

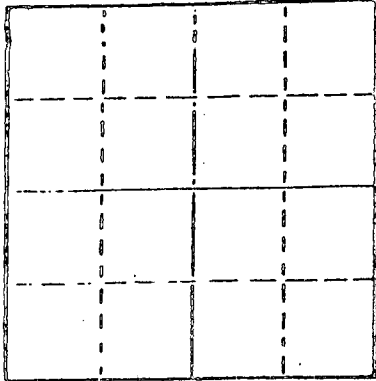
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Rooks County, Sec. 31 Twp. 10 Rge. 17 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines

SE NE SW
Lease Owner Tenneco Oil Company
Lease Name Kempe A#5 Well No. _____
Office Address Great Bend, Kansas 67530
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plat

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 4/18/78 19____
Plugging completed 4/21/78 19____
Reason for abandonment of well or producing formation _____

depleted.
If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3653
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	161	none
				5 1/2"	3637	431'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole, found bottom at 3472'. Sanded to 3400' and ran 3 sacks cement.
Shot pipe at 1012', 700', 490', 430', pulled 14 joints. Bailed down to 300' and squeezed 5 1/2" casing with a plug and displaced with 35 sacks Halliburton light cement.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION
MAY 01 1978
5-1-78
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this state)
Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS (Address)

SUBSCRIBED AND SWORN TO before me this 27th day of April, 19 78.

My commission expires _____

MARGARET MELCHER
Rice County, Ks.
My Comm. Exp. Feb. 15, 1979

Margaret Melcher
Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

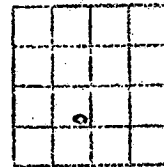
(5-163-01854-0000)

Company- THE BAY PETRO. CORP.
Farm- Kempe "A" No. 5

SEC. 31 T. 10 R. 17W
SE NE SW

Total Depth. 3639
Comm. 8-24-51 Comp. 9-4-51
Shot or Treated.
Contractor. Pickrell Drlg.
Issued. 11-10-51

County Rooks KANSAS



CASING:

8 5/8" 161' cem w/100 sxs.
5 1/2" 3639' cem w/250 sxs.

Elevation. 2082

Production. 91 BO &
73 % wtr.

Figures Indicate Bottom of Formations.

cellar	5
surface hole	161
shale, shells	608
sand	710
sandy shale	878
sand	1008
partise iron	1120
red bed, shale, iron	1325
shale	1360
anhydrite	1395
shale, shells	1740
shale	2080
shale, shells	2320
lime	2410
lime, shale	3090
lime	3310
lime, shale	3358
lime	3635
arbuckle	3639 RTD
Total depth	

Tops:	
Heebner	3254
Toronto	3273
Lansing	3295
Conglomerate	3551
Arbuckle	3633

DST 3457-3503 open 1 hr. 10"
roc. 130' oil and gas cut mud
BHP 960#
DP 2100' fluid 97% wtr.
sqz 9 BO & 19 BWPB, 500 acid
70 BFPB 75 % wtr.

SLM at 2000, 2500, & 3000 OK

RECEIVED
STATE CORPORATION COMMISSION

MAR 10 1978

CONSERVATION DIVISION
Wichita, Kansas