

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*See map 25/08*

Operator: License # 32461  
Name: Tailwater, Inc.  
Address: 6421 Avondale, Ste. 212  
City/State/Zip: Oklahoma City, OK 73116  
Purchaser: CMT  
Operator Contact Person: Christian L. Martin  
Phone: (405) 810-0900  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5/6/08</u>	<u>5/9/08</u>	<u>6/20/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24533-00-00  
County: Anderson  
W2 W2 W2 NW Sec. 22 Twp. 20 S. R. 20  East  West  
3960 feet from S / N (circle one) Line of Section  
5115 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kempnich Well #: 13-T  
Field Name: Garnett Shoestring

Producing Formation: Bartlesville  
Elevation: Ground: 1002 Kelly Bushing: n/a  
Total Depth: 765' Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 25.3 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 25.3' w/ 7 sx cmt.

Drilling Fluid Management Plan Alt II ncr  
(Data must be collected from the Reserve Pit) 8-27-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: 8-15-08  
Subscribed and sworn to before me this 15<sup>th</sup> day of August, 2008.  
Notary Public: [Signature]  
Date Commission Expires: 08/05/2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 25 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 13-T  
 Sec. 22 Twp. 20 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Gamma Ray/Neutron**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

**Bartlesville  
 Driller's Log Attached**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25.3'	Portland	7	
Completion	5 5/8"	2 7/8"		755.6'	Portland	118	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	666' - 676' (21 perfs)	Acid spot 15% HCL 100 gal.	
2	702' - 712' (21 perfs)	45 sx sand - 130 bbls H2O	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>755.6'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>6/20/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>none</u>	Gas-Oil Ratio <u>n/a</u>	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



**VANS**  
**ENERGY**  
**DEVELOPMENT**  
**NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Tailwater, Inc.  
 Kempnich #13-T  
 API #15-003-24,533  
 May 6 - May 9, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil & clay	14
108	shale	122
28	lime	150
63	shale	213
12	lime	225
5	shale	230
35	lime	265
7	shale	272
20	lime	292
3	shale	295
21	lime	316 base of the Kansas City
169	shale	485
2	lime	487
3	shale	490
3	lime	493
4	shale	497
9	lime	506
23	shale	529
1	coal	530
1	shale	531
14	sand	545 light brown, bleeding
36	shale	581
4	lime	585
23	shale	608
13	lime	621 few shale seams
17	shale	638
2	lime	640
9	shale	649
3	lime	652
5	shale	657
1	lime	658
2	shale	660 black
6	shale	666
2	sand	668 brown, bleeding
2	broken sand	670 60% bleeding sand, 40% green shale
32	shale	702
1	lime & shells	703
5	sand	708 brown, bleeding
2	sand & silty shale	710 brown sand, bleeding & grey sandy shale
7	shale	717

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 WICHITA, KS

Kempnich #13-T

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1  
47

lime  
shale

718  
765 TD

Drilled a 9 7/8" hole to 25'.  
Drilled a 5 5/8" hole to 765'.

Set 25.3' of new 7" threaded and coupled surface casing, cemented with 7 sacks cement

Set 755.6' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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AUG 25 2008  
CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16046  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/9/08	7806	Kempnich # 13-T	22	20	20	AN

  

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Tailwater Inc	506	Fred		
	495	Casey		
	369	Ken		
	237	Gary		

  

MAILING ADDRESS	CITY	STATE	ZIP CODE
6421 Avondale Dr. Ste 212	Oklahoma City	OK	73116

JOB TYPE Longstring HOLE SIZE 5 5/8" HOLE DEPTH 765' CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 755' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 4.4 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Check casing depth w/wireline. Mix + Pump 200# Premium  
Gel Flush, 0 Mix + Pump 133 sks 50/50 Por Mix Cement  
2 7/8 Gel 5% salt 5" Kol Seal 4" Pheno seal. Cement to surface  
Flush pump + lines clean. Displace 2 7/8" Rubber plug to  
casing TD w/ 4.4 BBLs Fresh water. Pressure to 750#  
PSI. Shut in casing.

*Fred Mader*

Evans Energy Dev. Inc

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 well of 3	PUMP CHARGE Cement Pump	493	875.00
5406	1/3 of 25 mi	MILEAGE Pump Truck	495	26.25
5407A	5.586 Ton	Ton Mileage	237	159.20
5502C	1 1/2 hrs	80 BBL Vee Truck	369	141.00
1124	118 sks	50/50 Por Mix Cement		1097.40
1118B	424 #	Premium Gel		67.87
1111	333 #	Granulated Salt		103.23
1110A	665 #	Kol Seal		266.00
1107A	33 #	Pheno Seal		35.97
4402	1	2 1/2" Rubber Plug		21.00
		Sub Total		2795.39
		Tax @ 6.3%		108.22

RECEIVED  
 WARRIOR CORPORATION CHANUTE

AUTHORIZATION Dan Washburn

TITLE 222033

SALES TAX ESTIMATED TOTAL \$ 2903.61  
 DATE 5/9/08