## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

## WELL PLUGGING RECORD

State Corporation Commission 211 No. Broadway Wichita, Kansas	Non	KS (00.	Cour	nty. Sec. 31	Twp. 10 S Rge.	17 (E) W(W)
NORTH		E/CNW#SW#"	or footage fr		W SE	Su
' '	Lease Owner_	GREEN	PIPE	1) SUPP	Ly Co	
	Lease Name			KEN F	) <u>e</u>	Well No.
	Office Address_		URIGHT"	1 BLDG	TULSA,	OKLA.
		Vell (completed	_	or Dry Hole) _	011	10.0
	Date well com		<u> - 30</u>			19.50
<u> </u>	Application for	,		MAH	f.l.	19
	1	plugging approv	ed	11/1/1/20	77	19 64
	Plugging comm			1100	27	196,4
	Plugging comp			20149	Deplete	1967
	Reason for abai	ndonment of well	or produci	ng tormation	USPLETE	
	If a producing	well is abandone	ed data of l	last production		19
						ore plugging was com-
Locate well correctly on above Section Plat	menced?			vacci 21131011	or its agona bor	ore programs was com-
ame of Conservation Agent who sup	pervised plugging of thi	is well <i>1=100</i>	NP	ETTY		
oducing formation ARBUCKL				m 3688	_ Total Depth of	Well 3689 Feet
ow depth and thickness of all water	er, oil and gas formation	ns.			_	
OIL, CAS OR WATER RECOF	RDS				,	CASING RECORD
ole, ole or willer leon					1	TASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				85/8	1365	0
				55	3688	2252
	,					
					<del></del>	
CIRCULAT 20 SAORS Pumped	e and ed wi Oeuepi N 20	ANNO FINA SA	20 e		e To Um po Upe	500' ed iĝ to 200 ent.
Dymped	10 SAC	N8 0	12 (6	CAN P	NTO	ET 1012
· · · · · · · · · · · · · · · · · · ·						
				***************************************	R	ECEIVE
					STATE	CORPORATION COMMIS
						6-18-64
						IIIN 18 1964
ma of Plugging Contractor	Sept (If additional	description is neces	sary, use BAC	K of this sheet)		0011-0 1504-
	27 5005 . 15	275			CO	ICEDIATION DIMON
uress						SERVATION DIVISION
TATE OF EMPLOYED CONTRACTOR OF Plugging Contractor OF TO THE PLUGGING CONTRACTOR OF THE PLUGGING CONTR	or SON ()  COU  Says: That I have kn	UNTY OF (e	employee of facts, statem	owner) or (ow	, ss.	SERVATION DIVIS Wichita, Kansas of the above-described and the log of the
				".	106/	
		(Signature)	J &	7 / h	XX X	
		1	K. H	4 /1/2/		SON, //A/
SUBSCRIBED AND SWORN TO bef	210	1	111	0-	(Address)	
SUBSCRIBED AND SWORN TO bef	ore me this 4// >	day of	111	H 67		<del>Y</del>
	_		$\sim$ 7 $^{-}$	31	1/	<del></del>
	. 0 -1-	<i>)</i>	XIA	rothy	Yels.	<del></del>
commission arrives	18 1965		Ka	rothy	Sel.	Notary Public.
commission expires	18, 1965		Xfa	rothy	Sels.	

## WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY 508 Edst Murdock, Wichita, Kansas

Company - BAY PETROLEUM CORPORATION Farm - Kempe "A" No. 3

SEC. 31 T. 10

Rooks

R.l7W

NW SE SW

**KANSAS** 

Total Depth. 3689 P.B. 3640

Comm. 7-16-50 Comp. 8-30-50

Shot or Treated.

Contractor. John Lindas Oil, Inc.

Issued. 9-16-50

CASING:

8 5/8" 1365 cem w/550 sx. 5 1/2" 3688 cem w/ 25 sx.

Elevation. 2070 DF

County.

Production. I:P: 364 BO ≠ 21% wtr

Figures Indicate Bottom of Formations.

gyp rock	62
shale, shells	105
shale, shells, sand	170
shale, shells	400
shale, blue	675
sand iron	745
shale, sand, iron	775
shale, shells	838
sand	1045
shale, shells	1180
red bed, shells	1310
red bed	1350
anhydrite lime	1390
shale, shells	1470
red rock	1660
•	<b>1</b> 920
shale, shells, lime	2270
lime	2335
lime, shale	2890
lime	351 <b>3</b>
lime, chert	3570
lime, shale	3610
shale, lime	3644
lime	3689
Total Depth	
Plugged back	3640

Tops:

Anhydrite	1350
Heebner	3246
Dodge	3265
Lansing	3285
Arbuckle	3620

DST 3450-78 Open 40 min.

Rec. 25' mud, few oil

specks. BHP 720#.

DST 3477-3508 Open 35 min.

Rec. 89' oil cut mud.

BHP 1020#.

Ran Gamma Ray: 24 \$ 3650-58 400' WPH.

Lane Well Plug top @ 3640 24 \$ 3630-34 FU 1000' in 55 min w/oil & 2600' /3 hrs. \$ 5 G WPH

RECEIVED
STATE CORPORATION COMMISSION

JUN 18 1964 -

CONSERVATION DIVISION Wichita. Kansas