

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*KCC
my
8/25/08*

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/28/08</u>	<u>4/29/08</u>	<u>6/24/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24510-00-00
County: Anderson
N2 SE SE NW Sec. 22 Twp. 20 S. R. 20 East West
3185 feet from S / N (circle one) Line of Section
2970 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kempnich Well #: 4-T
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 962 Kelly Bushing: _____
Total Depth: 737' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 20.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 20.3' w/ 6 sx cmt.

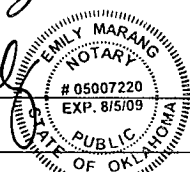
Drilling Fluid Management Plan AH II NCR 8-27-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec _____ Twp. _____ S. R. _____ East West
COUNTY: KANSAS Docket No.: _____

AUG 25 2008

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B Martin
Title: Agent Date: 8-15-08
Subscribed and sworn to before me this 15 day of August,
2008.
Notary Public: Yanicy Marand
Date Commission Expires: 08/05/2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 4-T
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville Driller's Log Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		20.3'	Portland	6	
Completion	5 5/8"	2 7/8"		727.3'	Portland	107	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	649' - 655' (13 perfs)	Acid spot 15% HCL 100 gal.	
2	687.5' - 697.5' (21 perfs)	40 sx sand - 215 bbls H2O	

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>727.3'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/24/08			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. none	Gas-Oil Ratio n/a	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



VANS
ENERGY
DEVELOPMENT
INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Kempnich #4-T

API #15-003-24,510

April 28 - April 29, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
102	shale	112
25	lime	137
67	shale	204
10	lime	214
5	shale	219
33	lime	252
7	shale	259
21	lime	280
3	shale	283
22	lime	305
169	shale	474
3	lime	477
3	shale	480
3	lime	483
4	shale	487
9	lime	496
13	shale	509
5	sand	514 light brown, gassy
2	sand	516 brown, light oil show
3	shale	519
1	coal	520
1	shale	521
11	sand	532 brown, oil show
2	shale	534
5	sand	539 brown, oil show
12	shale	551
3	lime	554
17	shale	571
3	lime	574
22	shale	596
8	lime	604 few shale seams
8	shale	612
1	lime	613
10	shale	623
2	lime	625
6	shale	631 black
3	shale	634 muddy
3	lime	637 brown
4	shale	641

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 KANSAS CORPORATION COMMISSION
 AUG 25 2008
 CONSERVATION DIVISION
 WICHITA, KS

Kempnich #4-T

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2	limey sand	643
2	shale	645 black
3	shale	648
1	sandy shale	649
5	broken sand	654 30% bleeding sand, 70% shale
35	shale	689
3	sand	692 brown, bleeding well
3	sand & silt	695 few thin bleeding seams
3	broken sand	698 60% good bleeding sand
39	shale	737 TD

Drilled a 9 7/8" hole to 20'.

Drilled a 5 5/8" hole to 737'.

Set 20.3' of new 7" threaded and coupled surface casing, cemented with 6 sacks cement

Set 727.3' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 25 2009
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15877
 LOCATION of lawe
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-30-08	7806	Kempnich 4-T	22	20	20	AN
CUSTOMER Tarkwater			TRUCK #			
MAILING ADDRESS 6421 Avondale Dr Ste 212			DRIVER			
CITY Oklahoma City			TRUCK #			
STATE OK			DRIVER			
ZIP CODE 73116			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 6" HOLE DEPTH 737 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 727 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 4.2 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 200# gel followed by 120 sq 50150 poz, 5# Kol-seal, 5% salt, 2% gel, 1/4# Pheno seal. Circulated cement to surface. Flushed pump. Pumped 2 1/2 plug to casing TD. Well held 800 PSI. Closed valve.

Evans Energy

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	875.00
5406	—	MILEAGE	495	—
5402	727	Casing footage	495	—
5407A		ten miles	503	143.64
5502c	1.33	80 vac	369	125.02
1107A	600 30#	Pheno-seal		32.70
1110A	600#	Kol-seal		240.00
1111	252#	salt		78.12
1118B	402#	gel		164.32
1124	107.5x	50150 poz		995.10
4402	1	2 1/2 plug		21.00
		sub.		2574.90
		6.3%		97.32

SALES TAX ESTIMATED TOTAL 2672.26

AUTHORIZATION Dan was there

TITLE 221690

DATE 4/30/08