KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 119-00146-00-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date $\underline{05/13/2009}$ Well Operator: O'BRIEN ENERGY RESOURCES CORP. _____ KCC License #: 32211 Address: 18 CONGRESS STREET, SUITE 207 ____City:_PORTSMOUTH Zip Code: 03801 State:_NH _____ Contact Phone: (603) 427 - 2099 **BORCHERS NW OFFSETS** Sec. 35 Twp. 32 S. R. 29 ☐ East ✓ West County:_MEADE Spot Location / QQQQ 1980' _ Feet (in exact footage) From North / 🗸 South (from nearest outside section corner) Line of Section (Not Lease Line) 660' _ Feet (in exact footage) From 🦳 East / 🗹 West (from nearest outside section corner) Line of Section (Not Lease Line) Check One: Oil Well ✓ D&A Cathodic Water Supply Well ENHR Docket # ____ SWD Docket # _ Cemented with: Conductor Casing Size: _____ Set at: 1303' Surface Casing Size: 9 5/8 __ Cemented with: __ Set at: ______ Cemented with: _____ Production Casing Size: ___ List (ALL) Perforations and Bridgeplug Sets: ___ Elevation: 2,645' ([G.L./[K.B.) T.D.: 6200 PBTD: _____ Anhydrite Depth: ____ Junk in Hole Casing Leak Condition of Well: **✓** Good Poor Proposed Method of Plugging (attach a separate page if additional space is needed): CEMENTED- SEE ATTACHED TREATMENT REPORT 1ST PLUG: 1350' W/70 SACKS CEMENT THROUGH DRILLPIPE, 2ND PLUG: 510' W/60 SACKS CEMENT, TOP PLUG: 60' W/30 SKS RATHOLE W/30 SACKS, MOUSEHOLE W/20 SACKS. Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No If not explain why? ... Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission. List Name of Company Representative authorized to be in charge of plugging operations: ROGER PEARSON PEARSON PETROLEUM CONSULTING Phone: (620) 624 - 5083 City / State: LIBERAL, KANSAS 67901 Address: 612 NORTH CLAY Plugging Contractor: DUKE DRILLING (Contractor's) (Company Name) Phone: (316) 267 - 1331 Address: PO BOX 823, GREAT BEND, KANSAS 67530 Proposed Date and Hour of Plugging (if known?): Commenced on 4/15/2009 @ 10:00 PM and completed 4/16/2009 @ 1:00 AM Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent _ Authorized Operator / Agent:_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



REPRESENTATIVE

FIELD SERVICE ORDER NO.

1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

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THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OF AGENT)



TREATMENT REPORT

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Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

O'BRIEN ENERGY RESOURCES CORP. 18 CONGRESS ST, STE 207 PORTSMOUTH, NH 03801-4091 June 04, 2009

Re: BORCHERS NW OFFSETS #4-35 API 15-119-00146-00-01 35-32S-29W, 1980 FSL 660 FWL MEADE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after December 1, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888