## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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## WELL PLUGGING APPLICATION Please TYPE Form and File ONE Copy

Form CP-1 March 2009 This Form must be Typed Form must be Signed All blanks must be Filled

| OPERATOR: License #: _33778  |                           | API No. 15 - 163-00614-00-00  |                                |                    |
|--|---------------------------|---|--------------------------------|--------------------|
| Name: Shoreline Energy Partners, LLC   |                           | If pre 1967, supply original completion date: 2-2-1953                      |                                |                    |
| Address 1: 453 S. Webb Road #100   |                           | Spot Description:   |                                |                    |
| Address 2:   |                           | <u>SW-SW-Se-</u> Sec. <u>16</u> Twp. <u>9</u> S. R. <u>16</u> ☐ East ✓ West |                                |                    |
| City: Wichita State: KS  | Zip: 67207+               | ,   | t from North / South           |                    |
| Contact Person: Hi Lewis   |                           |   |                                |                    |
| Phone: (316_) 214-1738   |                           | Footages Calculated from Nearest Outside Section Corner:  NE NW SE SW       |                                |                    |
|  |                           | County: Rooks   | 0 3,,                          |                    |
|  |                           |   | neyces Well #: 1               | 0                  |
|  |                           |   |                                | - 100X             |
| Check One: Oil Well Gas Well OG  | D&A Cathodic              | Water Supply Well   | Other: JAOIW                   |                    |
| SWD Permit#:   | ENHR Permit #:            | Gas S   | torage Permit #:               | <del></del>        |
| Conductor Casing Size:   | Set at:                   | Cemented with:  |                                | Sacks              |
| Surface Casing Size: 8.625   | Set at: 217.65            | Cemented with:  | 130                            | Sacks              |
| Production Casing Size: 5.5  | Set at: <u>3500</u>       | Cemented with:  | n/a                            | Sacks              |
| List (ALL) Perforations and Bridge Plug Sets:  |                           |   |                                |                    |
| 3402-3407; 3370-3374; 3371-3375; 3270-3275; 3260-3266  |                           |   |                                |                    |
|  |                           |   |                                |                    |
| Elevation: 2067 ( G.L. / K.B.) T.D.: 3590  | PBTD: Anh                 | nydrite Depth: 1365   | (Stone Corral Formation)       |                    |
| Condition of Well: Good Poor Junk in Hole  | ✓ Casing Leak at: _dnk    |   | (Stone Continuon)              |                    |
| Proposed Method of Plugging (attach a separate page if addition  |                           | erval)  |                                |                    |
| According to the rules and regulations   |                           | RECEIVE   | <b>E</b> D                     |                    |
|  |                           |   | IUN O 1                        | 2009               |
| Is Well Log attached to this application? Yes 🗸 No   | Is ACO-1 filed? Yes       | No  |                                | Lived              |
| If ACO-1 not filed, explain why:   | <u></u>                   | KCC WIC   | HITA                           |                    |
| We cannot locate an ACO-1 form in the KCC, Geological Survey or Log Library records  |                           |   |                                |                    |
|  |                           | · ·   |                                |                    |
| Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission |                           |   |                                |                    |
| Company Representative authorized to supervise plugging or   | perations: Michael Church | nman  |                                |                    |
| Address: PO Box 274  | City: _L                  | ogan State  | e: KSzip: _67646               | +                  |
| Phone: ( <u>785</u> ) <u>689-8046</u> '  |                           |   |                                |                    |
| Plugging Contractor License #: 31529   |                           |   |                                |                    |
| Address 1: PO Box 467  | ,                         |   |                                |                    |
| City: Chase  |                           | Stat  | e: <u>KS</u> zip: <u>67524</u> | _+                 |
| Phone: (.620_ ) _938-2943  |                           |   |                                |                    |
| Proposed Date of Plugging (if known): July 2009  |                           |   |                                |                    |
|  |                           | h\/ •^  |                                | ,                  |
| Payment of the Plugging Fee (K.A.R. 82-3-118) will be gua  |                           | 11Want  |                                | X                  |
| Date: 5-22-09 Authorized Operator / Agent  |                           | (Signature)   |                                | \( \int \lambda \) |



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

SHORELINE ENERGY PARTNERS, LLC 453 S WEBB RD # 100 WICHITA, KS 67207-1310 June 05, 2009

Re: MEYERS #1

API 15-163-00614-00-00

16-9S-16W, 330 FSL 2310 FEL ROOKS COUNTY, KANSAS

## Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after December 2, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

**Production Department Supervisor** 

District: #4 2301 E. 13th Hays, KS 67601

(785) 625-0550