

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten initials and date: 8/25/08*

Operator: License # 32912  
Name: Carroll Energy, LLC  
Address: 200 Arco Place - Suite 230 - Box 149  
City/State/Zip: Independence, KS 67301  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tim Carroll  
Phone: (620) 332-1600  
Contractor: Name: L & S Well Service  
License: 33374

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
5/3/2008    6/4/2008    7/2/2008  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-001-29682-0000  
County: ALLEN  
NW SW NE Sec. 34 Twp. 25S R. 20E  East  West  
1650 feet from S /  (circle one) Line of Section  
2310 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE    SE    NW    SW  
Lease Name: COVEY-71 Well #: 34-C2

Field Name: SEIBERT  
Producing Formation: Cherokee Coals

Elevation: Ground: 1010 Kelly Bushing: \_\_\_\_\_  
Total Depth: 976 Plug Back Total Depth: 971

Amount of Surface Pipe Set and Cemented at 22.1 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NCR  
(Data must be collected from the Reserve Pit) 8-27-08

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice Operating Manager Date: 8/21/2008

Subscribed and sworn to before me this 21 day of August,  
20 08.

Notary Public: [Signature]  
Date Commission Expires: 6-13-12

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**AUG 25 2008**

**TYLER J. DUNN**  
Notary Public - State of Kansas  
My Appt. Expires 6-13-12

Operator Name: Carroll Energy, LLC Lease Name: COVEY-71 Well #: 34-C2  
 Sec. 34 Twp. 25S S. R. 20E  East  West County: ALLEN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed. flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <p style="text-align: center;">Density Nuutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <p style="text-align: center;">See Attached</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.1	Portland	6	
Production	6 3/4"	4 1/2	10.5	971	OWC	143	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	669 - 675		

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval

L S Well Service, LLC #33374  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
CARROLL ENERGY, L.L.C.

Covey-71 #34-C2  
S34, T25S, R20E  
Allen Co, Kansas  
API #15-001-29682-0000

0-3' Dirt  
3-10' Sandstone  
10-28' Shale  
28-125' Lime  
125-130' Black Shale  
130-155' Lime  
155-163' Shale  
163-178' Lime  
178-295' Shale  
295-296' Coal  
296-340' Shale  
340-345' Black Shale/Coal  
345-370' Shale  
370-390' Sand  
390-425' Shale  
425-428' Lime  
428-429' Coal  
429-455' Lime Pink  
455-460' Black Shale  
460-493' Shale  
493-511' Lime Oswego  
511-516' Black Shale  
516-523' Lime  
523-526' Black Shale  
526-527' Coal  
527-532' Shale  
532-550' Sandy Gray Shale  
550-600' Gray Shale  
600-601' Coal  
601-616' Gray Shale  
616-618' Lime  
618-622' Black Shale  
622-623' Coal  
623-647' Gray Shale  
647-649' Black Shale  
649-650' Coal  
650-661" Gray Shale  
661-662' Coal  
662-671' Gray Shale  
671-676' Sand  
676-691' Sandy Gray Shale  
691-716' Green Shale  
716-720' Gray Shale  
720-726' Sand  
726-764' Sandy Shale  
764-765' Black Shale  
765-766' Coal

**6-3-08 Drilled 11" hole and set 22-10" of 8 5/8" surface casing with 6 sacks Portland Cement**

**6-4-08 Started drilling 6 3/4" hole**

**6-4-08 Finished drilling to T.D. 976'**

Did we dig pit? Yes  
Did we kill well? No  
Did we load hole with water? Yes

Gas Tests

195 0  
315 0  
345 9" on 1/2" Orifice  
405 10" on 1/2" Orifice  
435 10" on 1/2" Orifice  
465 10" on 1/2" Orifice  
500 10" on 1/2" Orifice  
518 11" on 1/2" Orifice  
530 12" on 1/2" Orifice  
616 12" on 1/2" Orifice  
646 13" on 1/2" Orifice  
671 16" on 3/4" Orifice  
736 29" on 3/4" Orifice  
766 38" on 1" Orifice  
826 38" on 1" Orifice  
856 38" on 1" Orifice  
886 38" on 1" Orifice  
916 40" on 1" Orifice  
976 40" on 1" Orifice

813 Oil  
887-892 Oil

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WICHITA, KS

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Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
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Covey-71 #34-C2  
S34, T25S, R20E  
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766-805'	Shale
805-826'	Sand
826-851'	Shale
851-852'	Coal
852-880'	Sandy Shale
880-882'	Coal
882-883'	Shale
883-976'	Lime Mississippi

JUL 07 REC'D

# KWS, LLC

19245 Ford Road  
Chanute, KS 66720  
(620) 431-9212  
Mobile (620) 431-8945

Carroll Energy, LLC  
200 Arco Place  
Suite 230 - Box 149  
Independence, KS 67301

Date	Invoice
7/2/2008	653

Date: 7-2-08  
Well Name: Covey71 34-C2  
Section: 34  
Township: 25  
Range: 20  
County: Allen  
API: 001-29682-000  
PO#

## CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing  
HOLE SIZE: 6 3/4  
TOTAL DEPT: 976  
WIRE LINE READING BEFORE:  
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 600 PSI
- Shut in Pressure
- Lost Circulation
- Good Cement Returns
- Topped off well with \_\_\_\_\_ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run 4 1/2, wash down and cement	966	4.00	3,864.00T

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CONSERVATION DIVISION  
WICHITA, KS

Hooked onto 4 1/2 casing. Established circulation with 2 barrels of water, 6 GEL, 2 METSO, 1 COTTONSEED ahead, blended 143 sacks of OWC cement, dropped rubber plug, and pumped 15 barrels of water.

<b>Subtotal</b>	\$3,864.00
<b>Sales Tax (0.0%)</b>	\$0.00
<b>Balance Due</b>	\$3,864.00

P  
R.H.