

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*Handwritten initials and date: 8/26/08*

Operator: License # 32461  
Name: Tailwater, Inc.  
Address: 6421 Avondale, Ste. 212  
City/State/Zip: Oklahoma City, OK 73116  
Purchaser: CMT  
Operator Contact Person: Christian L. Martin  
Phone: (405) 810-0900  
Contractor: Name: Evans Energy Development  
License: 8509  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
5/2/08                      5/5/08                      6/20/08  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                           Recompletion Date

API No. 15 - 003-24512-00-00  
County: Anderson  
NW SW SE NW    Sec. 22    Twp. 20    S.    R. 20     East  West  
3185 feet from 8 / N (circle one) Line of Section  
3730 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kempnich    Well #: 6-T  
Field Name: Garnett Shoestring  
Producing Formation: Bartlesville  
Elevation: Ground: 967    Kelly Bushing: n/a  
Total Depth: 790'    Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 25.3 Feet  
Multiple Stage Cementing Collar Used?     Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 25.3 w/ 7 sx cmt.

**Drilling Fluid Management Plan**    AH II NCR  
(Data must be collected from the Reserve Pit)    8-27-08  
Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S.    R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Stacey B. Martin  
Title: Agent    Date: 8-15-08  
Subscribed and sworn to before me this 15 day of August,  
2008.  
Notary Public: Emily Marang  
Date Commission Expires: 08/05/2009



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**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 6-T  
 Sec. 22 Twp. 20 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Gamma Ray Neutron**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

**Bartlesville**  
**Driller's Log Attached**

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25.3'	Portland	7	
Completion	5 5/8"	2 7/8"		778.9'	Portland	121	50/50 POZ

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	652' - 657' (11 perfs)	Acid spot 15% HCL 100 gal.	
2	689' - 699' (21 perfs)	75 sx sand - 202 bbls H2O	
2	726' - 732"(13 perfs)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	778.9'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
6/20/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	none	n/a	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)



**VANS**  
**ENERGY**  
**DEVELOPMENT**  
**INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
Tailwater, Inc.  
Kempnich #6-T  
API #15-003-24,512  
May 2 - May 5, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
102	shale	110
27	lime	137
65	shale	202
10	lime	212
6	shale	218
34	lime	252
7	shale	259
19	lime	278
3	shale	281 wet
22	lime	303 base of the Kansas City
177	shale	480
2	lime	482
5	shale	487
9	lime	496 slight oil show
10	shale	506
6	broken sand	512 light brown sand & silty shale
8	shale	520
3	broken sand	523 brown bleeding with thin shale seams
6	sand	529 clean, brown, bleeding, gassy
5	shale	534
4	sand	538 clean, brown, bleeding
12	shale	550
6	lime	556
5	shale	561
2	lime	563
7	shale	570
5	lime	575
17	shale	592
18	lime	610 few shale seams
14	shale	624
2	lime	626
9	shale	635 black
3	lime	638
5	shale	643
1	lime	644
4	shale	648 black
1	shale	649 grey
1	sand	650 grey, no show
2	sand	652 good bleeding

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Kempnich #6-T

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2	broken sand	654
34	shale	688
1	lime & shells	689
4	sand	693 brown, bleeding well
5	sand & silty sand	698 brown bleeding sand, grey sandy shale
28	shale	726
5	sand	731 brown bleeding well
59	shale	790 TD

Drilled a 9 7/8" hole to 25'.  
Drilled a 5 5/8" hole to 790'.

Set 25.3' of new 7" threaded and coupled surface casing, cemented with 7 sacks cement

Set 778.9' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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CONSOLIDATED OIL WELL SERVICES, ~~LLC~~ **LLC**

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16034

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/5/08	7806	Kempnich # 6-7	22	20	20	AN

CUSTOMER  
Tailwater Inc.

MAILING ADDRESS  
6421 Avondale Dr Ste 212

CITY STATE ZIP CODE  
Oklahoma City OK 73116

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Casey		
370	Brett		
510	Josh		

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 790' CASING SIZE & WEIGHT 2 7/8 EUE

CASING DEPTH 782' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_

SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug

DISPLACEMENT 4.5 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Chuck casing depth w/ wireline. Mix + Pump 100# Premium Gel Flush. Mix + Pump 136 sks - 50/50 Por Mix Cement w/ 2% Gel 5% Salt 5# Kol Seal 1/4# Phenoseal per sack. Cement to surface. Flush pump + lines clean Displace 2 1/2" Rubber plug to casing TD w/ 4.5 BBLs Fresh water. Pressure to 800# PSI. Shut in casing.

*Fred Mader*

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 well of 3	PUMP CHARGE Cement Pump	495	875.00
5406	1/3 of 25mi	MILEAGE Pump Truck	495	287.50
5407A	5.712 Ton	Ton Mileage	510	162.72
5502C	1 1/2 hrs	80 BBL Vac Truck	370	141.00
1124	121 sks	50/50 Por Mix Cement		1125.00
1118B	328 #	Premium Gel		52.48
1111	340 #	Granulated Salt		105.40
1110A	680 #	Kol Seal		272.00
1107A	34 #	Pheno Seal		37.06
4402	1	2 1/2" Rubber Plug		21.00
		Sub Total		2820.78
		Tax @ 6.3%		109.71
		SALES TAX ESTIMATED TOTAL		2930.49

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AUTHORIZATION Don was here

TITLE 221855

DATE \_\_\_\_\_