

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

W. J. ...
8/25/08

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development
License: 8509

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/29/08</u>	<u>4/30/08</u>	<u>6/24/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24511-00-00
County: Anderson
NW SE SE NW NE SW SE NW
Sec. 22 Twp. 20 S. R. 20 East West
3185 feet from (3) / N (circle one) Line of Section
3350 feet from (E) / W (circle one) Line of Section

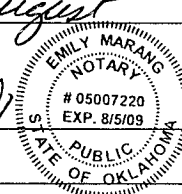
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kempnich Well #: 5-T
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 965 Kelly Bushing: _____
Total Depth: 750' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 20.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 20.6' w/ 6 sx cmt.

Drilling Fluid Management Plan AH II NCR 8-27-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian L. Martin
Title: Agent Date: 8/15/08
Subscribed and sworn to before me this 15 day of August
20 08
Notary Public: Emily Marang
Date Commission Expires: 08/05/09



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AUG 25 2008
CONSERVATION DIVISION
WICHITA, KS

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 5-T
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

**Bartlesville
 Driller's Log Attached**

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		20.6'	Portland	6	
Completion	5 5/8"	2 7/8"		740.2'	Portland	113	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	645' - 650' (11 perfs)	Acid spot 15% HCL 100 gal.	
2	681.5' - 691.5' (21 perfs)	60 sx sand - 190 bbls H2O	

TUBING RECORD	Size <u>2 7/8"</u> Set At <u>740.2'</u> Packer At _____	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 6/24/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. none	Gas-Oil Ratio n/a	Gravity
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Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____



**VANS
ENERGY
DEVELOPMENT
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Kempnich #5-T

API #15-003-24,511

April 29 - April 30, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil & clay	14
101	shale	115
20	lime	135
12	shale	147
4	lime	151
52	shale	203
9	lime	212
5	shale	217
34	lime	251
7	shale	258
22	lime	280
3	shale	283 water
20	lime	303 base of the Kansas City
168	shale	471
3	lime	474
3	shale	477
3	lime	480
4	shale	484
9	lime	493
10	shale	503
8	broken sand	511 green sandy shale & light brown sand
6	sand	517 light brown, gas
1	shale	518
1	coal	519
1	shale	520
7	sand	527 brown, bleeding
2	broken sand	529
6	sand	535 brown, bleeding
11	shale	546
3	lime	549
17	shale	566
4	lime	570
16	shale	586
13	lime	599 few shale seams
19	shale	618
2	lime	620
5	shale	625 black
6	shale	631 muddy
4	lime	635
3	shale	638

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CONSERVATION DIVISION
WICHITA, KS

Kempnich #5-T

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1	lime	639
2	shale	641 black
6	shale	647
3	broken sand	650 thinly laminated, 30% bleeding sand 20% shale
31	shale	681
1	shells & lime	682
4	sand	686 brown, bleeding well
.1	silty sand	687 few bleeding seams
5	broken sand	692 50% bleeding sand, 50% shale
58	shale	750 TD

Drilled a 9 7/8" hole to 21'.
Drilled a 5 5/8" hole to 750'.

Set 20.6' of new 7" threaded and coupled surface casing, cemented with 6 sacks cement

Set 740.2' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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AUG 25 2001

CONCRETE
WATER

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15878
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-30-08	7806	Kempnich 5-T	22	20	20	AN

CUSTOMER
Tailwater
 MAILING ADDRESS
6421 Arundale Dr Ste 212
 CITY STATE ZIP CODE
Oklahoma City OK 73116

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
495	Casey K		
369	Ken H		
237	Chuck L		

JOB TYPE long string HOLE SIZE 6" HOLE DEPTH 750' CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 740' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 4.3 DISPLACEMENT PSI 800 MIX PSI 200 RATE 5 bpm

REMARKS: Established rate. Mixed & pumped 200 # gel to flush hole, followed by 127 5x 50/50 poz, 5 # Kol-seal 5% salt, 200 gel, 1/4 # Pheno-seal. Circulated cement to surface. Flushed pump. Pumped 2 1/2 plug to casing TD. Well held 800 PSI. Closed valves.

Evans Energy

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	875.00
5406	-	MILEAGE	495	-
5402	740'	casing footage	495	-
5407A		ton miles	237	152.02
5502C	1.33	80 vac	369	125.02
1107A	32 #	Pheno seal		34.88
1110A	630 #	Kol seal		252.00
1111	267 #	salt		82.77
1118B	413 #	gel		66.08
1124	113.5x	50/50 poz		1050.90
4402	1	2 1/2		21.00
		RECEIVED KANSAS CORPORATION COMMISSION		
		AUG 5 2008	Sub	2659.67
		CONSERVATION DEPT WICHITA, KS		
		6.3%	SALES TAX	102.52
		ESTIMATED		2762.19

AUTHORIZATION Dan was there

TITLE 221691

DATE 8/5/08