

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

law
my
8/2/08

Operator: License # **32461**
Name: Tailwater, Inc.
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development
License: 8509

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/1/08</u>	<u>5/2/08</u>	<u>6/20/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24509-00-00
County: Anderson
SW SW SE NW Sec. 22 Twp. 20 S. R. 20 East West
2805 feet from 9 / N (circle one) Line of Section
3730 feet from 8 / W (circle one) Line of Section

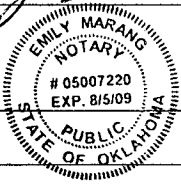
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kempnich Well #: 3-T
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 972 Kelly Bushing: _____
Total Depth: 763' Plug Back Total Depth: 763'
Amount of Surface Pipe Set and Cemented at 23.8 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 23.8' w/ 6 _____ sx cmt.

Drilling Fluid Management Plan Air II NCR
(Data must be collected from the Reserve Pit) 8-27-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit _____ form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacey B. Martin
Title: Agent Date: 8/15/08
Subscribed and sworn to before me this 15 day of August,
2008.
Notary Public: Emily Marang
Date Commission Expires: 08/05/2009



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WICHITA, KS

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 3-T
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Bartlesville
Driller's Log Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		23.8'	Portland	6	
Completion	5 5/8"	2 7/8"		755.2'	Portland	118	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	661' - 667' (13 perfs)	Acid spot 15% HCL 100 gal.	
2	698' - 704' (13 perfs)	40 sx sand - 163 bbls H2O	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>755.2'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 6/20/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. none	Gas-Oil Ratio n/a	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)



VANS
ENERGY
DEVELOPMENT
INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Kempnich #3-T
API #15-003-24,509
May 1 - May 2, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
16	soil & clay	16
103	shale	119
29	lime	148
56	shale	204
20	lime	224
4	shale	228
35	lime	263
6	shale	269
19	lime	288
3	shale	291
22	lime	313 base of the Kansas City
170	shale	483
1	lime	484
5	shale	489
3	lime	492
4	shale	496
8	lime	504
8	shale	512
16	broken sand	528 light brown sand & green shale
1	coal	529
4	silty sand & shale	533
2	sand	535 limey oil bleeding
8	sand	543 light brown, oil bleeding
16	shale	559
9	lime	568
2	shale	570
4	lime	574
6	shale	580
3	lime	583
23	shale	606
12	lime	618 few thin shale seams
11	shale	629
2	lime	631
2	shale	633
3	lime	636
7	shale	643
4	lime	647
5	shale	652
2	lime	654
5	shale	659

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Kempnich #3-T

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3	sand	662 brown, bleeding well
3	broken sand	665 50% bleeding sand, 50% green shale
33	shale	698
3	sand	701 brown, bleeding well
4	broken sand	705 50% bleeding sand, 50% grey sandy shale
60	shale	765

Drilled a 9 7/8" hole to 24'.

Drilled a 5 5/8" hole to 763'.

Set 23.8' of new 7" threaded and coupled surface casing, cemented with 6 sacks cement

Set 755.2' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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CONSOLIDATED OIL WELL SERVICES, INC. CCC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16032

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/6/08	7806	Kempnich # 3-7	22	20	20	AN
CUSTOMER <u>Tailwater Inc.</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>6421 Avondale Dr. Ste 212</u>			506 Fred			
CITY STATE ZIP CODE <u>OKlahoma City OK 73116</u>			495 Casey			
			369 Gary			
			237 Brian			

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 765' CASING SIZE & WEIGHT 2 1/2 EVE
 CASING DEPTH 755' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 4.4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/wireline. Mix + Pump 200# Gel Flush
Mix + Pump 0 133 sks 50/50 Por Mix Cement w/ 2% Gel 5%
Salt 5# Kol Seal 4# Pheno Seal per sack. Cement to Surface.
Flush pump & lines clean. Displace 2 1/2" Rubber plug to
casing TD w/ 4.4 BBL ~~water~~ Fresh water. Pressure to 750
PSI. Shut in casing

Fred Mader

Evans Energy Dev. Inc

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 well of 3	PUMP CHARGE Cement Pump	495	875.00
5406	1/3 of 25mi	MILEAGE Pump Truck	495	28.25
5407A	5.586 Ton	Ton Mileage	237	159.38
5502C	1 1/2 hrs	PO BBL Vac Truck	367	141.00
1124	118 sks	50/50 Por Mix Cement		1097.40
1118B	424#	Premium Gel		67.84
1111	333#	Granulated Salt		103.23
1110A	665#	Kol Seal		266.00
1107A	33#	Pheno Seal		35.73
4402	1	2 1/2" Rubber Plug		21.00
Sub Total				2795.39
Tax @ 6.3%				108.22
SALES TAX				

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AUTHORIZATION Dan Nuttman was here TITLE 221853 DATE _____
 ESTIMATED TOTAL \$ 2903.61