADDRESS <u>6421 Avondale Dr Ste 212</u>																										
CITY <u>Oklahoma City</u>	STATE <u>OK</u>	ZIP CODE <u>73116</u>																								

JOB TYPE Long string HOLE SIZE 5 5/8 HOLE DEPTH 800 CASING SIZE & WEIGHT 2 1/2 EUE  
 CASING DEPTH 790 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 4.6 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BBL Per min

REMARKS: Check casing depth w/ wire line. Mix Pump 100# Premium Gel  
Flush. Mix + Pump 129 sks 50/50 Por Mix Cement of  
2% Gel 5% Salt 5# Kol Seal 1/4# Pheno seal per sack.  
Cement to surface. Flush pump + lines clean. Displace  
2 1/2" rubber Plug to casing TD w/ 4.6 BBL Fresh water  
Pressure to 750# PSI. Shut in casing.

Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump	495	875.00
5406	1/2 of 25mi	MILEAGE Pump Truck	495	43.13
5407A	5.418 Ton	Ton Mileage	510	154.11
5502C	1 1/2 hrs	80 BBL Vac Truck	369	141.00
1124	115 sks	50/50 Por Mix Cement		1069.50
1118B	317#	Premium Gel		50.72
1111	323#	Granulated Salt		100.63
1110A	645#	Kol Seal		258.00
1107A	32#	Pheno Seal		34.88
4402	1	2 1/2" Rubber Plug		21.00
		Sub Total		2747.77
		Tax @ 6.3%		104.33

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 MAY 9 2008  
 CHANUTE, KS

SALES TAX ESTIMATED TOTAL 2852.10

AUTHORIZATION Dan was here

TITLE 221858

DATE \_\_\_\_\_