

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/11/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
Name: BEREXCO INC.
Address: P. O. Box 2080 71'N, 71'E of:
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Bryan Bynog

API No. 15 - 189-22560-00-00
County: Stevens

of: C NW SE Sec. 1 Twp. 31 S. R. 35 East West
2051 feet from (S) N (circle one) Line of Section
1909 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: Cutter Well #: 6
Field Name: Cutter Field

Producing Formation: not completed

Elevation: Ground: 2949' Kelly Bushing: 2961'

Total Depth: 5700' Plug Back Total Depth: not completed

Amount of Surface Pipe Set and Cemented at 1718 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKI NH 9-11-08
(Data must be collected from the Reserve Pit)

Chloride content 5,000 ppm Fluid volume 2,000 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

Nov. 14 2006 Dec. 9 2006 not completed

Spud Date or Date Reached TD Completion Date or Recompletion Date

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael R. Smith

Title: ENGINEERING TECHNICIAN Date: 11 Jan / 2007

Subscribed and sworn to before me this 11th day of January

Notary Public: Diana E Plotner

Date Commission Expires: Aug 10 2007

DIANA E PLOTNER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-10-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 12 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: BEREXCO INC. Lease Name: Cutter Well #: 6
Sec. 1 Twp. 31 S. R. 35 County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Dual Induction Log
Dual Compensated Porosity Log
Microresistivity Log
Log Formation (Top), Depth and Datum
Sample
Name Top Datum
Heebner 3999 (-1038)
Lansing 4082 (-1121)
Kansas City 4560 (-1599)
Marmaton 5718 (-1757)
Upper Morrow 5275 (-2314)

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD
Size Set At Packer At Liner Run
Date of First, Resumed Production, SWD or Enhr.
Producing Method
Estimated Production Per 24 Hours

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease
Open Hole Perf. Dually Comp. Commingled

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CONSERVATION DIVISION
WICHITA, KS

Side Two Three

Operator Name: Berexco Inc. Lease Name: Cutter Well #: 6
 Sec. 1 Twp. 31 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)</p> <p>List All E. Logs Run: (Refer to previous sheet for list of logs run).</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>(Refer to previous sheet for Formation Tops).</p> <p style="text-align: center;">KCC JAN 11 2007 CONFIDENTIAL</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	7 7/8	5 1/2"	15 1/2#	5771'	60/40 Poz	50	6%gel, 1/4#flake
					ASC	325	6# Gils/sack
DV Tool				3225'	60/40 Poz	250	6%gel, 1/4#flake

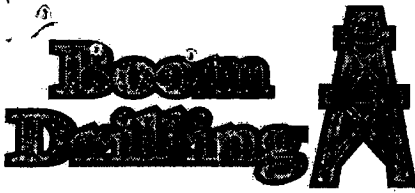
ADDITIONAL CEMENTING / SQUEEZE RECORD <u>CLASS A</u> <u>50</u>				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	(Refer to previous sheet for perf. & completion record - not yet completed 11/Jan/'07).		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____

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JAN 12 2007
CONSERVATION DIVISION
WICHITA, KS



CC

~~INVOICE NUMBER INV0773~~
~~INVOICE DATE 10/20/2006~~

BILL TO:
BEREXCO INCORPORATED
ATTN:
P.O. BOX 20380

WICHITA, KS 67208

REMIT TO:
BOOM DRILLING, LLC
PO BOX 1087
WOODWARD, OK 73802
PHONE (580) 256-9371
FAX (580) 256-6997

Customer Number	Payment Terms	Lease	Rig	Work Order
BERE01	Net 10	CUTTER # 6	BEREDCO # 1	1311

DESCRIPTION OF SERVICE	AMOUNT
------------------------	--------

DRILLED 45' OF 30" CONDUCTOR HOLE
 DRILLED 5' OF 66" HOLE & SET 5X5 TINHORN CELLAR
 FURNISHED 45' OF 20" CONDUCTOR PIPE
 FURNISHED GROUT
 DRILLED RAT & MOUSE HOLES
 STANDBY MUD TRUCK ON LOCATION 6 HRS @ \$90/HR

Well Fill

TOTAL BID \$	6,540.00
INSURANCE SURCHARGE	100.00
FUEL SURCHARGE	400.00

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CONSERVATION DIVISION
WICHITA, KS

INVOICE TOTAL \$ 7,040.00

NOV 21 2006



SALES OFFICE:
100 S. Main
Suite #607
Wichita, Ks. 67202
316-262-3699
316-262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE. Hwy 61
P.O. Box 8613
Pratt, Ks. 67124-8613
620-672-1201
620-672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Ks. 67905-0129
620-624-2277
620-624-2280 FAX

Invoice

Bill to: BEREXCO, INC. P.O. Box 20380 Wichita, KS 67208	904500	Invoice	Invoice Date	Order	Station
		611152	11/17/06	14472	Liberal
Service Description					
Cement					
		Lease	Well	Well Type	
		Cutter	6	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep			Treater		
Greg Kaus			Jason Hülsey		

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D100	PREMIUM/COMMON	SK	350	\$15.00	\$5,250.00 (T)
D106	A-SERV LITE (PREMIUM)	SK	600	\$12.22	\$7,332.00 (T)
C194	CELLFLAKE	LB	177	\$3.70	\$654.90 (T)
C310	CALCIUM CHLORIDE	LBS	1974	\$1.00	\$1,974.00 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	210	\$5.00	\$1,050.00
E107	CEMENT SERVICE CHARGE	SK	1050	\$1.50	\$1,575.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1562	\$1.60	\$2,499.20
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$3.00	\$210.00
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00

M BCP
Cent

Sub Total: \$24,433.70
Discount: \$3,062.99
Discount Sub Total: \$21,370.71
Stevens County & State Tax Rate: 5.30% **Taxes:** \$767.17
(T) Taxable Item Total: \$22,137.88

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KANSAS CORPORATION COMMISSION
JAN 12 2007
CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

ALLIED CEMENTING CO., INC.

25171

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

OKC RCVD. SERVICE POINT:

DEC 26 2006

OAKLEY

12-11-06 12-11-06

DATE 12-10-06	SEC. 1	TWP. 31S	RANGE 36W	CALLED OUT	ON LOCATION 5:30 PM	JOB START 2:00 AM	JOB FINISH 3:00 AM
LEASE CUTTER	WELL # 6	LOCATION SATANTA 6 1/2 SW-NE INT0			COUNTY STEVENS	STATE KS	
OLD OR NEW (Circle one)							

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CONTRACTOR BEREDCO DRILL #1
 TYPE OF JOB Production string "TOP STAGE"
 HOLE SIZE 7 1/8" T.D. 5775'
 CASING SIZE 5 1/2" DEPTH 5771'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL DV DEPTH 3225'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42'
 CEMENT LEFT IN CSG. 42'
 PERFS. _____
 DISPLACEMENT 76 3/4 BBL.

OWNER SAME
 CEMENT
 AMOUNT ORDERED 50 SKS COM
350 SKS LITE 1/4" FLO-SEAL

COMMON	<u>50 SKS</u>	@	<u>12.20</u>	<u>610.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
LITE	<u>350 SKS</u>	@	<u>10.25</u>	<u>3762.50</u>
FLO-SEAL	<u>88"</u>	@	<u>2.00</u>	<u>176.00</u>
HANDLING	<u>427 SKS</u>	@	<u>1.90</u>	<u>811.30</u>
MILEAGE	<u>94 PER SK / MILE</u>			<u>1729.35</u>
TOTAL				<u>7089.15</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
 # 422 HELPER WAYNE
 BULK TRUCK
 # 386 DRIVER DARRIN
 BULK TRUCK
 # 218 DRIVER HITW

REMARKS:

MEY 10 SKS MOUSE HOLE
MEY 15 SKS ART HOLE
MEY 325 SKS LITE 1/4" FLO-SEAL 50 SKS
COMB WASH TRUCK + LINES, DISPLAC
76 3/4 BBLs WATER,
PLUG Landed AT 1800 PSI,
DV Tool Held
THANK YOU

SERVICE

DEPTH OF JOB	<u>3225'</u>		
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45 MI</u>	@	<u>N/C</u>
MANIFOLD		@	
TOTAL <u>955.00</u>			

PLUG & FLOAT EQUIPMENT

RECEIVED	@	
KANSAS CORPORATION COMMISSION	@	
JAN 12 2007	@	
CONSERVATION DIVISION	@	
WICHITA, KS		
TOTAL _____		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

25170

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DEC 26 2006

SERVICE POINT:

OAKLEY

DATE <u>12-10-06</u>	SEC. <u>1</u>	TWP. <u>31S</u>	RANGE <u>36W</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>8:30 PM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>CUTTER</u>	WELL# <u>6</u>	LOCATION <u>SARANTA 6 1/2 SW - NE 1/4</u>		COUNTY <u>STARK</u>	STATE <u>KS</u>		

OLD OR (NEW) (Circle one)

JAN 11 2007

CONTRACTOR BEREXCO DRILL RIG #1 OWNER SAME **CONFIDENTIAL**

TYPE OF JOB PRODUCTION STRING "BOTTOM STAGE"

HOLE SIZE 7 1/2" T.D. 5775' CEMENT

CASING SIZE 5 1/2" DEPTH 5771' AMOUNT ORDERED 50 SKS LITE 1/2" FLO-SEAL

TUBING SIZE DEPTH 325 SKS ASC 10% SALT 6" GELSONETE

DRILL PIPE DEPTH 28 GEL 1/2 OF 18 CO-31

TOOL D-U DEPTH 3225'

PRES. MAX MINIMUM COMMON _____ @ _____

MEAS. LINE SHOE JOINT 42' POZMIX _____ @ _____

CEMENT LEFT IN CSG. 42' GEL 6 SKS @ 16.63 99.90

PERFS. CHLORIDE _____ @ _____

DISPLACEMENT 75 3/4 BBL ~~water~~ 60 1/2 BBL ~~water~~ ASC 325 SKS @ 14.25 4615.00

EQUIPMENT Total 136 1/4 BBL LITE 50 SKS @ 10.75 537.50

SALT 17 SKS CWT @ 19.20 326.40

GELSONETE 1950' @ 7.70 1365.00

CO-31 153' @ 7.50 1147.50

FLO-SEAL 13' @ 2.00 26.00

HANDLING 458 SKS @ 1.75 801.50

MILEAGE 90 PER SK / MILE 1854.00

TOTAL 10916.40

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE

BULK TRUCK DRIVER REX

315 DRIVER LOWRICE

REMARKS:

MAX 50 SKS LITE 1/2" FLO-SEAL 325 SKS
ASC 10% SALT 6" GELSONETE 28 GEL 1/2 OF
120 CO-31. WASH TRUCK + LEVES RESERVE
75 3/4 BBL ~~water~~ 60 1/2 BBL ~~water~~ PLUG
LANDED AT 2400 PSI. FLOAT HELD
DROP BOMB WAIT 20 MIN OPEN D-U
TOOK CIRCULATE 4 HRS.

THANK YOU

CHARGE TO: BEREXCO, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. -The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

SERVICE

DEPTH OF JOB 5771'

PUMP TRUCK CHARGE 1965.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 45 MI @ 6.00 270.00

MANIFOLD _____ @ _____

HEAD RENTAL _____ @ 100.00

TOTAL 2335.00

5 1/2" PLUG & FLOAT EQUIPMENT

1- AFU FLOAT SHOE 263.00

1- Latch down PLUG ASSY @ 375.00

24- CENTRALIZERS @ 50.00 1200.00

3- BASKETS @ 150.00 450.00

1- D-U TOOL @ 3500.00

1- TREAD LOCK @ 30.00

RECEIVED

TOTAL 5818.00

KANSAS CORPORATION COMMISSION

TAX _____ JAN 12 2007

TOTAL CHARGE _____

CONSERVATION DIVISION

DISCOUNT _____ WICHITA, KS IF PAID IN 30 DAYS

PRINTED NAME

1/11/09

BEREXCO, INC.

January 11, 2007

Kansas Corporation commission
Oil & Gas Conservation Division
Wichita State Office Building
130 South Market, Room 2078
Wichita, KS 67202-3802

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JAN 11 2007
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RE: Cutter #6
Sec 1-T31S-R35W (2051' fsl, 1909' fel)
Stevens County, Kansas
API # 15-189-22560-00-00

Gentlemen:

Please find enclosed the original and two copies of the Well Completion Form ACO-1, one copy each of the three open hole logs run: Dual Induction Log, Dual Compensated Porosity Log & Micro Resistivity Log. Also enclosed are the Geologists Report, copies of the cementing tickets and Drill Stem Test Reports for the above referenced well. As you can see, this well has not been completed to date. I will provide an ACO-1 with completion information as soon as this well is producing. Please hold all information **CONFIDENTIAL**.

Thank you for your attention to this matter.

Sincerely,



Richard Smith
Engineering Technician
(316) 337-8334
(316) 265-2994 (fax)
rsmith@berexco.com

Enclosures

cc: Charles Spradlin
Well File

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KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

BEREXCO, INC.

January 11, 2007

Kansas Corporation commission
Oil & Gas Conservation Division
Wichita State Office Building
130 South Market, Room 2078
Wichita, KS 67202-3802

KCC
JAN 11 2007
CONFIDENTIAL

RE: Cutter #6
Sec 1-T31S-R35W (2051' fsl, 1909' fel)
Stevens County, Kansas
API # 15-189-22560-00-00

Gentlemen:

The Well Completion Form ACO-1, open-hole logs, Geologists Report, cementing tickets and Drill Stem Test Reports for the above referenced well are on file and are being held confidential. Please renew the **CONFIDENTIAL** status of this information for the second year.

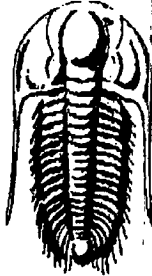
Thank you for your attention to this matter.

Sincerely,



Richard Smith
Engineering Technician
(316) 337-8334
(316) 265-2994 (fax)
rsmith@berexco.com

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KANSAS CORPORATION COMMISSION
JAN 12 2007
CONSERVATION DIVISION
WICHITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

PO Box 20380
Wichita KS 67208

ATTN: Bryan Bynog

1 31S 35W Stevens KS

Cutter 6

Start Date: 2006.11.23 @ 19:16:39

End Date: 2006.11.24 @ 05:30:24

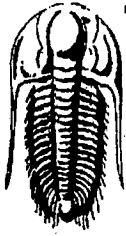
Job Ticket #: 25750 DST #: 1

**KCC
JAN 11 2007
CONFIDENTIAL**

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Berexco Inc
 PO Box 20380
 Wichita KS 67208
 ATTN: Bryan Bynog

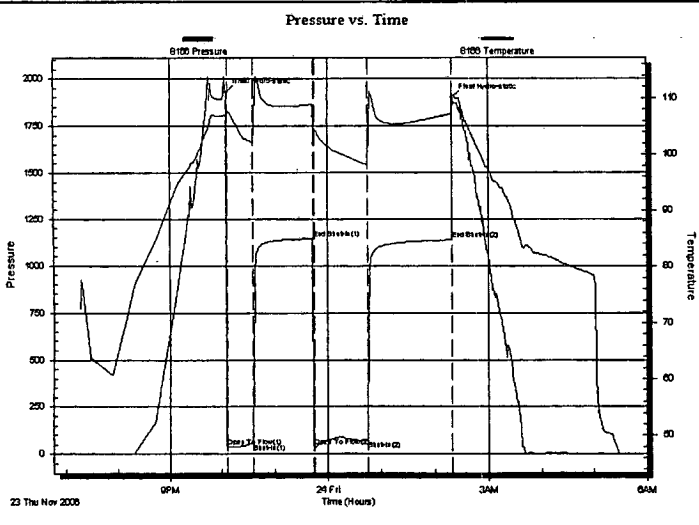
Cutter 6
1 31S 35W Stevens KS
 Job Ticket: 25750 **DST#: 1**
 Test Start: 2006.11.23 @ 19:16:39

GENERAL INFORMATION:

Formation: **Lansing "B"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:06:39
 Time Test Ended: 05:30:24
 Interval: **4105.00 ft (KB) To 4135.00 ft (KB) (TVD)**
 Total Depth: ft (KB) (TVD)
 Hole Diameter: 7.78 inches Hole Condition:
 Test Type: Conventional Bottom Hole
 Tester: Delton Brown
 Unit No: 20
 Reference Elevations: 2961.00 ft (KB)
 2950.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8166 **Inside**
 Press@RunDepth: 69.72 psig @ 4107.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2006.11.23 End Date: 2006.11.24 Last Calib.: 1899.12.30
 Start Time: 19:16:44 End Time: 05:30:24 Time On Btm: 2006.11.23 @ 22:05:09
 Time Off Btm: 2006.11.24 @ 02:19:08

TEST COMMENT: IF BOB 30 sec. GTS 11 min. Strong building blow
 ISI No return blow
 FF BOB/GTS ASAO Strong building blow.
 FSI



PRESSURE SUMMARY

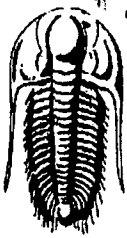
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1929.68	106.96	Initial Hydro-static
2	40.53	107.53	Open To Flow (1)
31	55.95	101.93	Shut-In(1)
99	1143.08	108.90	End Shut-In(1)
100	39.06	104.49	Open To Flow (2)
159	69.72	98.05	Shut-In(2)
254	1137.31	107.19	End Shut-In(2)
254	1896.62	107.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Heavy Mud 100%M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	12.00	41.88
Last Gas Rate			
Max. Gas Rate	0.25	60.00	118.03



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 25750

DST#: 1

ATTN: Bryan Bynog

Test Start: 2006.11.23 @ 19:16:39

Tool Information

Drill Pipe:	Length: 3740.00 ft	Diameter: 3.80 inches	Volume: 52.46 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 359.00 ft	Diameter: 2.25 inches	Volume: 1.77 bbl	Weight to Pull Loose: 77000.00 lb
			Total Volume: 54.23 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4105.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4079.00	
Shut In Tool	5.00			4084.00	
Hydraulic tool	5.00			4089.00	
Jars	5.00			4094.00	
Safety Joint	2.00			4096.00	
Packer	5.00		Fluid	4101.00	27.00 Bottom Of Top Packer
Packer	4.00			4105.00	
Stubb	1.00			4106.00	
Anchor	1.00			4107.00	
Recorder	0.00	8166	Inside	4107.00	
Perforations	25.00			4132.00	
Recorder	0.00	13362	Inside	4132.00	
Bullnose	3.00			4135.00	30.00 Bottom Packers & Anchor

Total Tool Length: 57.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 25750 DST#: 1

ATTN: Bryan Bynog

Test Start: 2006.11.23 @ 19:16:39

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	5750 ppm
Viscosity: 36.00 sec/qt	Cushion Volume: bbl		
Water Loss: 12.54 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Heavy Mud 100%M	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0 Num Gas Bombs: 1 Serial #:

Laboratory Name: Caraway Laboratory Location: Liberal, KS

Recovery Comments: RW: 1.333@55F=5750ppm



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 25750

DST#: 1

ATTN: Bryan Bynog

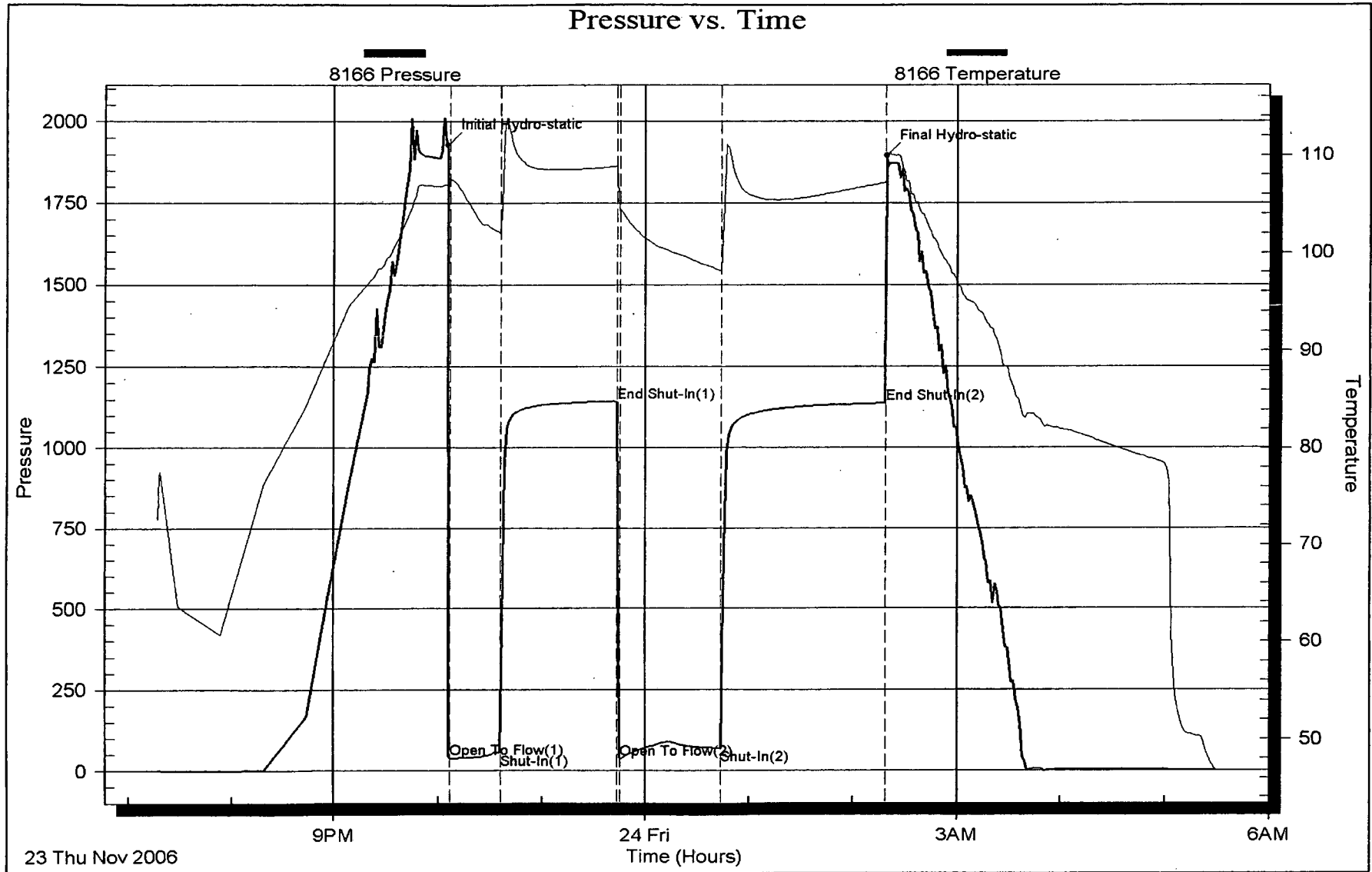
Test Start: 2006.11.23 @ 19:16:39

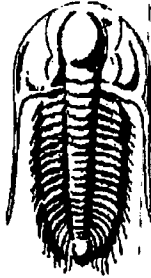
Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	20	0.25	12.00	41.88
1	30	0.25	29.00	68.85
2	10	0.25	32.00	73.61
2	20	0.25	50.00	102.16
2	30	0.25	60.00	118.03
2	40	0.38	40.00	199.28
2	50	0.38	36.00	184.63
2	60	0.38	34.00	177.30
0	-	-999999.00	-999999.00	-999999.00





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

PO Box 20380
Wichita KS 67208

ATTN: Bryan Bynog

1 31S 35W Stevens KS

Cutter 6

Start Date: 2006.11.25 @ 23:23:56

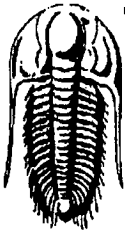
End Date: 2006.11.26 @ 08:51:11

Job Ticket #: 25752 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Berexco Inc
PO Box 20380
Wichita KS 67208

ATTN: Bryan Bynog

Cutter 6

1 31S 35W Stevens KS

Job Ticket: 25752 **DST#: 2**

Test Start: 2006.11.25 @ 23:23:56

GENERAL INFORMATION:

Formation: **Lansing "G"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:51:11

Time Test Ended: 08:51:11

Test Type: Conventional Bottom Hole

Tester: DeltonBrown/ChrisHag

Unit No: 20

Interval: **4330.00 ft (KB) To 4404.00 ft (KB) (TVD)**

Total Depth: 4404.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Fair

Reference Elevations: 2961.00 ft (KB)

2950.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8166

Inside

Press@RunDepth: 325.83 psig @ 4332.00 ft (KB)

Start Date: 2006.11.25

End Date: 2006.11.26

Start Time: 23:24:01

End Time: 08:51:11

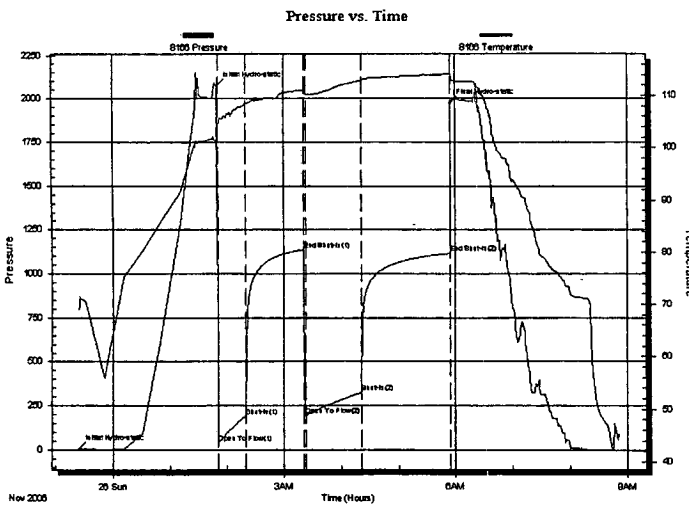
Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2006.11.25 @ 23:24:01

Time Off Btm: 2006.11.26 @ 05:54:40

TEST COMMENT: IF Strong blow BOB 14 min. no GTS
ISI No return blow
FF Strong blow BOB 28 min. no GTS
FSI No return blow



PRESSURE SUMMARY

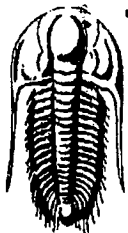
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	3.50	69.03	Initial Hydro-static
147	2072.10	101.37	Initial Hydro-static
148	39.39	104.12	Open To Flow (1)
177	191.35	108.34	Shut-In(1)
238	1136.90	111.03	End Shut-In(1)
240	197.22	110.17	Open To Flow (2)
298	325.83	112.94	Shut-In(2)
391	1116.79	114.10	End Shut-In(2)
391	1972.56	114.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
651.00	Muddy Water 90%W 10%M	5.86
279.00	Oil spotted Mud spot O 100%M	3.91

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 25752

DST#: 2

ATTN: Bryan Bynog

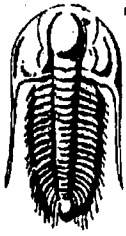
Test Start: 2006.11.25 @ 23:23:56

Tool Information

Drill Pipe:	Length: 3955.00 ft	Diameter: 3.80 inches	Volume: 55.48 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 359.00 ft	Diameter: 2.25 inches	Volume: 1.77 bbl	Weight to Pull Loose: 74000.00 lb
			Total Volume: 57.25 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4330.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	74.00 ft			
Tool Length:	101.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4304.00	
Shut In Tool	5.00			4309.00	
Hydraulic tool	5.00			4314.00	
Jars	5.00			4319.00	
Safety Joint	2.00			4321.00	
Packer	5.00			4326.00	27.00 Bottom Of Top Packer
Packer	4.00			4330.00	
Stubb	1.00			4331.00	
Anchor	1.00			4332.00	
Recorder	0.00	8166	Inside	4332.00	
Perforations	5.00			4337.00	
Change Over Sub	1.00			4338.00	
Drill Pipe	62.00			4400.00	
Change Over Sub	1.00			4401.00	
Recorder	0.00	13761	Inside	4401.00	
Bullnose	3.00			4404.00	74.00 Bottom Packers & Anchor
Total Tool Length:	101.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 25752 DST#: 2

ATTN: Bryan Bynog

Test Start: 2006.11.25 @ 23:23:56

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	41000 ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.63 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

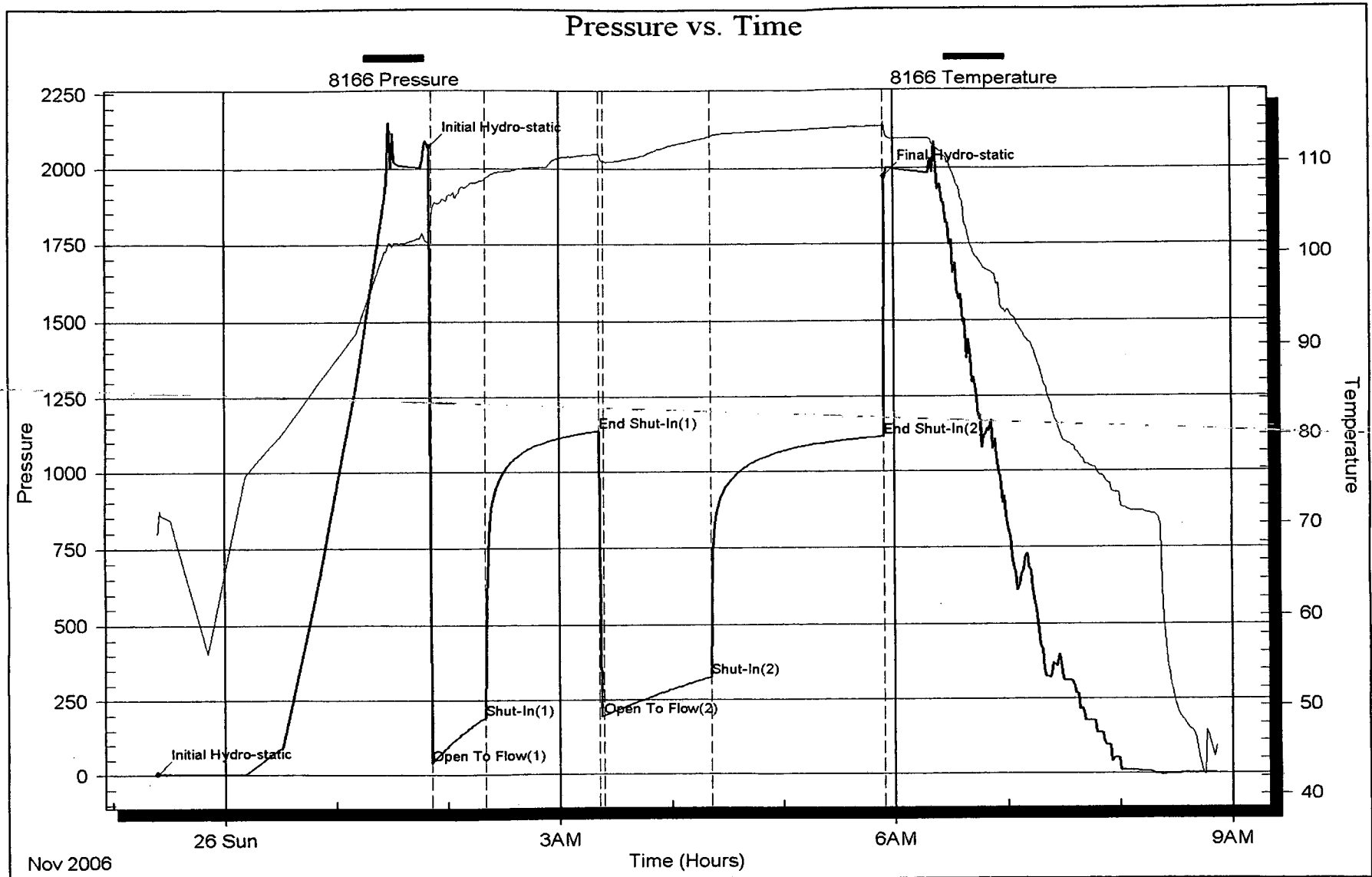
Length ft	Description	Volume bbl
651.00	Muddy Water 90%W 10%M	5.861
279.00	Oil spotted Mud spot O 100%M	3.914

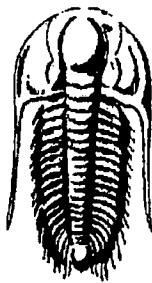
Total Length: 930.00 ft Total Volume: 9.775 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW=.261@52F=41000





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

PO Box 20380
Wichita KS 67208

ATTN: Bryan Bynog

1 31S 35W Stevens KS

Cutter 6

Start Date: 2006.11.26 @ 18:19:58

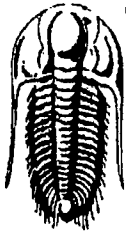
End Date: 2006.11.27 @ 03:56:58

Job Ticket #: 25753 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Berexco Inc
 PO Box 20380
 Wichita KS 67208
 ATTN: Bryan Bynog

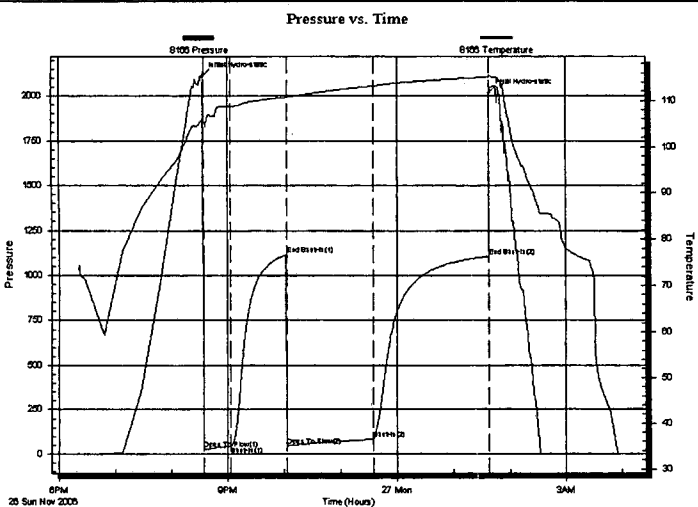
Cutter 6
1 31S 35W Stevens KS
 Job Ticket: 25753 **DST#: 3**
 Test Start: 2006.11.26 @ 18:19:58

GENERAL INFORMATION:

Formation: **Lansing "H&I"**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 20:33:58
 Tester: Delton Brown
 Time Test Ended: 03:56:58
 Unit No: 20
 Interval: **4440.00 ft (KB) To 4480.00 ft (KB) (TVD)**
 Reference Elevations: 2961.00 ft (KB)
 Total Depth: 4480.00 ft (KB) (TVD)
 2950.00 ft (CF)
 Hole Diameter: 7.78 inches Hole Condition: Fair
 KB to GR/CF: 11.00 ft

Serial #: 8166 **Inside**
 Press@RunDepth: 82.21 psig @ 4442.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2006.11.26 End Date: 2006.11.27 Last Calib.: 1899.12.30
 Start Time: 18:20:03 End Time: 03:56:58 Time On Btm: 2006.11.26 @ 20:33:13
 Time Off Btm: 2006.11.27 @ 01:37:57

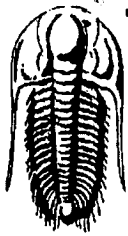
TEST COMMENT: IF Weak building blow no GTS
 ISI No return blow
 FF Strong blow BOB 1hr no GTS
 FSI No return blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2110.54	105.36	Initial Hydro-static
1	25.26	105.27	Open To Flow (1)
30	43.50	108.63	Shut-In(1)
90	1116.36	110.73	End Shut-In(1)
90	44.78	110.61	Open To Flow (2)
182	82.21	113.17	Shut-In(2)
305	1106.74	115.12	End Shut-In(2)
305	2014.43	115.52	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
93.00	OWM 10%O 20%W 70%M	0.46

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc
PO Box 20380
Wichita KS 67208
ATTN: Bryan Bynog

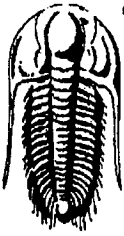
Cutter 6
1 31S 35W Stevens KS
Job Ticket: 25753 **DST#: 3**
Test Start: 2006.11.26 @ 18:19:58

Tool Information

Drill Pipe:	Length: 4078.00 ft	Diameter: 3.80 inches	Volume: 57.20 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 359.00 ft	Diameter: 2.25 inches	Volume: 1.77 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 58.97 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4440.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	67.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4414.00	
Shut In Tool	5.00			4419.00	
Hydraulic tool	5.00			4424.00	
Jars	5.00			4429.00	
Safety Joint	2.00			4431.00	
Packer	5.00			4436.00	27.00 Bottom Of Top Packer
Packer	4.00			4440.00	
Stubb	1.00			4441.00	
Anchor	1.00			4442.00	
Recorder	0.00	8166	inside	4442.00	
Perforations	2.00			4444.00	
Change Over Sub	1.00			4445.00	
Drill Pipe	31.00			4476.00	
Change Over Sub	1.00			4477.00	
Recorder	0.00	13761	inside	4477.00	
Bullnose	3.00			4480.00	40.00 Bottom Packers & Anchor
Total Tool Length:	67.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 25753 **DST#: 3**

ATTN: Bryan Bynog

Test Start: 2006.11.26 @ 18:19:58

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	19500 ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.66 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

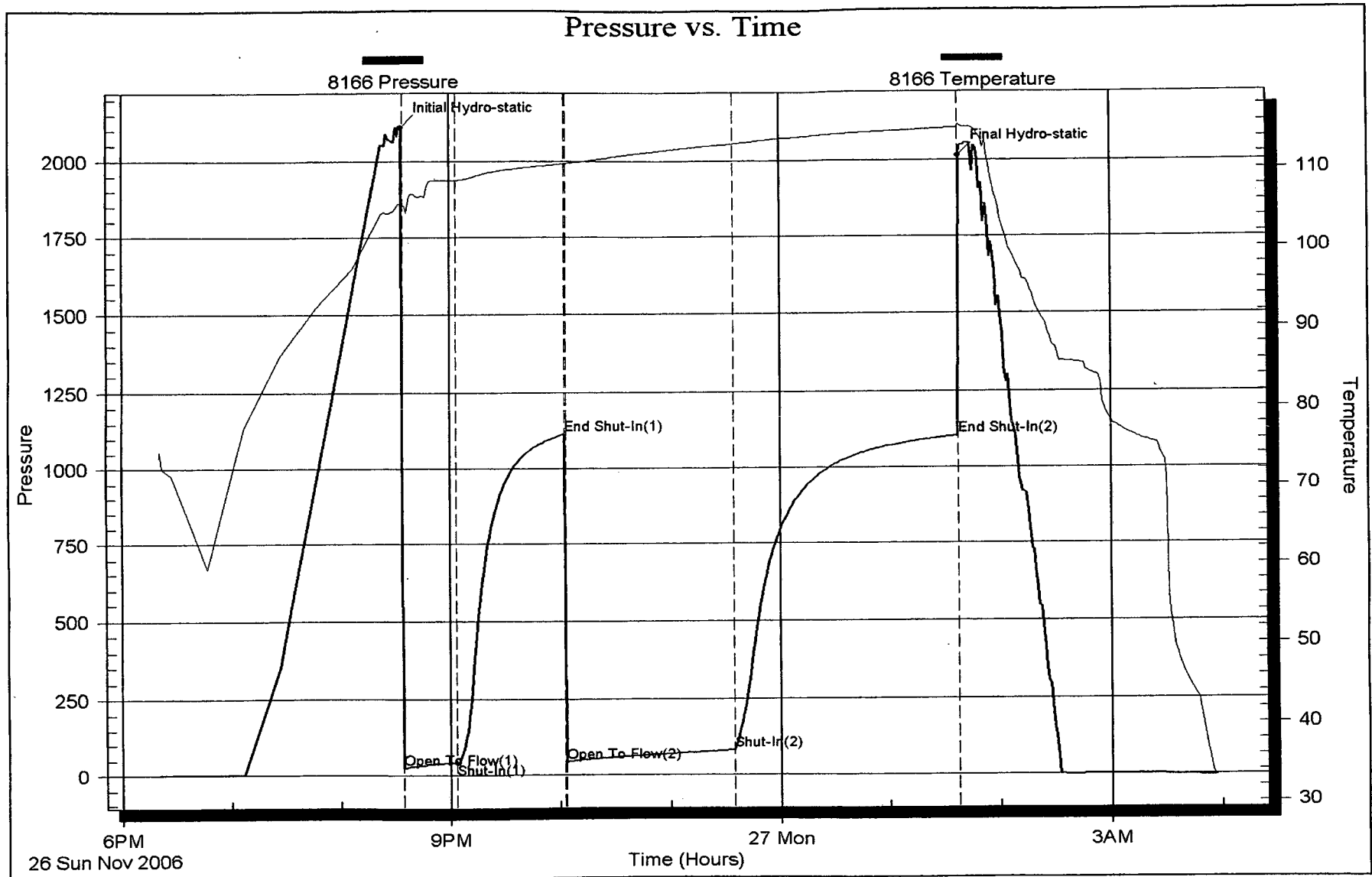
Length ft	Description	Volume bbl
93.00	OWM 10%O 20%W 70%M	0.457

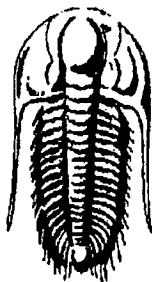
Total Length: 93.00 ft Total Volume: 0.457 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW=.571@42F=19,500





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

PO Box 20380
Wichita KS 67208

ATTN: Bryan Bynog

1 31S 35W Stevens KS

Cutter 6

Start Date: 2006.11.27 @ 16:22:52

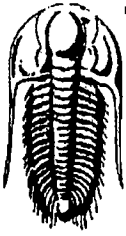
End Date: 2006.11.28 @ 02:18:37

Job Ticket #: 25754 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Berexco Inc
 PO Box 20380
 Wichita KS 67208
 ATTN: Bryan Bynog

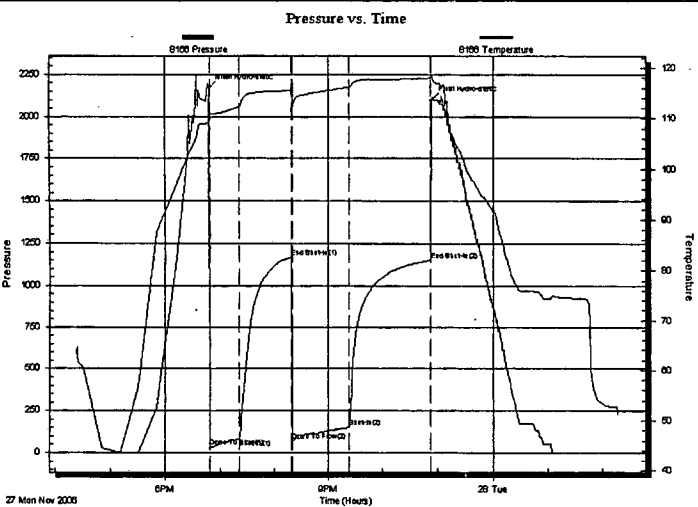
Cutter 6
1 31S 35W Stevens KS
 Job Ticket: 25754 **DST#: 4**
 Test Start: 2006.11.27 @ 16:22:52

GENERAL INFORMATION:

Formation: **Kansas City "A"**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 18:49:07 Tester: Delton Brown
 Time Test Ended: 02:18:37 Unit No: 20
 Interval: **4567.00 ft (KB) To 4592.00 ft (KB) (TVD)** Reference Elevations: 2961.00 ft (KB)
 Total Depth: 4592.00 ft (KB) (TVD) 2950.00 ft (CF)
 Hole Diameter: 7.78 inches Hole Condition: Fair KB to GR/CF: 11.00 ft

Serial #: 8166 **Inside**
 Press@RunDepth: 150.79 psig @ 4569.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2006.11.27 End Date: 2006.11.28 Last Calib.: 1899.12.30
 Start Time: 16:22:57 End Time: 02:18:37 Time On Btm: 2006.11.27 @ 18:48:07
 Time Off Btm: 2006.11.27 @ 22:53:51

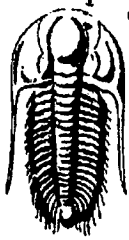
TEST COMMENT: IF Strong blow BOB ASAO no GTS
 ISI No return blow
 FF Strong blow BOB ASAO GTS 25 min.
 FSI Return blow 5" in bucket



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2169.67	109.25	Initial Hydro-static
1	35.47	110.56	Open To Flow (1)
34	83.84	112.38	Shut-In(1)
92	1167.45	115.45	End Shut-In(1)
93	71.16	112.35	Open To Flow (2)
155	150.79	116.19	Shut-In(2)
245	1151.28	117.99	End Shut-In(2)
246	2097.01	118.40	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
110.00	GMO 30%G 10%O 60%M	0.54
259.00	GMO 70%G 20%O 10%M	1.36

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	5.00	7.26
Last Gas Rate	0.13	7.00	8.01



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 25754

DST#: 4

ATTN: Bryan Bynog

Test Start: 2006.11.27 @ 16:22:52

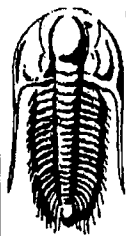
Tool Information

Drill Pipe:	Length: 4203.00 ft	Diameter: 3.80 inches	Volume: 58.96 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 359.00 ft	Diameter: 2.25 inches	Volume: 1.77 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 60.73 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4567.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4541.00	
Shut In Tool	5.00			4546.00	
Hydraulic tool	5.00			4551.00	
Jars	5.00			4556.00	
Safety Joint	2.00			4558.00	
Packer	5.00		Fluid	4563.00	27.00 Bottom Of Top Packer
Packer	4.00			4567.00	
Stubb	1.00			4568.00	
Anchor	1.00			4569.00	
Recorder	0.00	8166	Inside	4569.00	
Perforations	20.00			4589.00	
Recorder	0.00	13761	Inside	4589.00	
Bullnose	3.00			4592.00	25.00 Bottom Packers & Anchor

Total Tool Length: 52.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 25754 DST#: 4

ATTN: Bryan Bynog

Test Start: 2006.11.27 @ 16:22:52

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 38.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.67 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

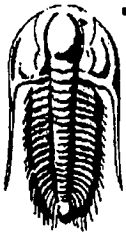
Length ft	Description	Volume bbl
110.00	GMO 30%G 10%O 60%M	0.541
259.00	GMO 70%G 20%O 10%M	1.365

Total Length: 369.00 ft Total Volume: 1.906 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 25754

DST#: 4

ATTN: Bryan Bynog

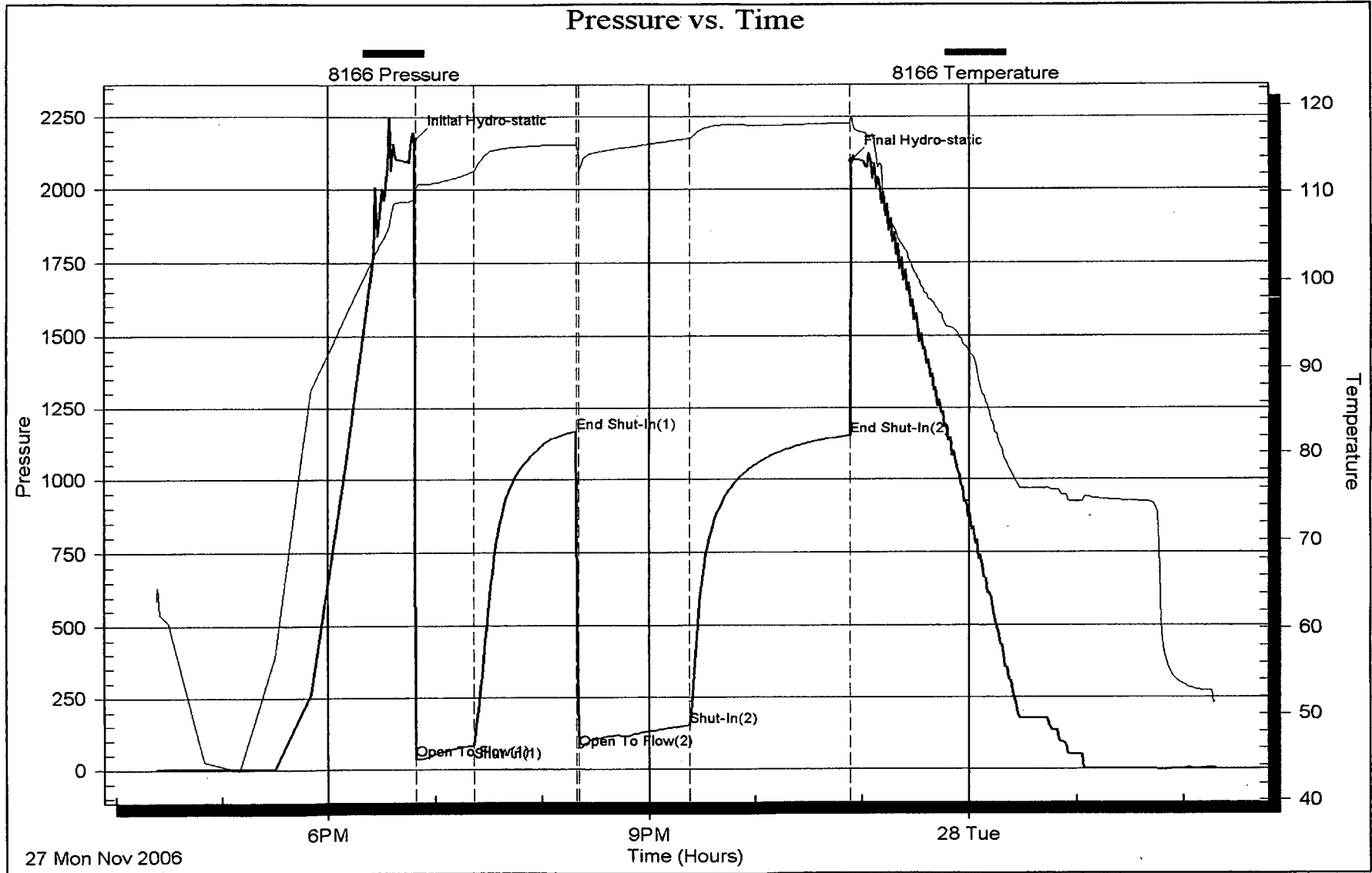
Test Start: 2006.11.27 @ 16:22:52

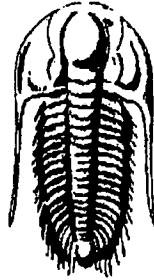
Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	20	0.13	5.00	7.26
2	30	0.13	7.00	8.01





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

PO Box 20380
Wichita KS 67208

ATTN: Bryan Bynog

1 31S 35W Stevens KS

Cutter 6

Start Date: 2006.11.28 @ 11:01:29

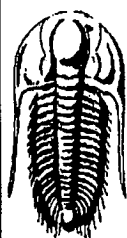
End Date: 2006.11.28 @ 21:39:29

Job Ticket #: 25755 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 25755 **DST#: 5**

ATTN: Bryan Bynog

Test Start: 2006.11.28 @ 11:01:29

GENERAL INFORMATION:

Formation: **Kansas City "B"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:23:14

Time Test Ended: 21:39:29

Test Type: Conventional Bottom Hole

Tester: Delton Brown

Unit No: 20

Interval: **4620.00 ft (KB) To 4650.00 ft (KB) (TVD)**

Total Depth: 4650.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Fair

Reference Elevations: 2961.00 ft (KB)

2950.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8166

Inside

Press@RunDepth: 25.42 psig @ 4622.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2006.11.28

End Date:

2006.11.28

Last Calib.: 1899.12.30

Start Time: 11:01:34

End Time:

21:39:29

Time On Btm: 2006.11.28 @ 14:22:44

Time Off Btm: 2006.11.28 @ 19:01:13

TEST COMMENT:

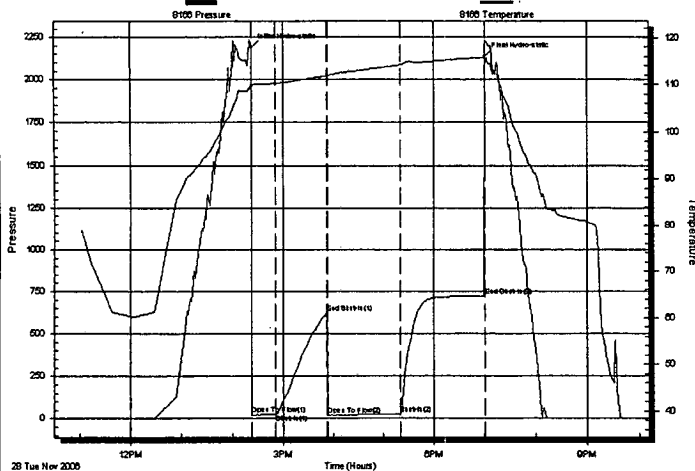
IF Fair blow 4 " into bucket

ISI No return blow

FF Strong blow BOB ASAO GTS 10 min. burn for 18 min. to weak to gauge died no more GTS maintain blow BOB

FSI No return blow

Pressure vs. Time



PRESSURE SUMMARY

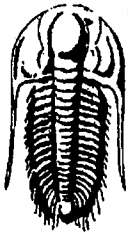
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2189.14	109.83	Initial Hydro-static
1	23.78	109.45	Open To Flow (1)
29	24.60	110.22	Shut-In(1)
89	622.17	111.76	End Shut-In(1)
91	19.69	111.83	Open To Flow (2)
178	25.42	114.16	Shut-In(2)
278	722.89	115.80	End Shut-In(2)
279	2132.81	116.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Heavy Mud 100%M	0.15

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 25705 DST#: 12

ATTN: Bryan Bynog

Test Start: 2006.12.06 @ 20:00:18

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.17 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

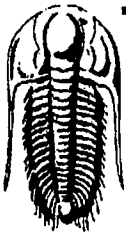
Length ft	Description	Volume bbl
0.00	500' GIP	0.000
60.00	10%O 90%Mw / a trace of Gas	0.295

Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 25705

DST#: 12

ATTN: Bryan Bynog

Test Start: 2006.12.06 @ 20:00:18

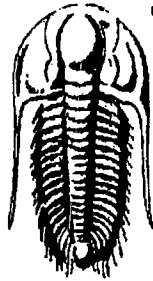
Tool Information

Drill Pipe:	Length: 5109.00 ft	Diameter: 3.80 inches	Volume: 71.67 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 361.00 ft	Diameter: 2.25 inches	Volume: 1.78 bbl	Weight to Pull Loose: 100000.0 lb
		Total Volume:	73.45 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	5488.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	71.00 ft			
Tool Length:	94.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5466.00	
Shut In Tool	5.00			5471.00	
Hydraulic tool	5.00			5476.00	
Safety Joint	3.00			5479.00	
Packer	5.00			5484.00	23.00 Bottom Of Top Packer
Packer	4.00			5488.00	
Stubb	1.00			5489.00	
Perforations	2.00			5491.00	
Change Over Sub	1.00			5492.00	
Drill Pipe	62.00			5554.00	
Change Over Sub	1.00			5555.00	
Recorder	0.00	6751	Inside	5555.00	
Recorder	0.00	11018	Inside	5555.00	
Bullhose	4.00			5559.00	71.00 Bottom Packers & Anchor

Total Tool Length: 94.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

PO Box 20380
Wichita KS 67208

ATTN: Bryan Bynog

1 31S 35W Stevens KS

Cutter 6

Start Date: 2006.12.06 @ 20:00:18

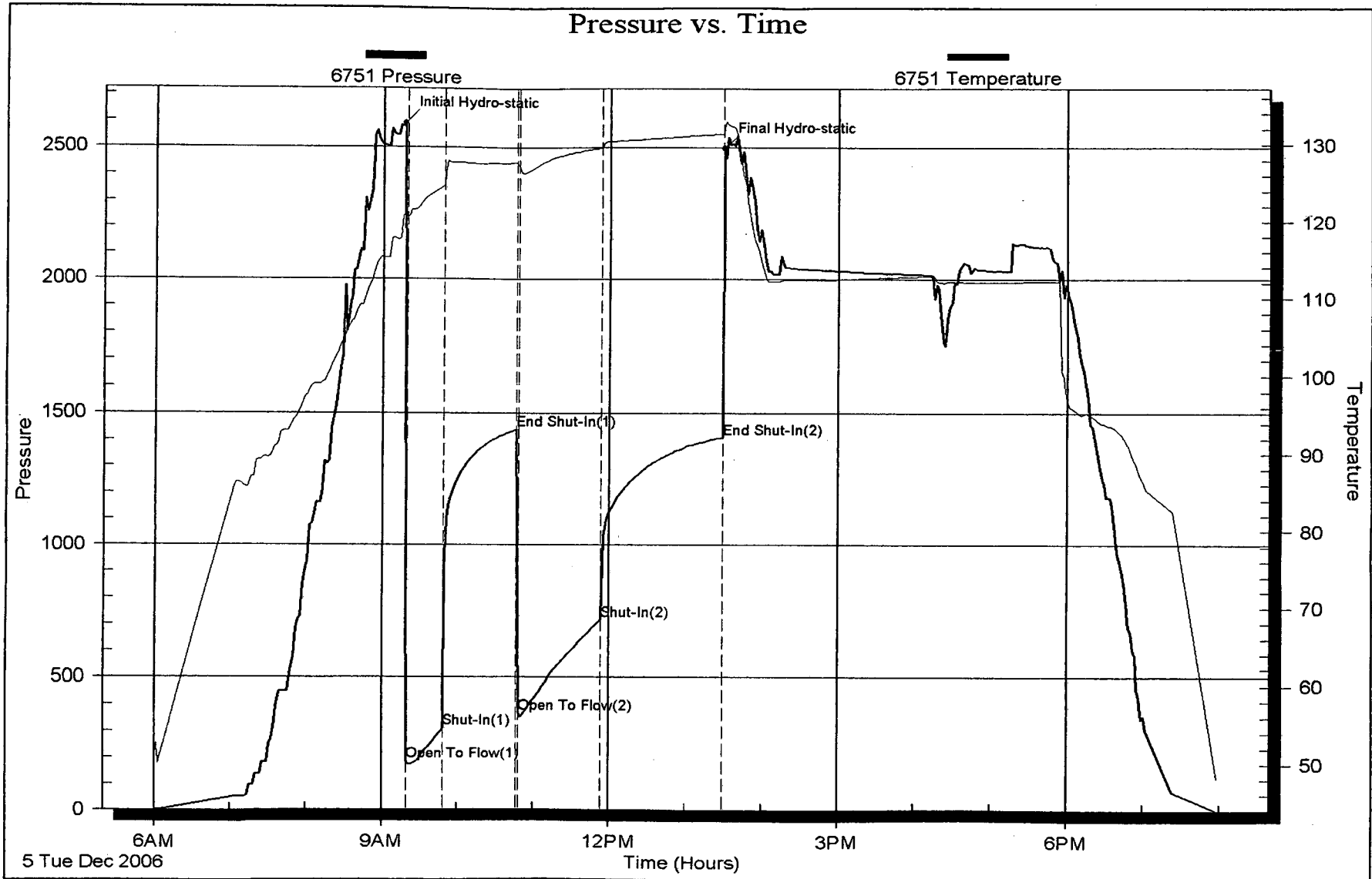
End Date: 2006.12.07 @ 05:54:18

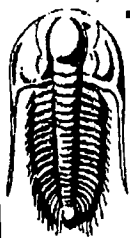
Job Ticket #: 25705 DST #: 12

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 26325 DST#: 11

ATTN: Bryan Bynog

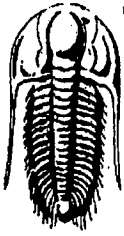
Test Start: 2006.12.05 @ 06:00:18

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	0.50	8.00	151.10
1	20	0.50	6.00	137.61
0	-	-999999.00	-999999.00	-999999.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 26325

DST#: 11

ATTN: Bryan Bynog

Test Start: 2006.12.05 @ 06:00:18

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.17 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4200.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
4460.00	HG Condensate	59.192
93.00	20%M 30%O 50%G	1.305
0.00	NO WATER	0.000

Total Length: 4553.00 ft Total Volume: 60.497 bbl

Num Fluid Samples: 0

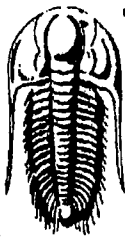
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc
PO Box 20380
Wichita KS 67208
ATTN: Bryan Bynog

Cutter 6
1 31S 35W Stevens KS
Job Ticket: 26325 **DST#: 11**
Test Start: 2006.12.05 @ 06:00:18

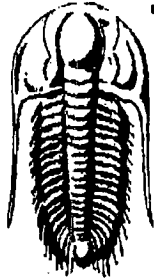
Tool Information

Drill Pipe:	Length: 4975.00 ft	Diameter: 3.80 inches	Volume: 69.79 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 370.00 ft	Diameter: 2.25 inches	Volume: 1.82 bbl	Weight to Pull Loose: 95000.00 lb
		Total Volume:	71.61 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 77000.00 lb
Depth to Top Packer:	5362.00 ft			Final 89000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	28.00 ft			
Tool Length:	51.00 ft			
Number of Packers:	2	Diameter:	inches	

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5340.00	
Shut In Tool	5.00			5345.00	
Hydraulic tool	5.00			5350.00	
Safety Joint	3.00			5353.00	
Packer	5.00			5358.00	23.00 Bottom Of Top Packer
Packer	4.00			5362.00	
Stubb	1.00			5363.00	
Perforations	1.00			5364.00	
Recorder	0.00	6751	Inside	5364.00	
Perforations	22.00			5386.00	
Recorder	0.00	11018	Inside	5386.00	
Bullnose	4.00			5390.00	28.00 Bottom Packers & Anchor

Total Tool Length: 51.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

PO Box 20380
Wichita KS 67208

ATTN: Bryan Bynog

1 31S 35W Stevens KS

Cutter 6

Start Date: 2006.12.05 @ 06:00:18

End Date: 2006.12.05 @ 20:07:33

Job Ticket #: 26325 DST #: 11

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

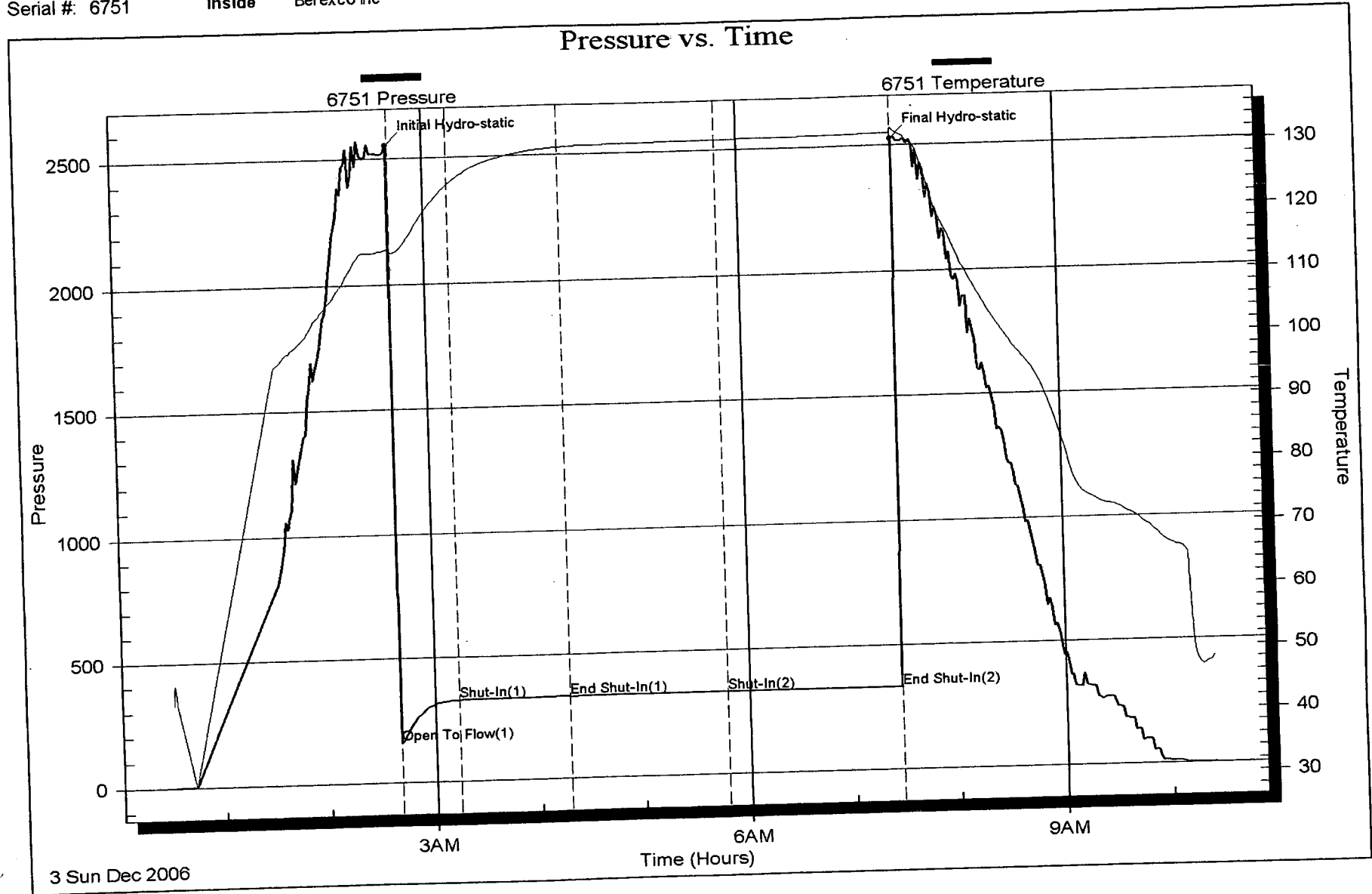
ph: 785-625-4778 fax: 785-625-5620

Serial #: 6751

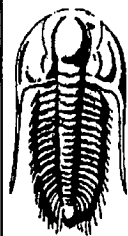
Inside Berexco Inc

1 31S 35W Stevens KS

DST Test Number: 10



3 Sun Dec 2006



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 26324 **DST#: 10**

ATTN: Bryan Bynog

Test Start: 2006.12.03 @ 00:30:45

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	100000 ppm
Viscosity: 43.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.93 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	1410 of GIP	0.000
240.00	20%G 20%O 20%W 40%M	1.180
400.00	100% Water w/a trace of Mud	4.509

Total Length: 640.00 ft Total Volume: 5.689 bbl

Num Fluid Samples: 0

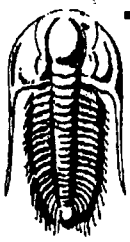
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 26324

DST#: 10

ATTN: Bryan Bynog

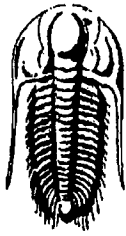
Test Start: 2006.12.03 @ 00:30:45

Tool Information

Drill Pipe:	Length: 4929.00 ft	Diameter: 3.80 inches	Volume: 69.14 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 361.00 ft	Diameter: 2.25 inches	Volume: 1.78 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 70.92 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 71000.00 lb
Depth to Top Packer:	5282.00 ft			Final 73000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	39.00 ft			
Tool Length:	59.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5263.00	
Shut In Tool	5.00			5268.00	
Hydraulic tool	5.00			5273.00	
Packer	5.00			5278.00	20.00 Bottom Of Top Packer
Packer	4.00			5282.00	
Stubb	1.00			5283.00	
Perforations	2.00			5285.00	
Change Over Sub	1.00			5286.00	
Drill Pipe	30.00			5316.00	
Change Over Sub	1.00			5317.00	
Recorder	0.00	6751	Inside	5317.00	
Recorder	0.00	11018	Inside	5317.00	
Bullnose	4.00			5321.00	39.00 Bottom Packers & Anchor

Total Tool Length: 59.00



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Berexco Inc
 PO Box 20380
 Wichita KS 67208
 ATTN: Bryan Bynog

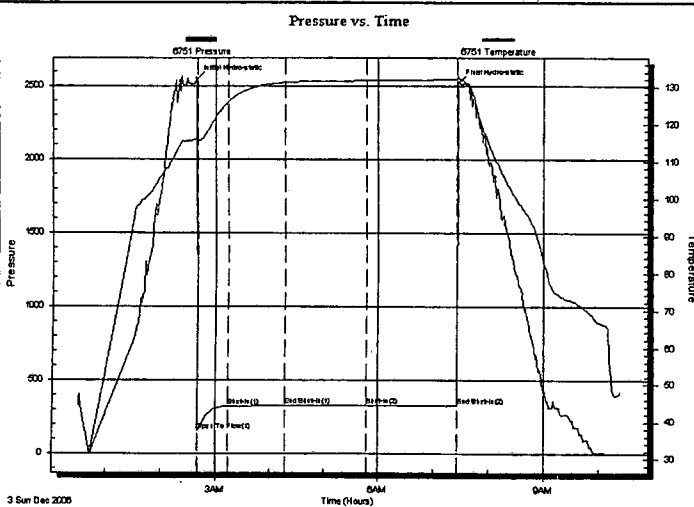
Cutter 6
1 31S 35W Stevens KS
 Job Ticket: 26324 **DST#: 10**
 Test Start: 2006.12.03 @ 00:30:45

GENERAL INFORMATION:

Formation: **Morrow**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 02:40:15
 Time Test Ended: 10:24:00
 Interval: **5282.00 ft (KB) To 5320.00 ft (KB) (TVD)**
 Total Depth: **5320.00 ft (KB) (TVD)**
 Hole Diameter: **7.78 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole**
 Tester: **Harley Davidson**
 Unit No: **33**
 Reference Elevations: **2961.00 ft (KB)**
2950.00 ft (CF)
 KB to GR/CF: **11.00 ft**

Serial #: 6751 **Inside**
 Press@RunDepth: **322.79 psig @ 5317.00 ft (KB)** Capacity: **7000.00 psig**
 Start Date: **2006.12.03** End Date: **2006.12.03** Last Calib.: **1899.12.30**
 Start Time: **00:30:46** End Time: **10:24:00** Time On Btm: **2006.12.03 @ 02:39:30**
 Time Off Btm: **2006.12.03 @ 07:27:15**

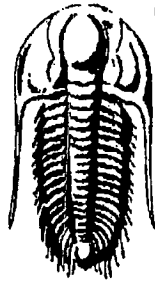
TEST COMMENT: IF BOB ASAO No GTS
 ISI Weak blow back
 FF Weak building blow Built to 8"
 FSI Weak building blow



PRESSURE SUMMARY			
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2549.63	115.91	Initial Hydro-static
1	156.05	115.35	Open To Flow (1)
35	322.79	125.86	Shut-In(1)
98	327.13	131.18	End Shut-In(1)
188	327.34	131.65	Shut-In(2)
288	327.54	132.00	End Shut-In(2)
288	2523.20	132.86	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
0.00	1410 of GIP	0.00
240.00	20%G 20%O 20%W 40%M	1.18
400.00	100% Water w/a trace of Mud	4.51

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

PO Box 20380
Wichita KS 67208

ATTN: Bryan Bynog

1 31S 35W Stevens KS

Cutter 6

Start Date: 2006.12.03 @ 00:30:45

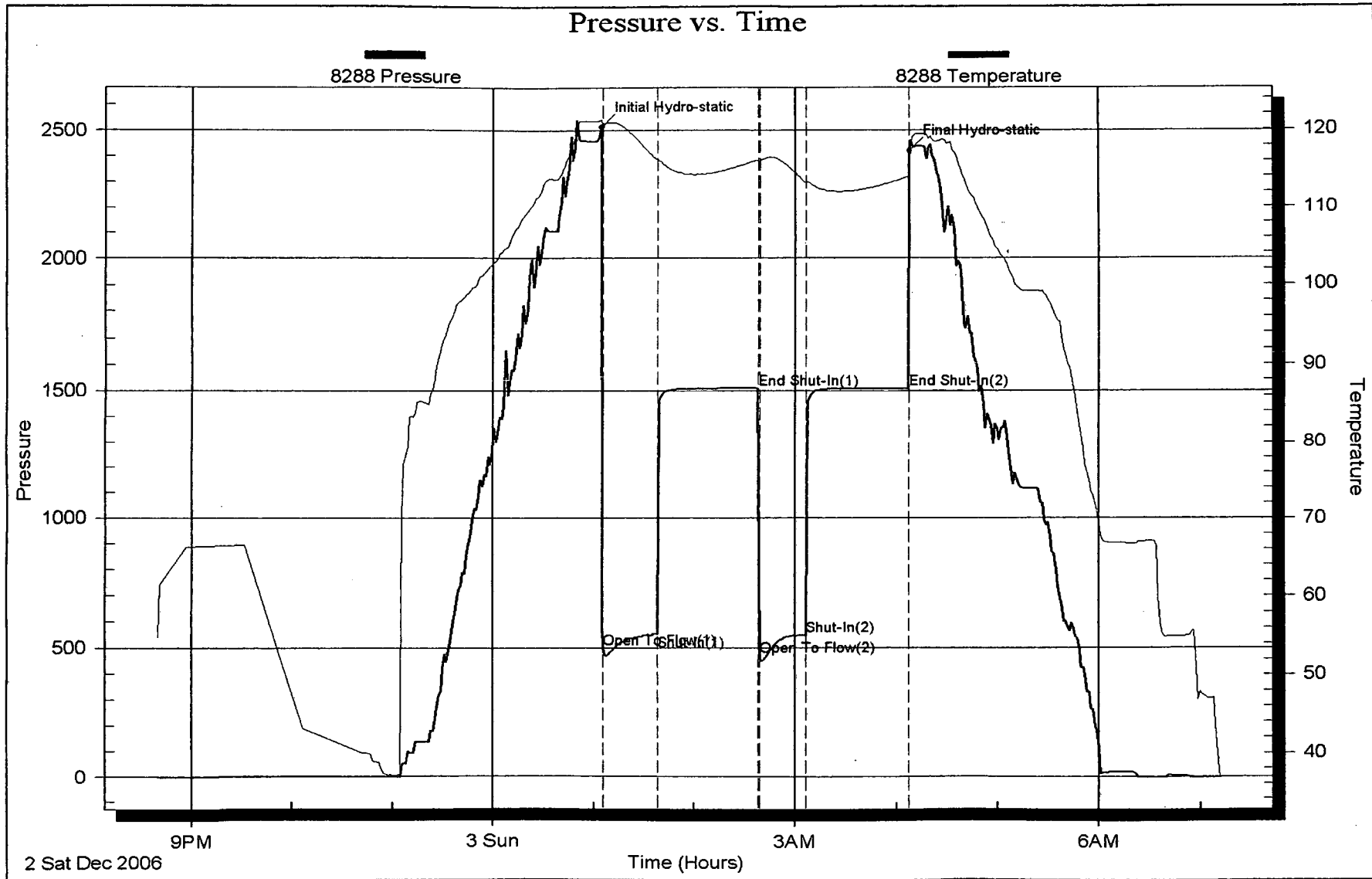
End Date: 2006.12.03 @ 10:24:00

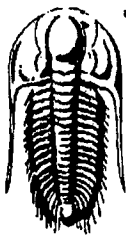
Job Ticket #: 26324 DST #: 10

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 26335

DST#: 9

ATTN: Bryan Bynog

Test Start: 2006.12.02 @ 20:39:33

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	1.00	80.00	2713.89
1	10	1.00	80.00	2713.89
1	20	1.00	90.00	3001.38
1	30	1.00	90.00	3001.38
2	10	1.00	85.00	2857.63
2	20	1.00	90.00	3001.38
2	30	1.00	95.00	3145.12



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 26335 **DST#: 9**

ATTN: Bryan Bynog

Test Start: 2006.12.02 @ 20:39:33

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	4400 ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.54 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5400.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

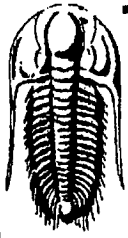
Length ft	Description	Volume bbl
5.00	100%M	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0 Num Gas Bombs: 1 Serial #:

Laboratory Name: Caraway Laboratory Location: Liberal, KS

Recovery Comments: RW=1.549@55F=4400ppm



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 26335

DST#: 9

ATTN: Bryan Bynog

Test Start: 2006.12.02 @ 20:39:33

Tool Information

Drill Pipe:	Length: 4794.00 ft	Diameter: 3.80 inches	Volume: 67.25 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 359.00 ft	Diameter: 2.25 inches	Volume: 1.77 bbl	Weight to Pull Loose: 85000.00 lb
		<u>Total Volume:</u>	<u>69.02 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	5152.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	38.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5131.00	
Shut In Tool	5.00			5136.00	
Hydraulic tool	5.00			5141.00	
Safety Joint	2.00			5143.00	
Packer	5.00			5148.00	22.00 Bottom Of Top Packer
Packer	4.00			5152.00	
Stubb	1.00			5153.00	
Perforations	1.00			5154.00	
Recorder	0.00	8288	Inside	5154.00	
Change Over Sub	1.00			5155.00	
Drill Pipe	31.00			5186.00	
Change Over Sub	1.00			5187.00	
Recorder	0.00	13630	Inside	5187.00	
Bullnose	3.00			5190.00	38.00 Bottom Packers & Anchor

Total Tool Length: 60.00



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Berexco Inc
 PO Box 20380
 Wichita KS 67208
 ATTN: Bryan Bynog

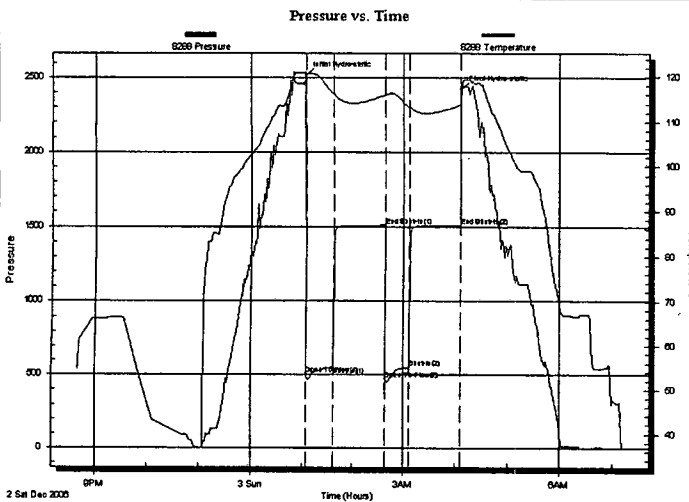
Cutter 6
1 31S 35W Stevens KS
 Job Ticket: 26335 **DST#: 9**
 Test Start: 2006.12.02 @ 20:39:33

GENERAL INFORMATION:

Formation: **Cherokee**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:05:12
 Time Test Ended: 07:11:42
 Interval: **5152.00 ft (KB) To 5190.00 ft (KB) (TVD)**
 Total Depth: 5190.00 ft (KB) (TVD)
 Hole Diameter: 7.78 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Chris Hagman
 Unit No: 34
 Reference Elevations: 2961.00 ft (KB)
 2950.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8288 **Inside**
 Press@RunDepth: 546.16 psig @ 5154.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2006.12.02 End Date: 2006.12.03 Last Calib.: 1899.12.30
 Start Time: 20:39:33 End Time: 07:11:43 Time On Btm: 2006.12.03 @ 01:04:23
 Time Off Btm: 2006.12.03 @ 04:07:23

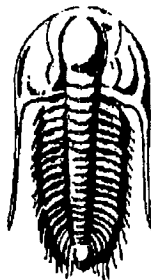
TEST COMMENT: IF BOB ASAO GTS 5 min. strong steady blow
 ISI No blow back
 FF BOB GTS ASAO strong building blow
 FSI No blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2513.30	121.17	Initial Hydro-static
1	498.98	120.67	Open To Flow (1)
34	552.44	116.06	Shut-In(1)
94	1506.74	116.03	End Shut-In(1)
95	468.12	115.87	Open To Flow (2)
122	546.16	113.02	Shut-In(2)
183	1505.55	113.85	End Shut-In(2)
183	2421.30	114.17	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
5.00	100%M	0.02

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	80.00	2713.89
Last Gas Rate	1.00	95.00	3145.12
Max. Gas Rate	1.00	95.00	3145.12



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

PO Box 20380
Wichita KS 67208

ATTN: Bryan Bynog

1 31S 35W Stevens KS

Cutter 6

Start Date: 2006.12.02 @ 20:39:33

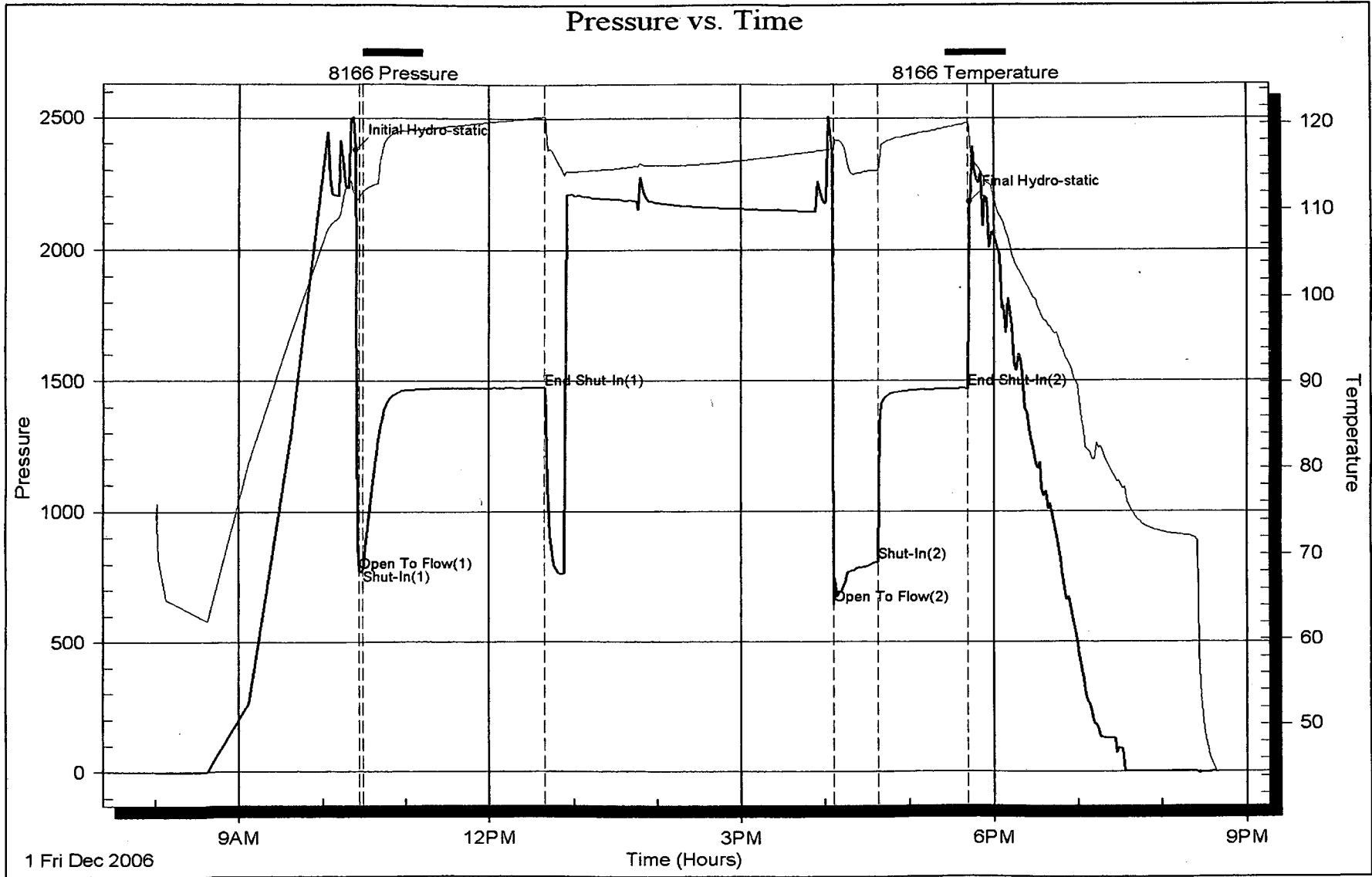
End Date: 2006.12.03 @ 07:11:42

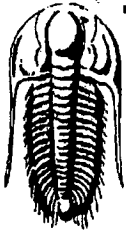
Job Ticket #: 26335 DST #: 9

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Berexco Inc
PO Box 20380
Wichita KS 67208

Cutter 6
1 31S 35W Stevens KS
Job Ticket: 25758 **DST#: 8**
Test Start: 2006.12.01 @ 08:00:12

ATTN: Bryan Bynog

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	0.25	5.00	30.78
2	10	1.00	115.00	3720.10
2	20	1.00	135.00	4295.07
2	30	1.00	135.00	4295.07



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 25758 **DST#: 8**

ATTN: Bryan Bynog

Test Start: 2006.12.01 @ 08:00:12

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	3800 ppm
Viscosity: 43.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.50 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4700.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

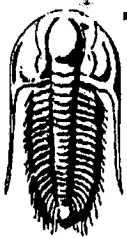
Length ft	Description	Volume bbl
359.00	GCM 10%G 90%M	1.766

Total Length: 359.00 ft Total Volume: 1.766 bbl

Num Fluid Samples: 0 Num Gas Bombs: 1 Serial #:

Laboratory Name: Caraway Laboratory Location: Liberal, KS

Recovery Comments: RW=1.473@78F=3800ppm



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 25758

DST#: 8

ATTN: Bryan Bynog

Test Start: 2006.12.01 @ 08:00:12

Tool Information

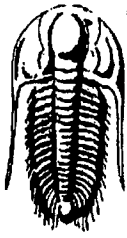
Drill Pipe:	Length: 4487.00 ft	Diameter: 3.80 inches	Volume: 62.94 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 359.00 ft	Diameter: 2.25 inches	Volume: 1.77 bbl	Weight to Pull Loose: 85000.00 lb
		Total Volume: 64.71 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4862.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	68.00 ft			
Tool Length:	90.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

blow line plugged off during initial flow, problem was not found or fixed until 40 min. into final flow. Unseated tool, fixed line, went back to bottom and opened tool for new final flow, and final s

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4841.00	
Shut In Tool	5.00			4846.00	
Hydraulic tool	5.00			4851.00	
Safety Joint	2.00			4853.00	
Packer	5.00			4858.00	22.00 Bottom Of Top Packer
Packer	4.00			4862.00	
Stubb	1.00			4863.00	
Anchor	1.00			4864.00	
Recorder	0.00	8166	Inside	4864.00	
Change Over Sub	1.00			4865.00	
Drill Pipe	61.00			4926.00	
Change Over Sub	1.00			4927.00	
Recorder	0.00	13761	Inside	4927.00	
Bullnose	3.00			4930.00	68.00 Bottom Packers & Anchor

Total Tool Length: 90.00



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Berexco Inc
 PO Box 20380
 Wichita KS 67208
 ATTN: Bryan Bynog

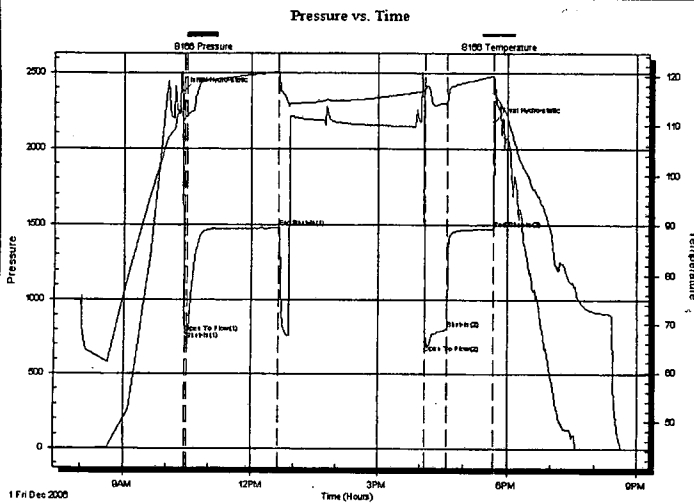
Cutter 6
1 31S 35W Stevens KS
 Job Ticket: 25758 **DST#: 8**
 Test Start: 2006.12.01 @ 08:00:12

GENERAL INFORMATION:

Formation: **Pawnee & Ft. Scott**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:26:22
 Time Test Ended: 20:39:22
 Test Type: Conventional Bottom Hole
 Tester: Delton Brown
 Unit No: 20
 Interval: **4862.00 ft (KB) To 4930.00 ft (KB) (TVD)**
 Reference Elevations: 2961.00 ft (KB)
 Total Depth: 4930.00 ft (KB) (TVD)
 2950.00 ft (CF)
 Hole Diameter: 7.78 inches Hole Condition: Fair
 KB to GR/CF: 11.00 ft

Serial #: 8166 **Inside**
 Press@RunDepth: 807.52 psig @ 4864.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2006.12.01 End Date: 2006.12.01 Last Calib.: 1899.12.30
 Start Time: 08:00:12 End Time: 20:39:22 Time On Btm: 2006.12.01 @ 10:23:37
 Time Off Btm: 2006.12.01 @ 17:42:22

TEST COMMENT: IF BOB ASAO GTS 3 min. Hose malfunctioned and plugged off.
 ISI Blow never died
 FF 40 min into blow plugged line was discovered pulled tool off bottom and fixed problem opened tool for 2nd ff
 2nd



PRESSURE SUMMARY

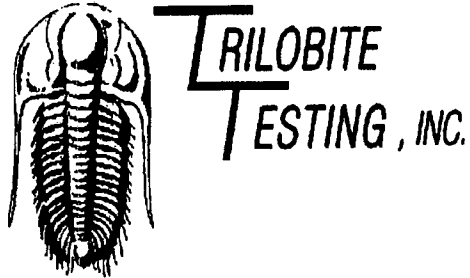
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2378.01	111.76	Initial Hydro-static
3	773.54	111.48	Open To Flow (1)
6	785.87	112.08	Shut-In(1)
136	1474.87	120.82	End Shut-In(1)
343	643.96	116.89	Open To Flow (2)
375	807.52	114.52	Shut-In(2)
438	1471.63	120.07	End Shut-In(2)
439	2180.21	119.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
359.00	GCM 10%G 90%M	1.77

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	5.00	30.78
Last Gas Rate	1.00	135.00	4295.07
Max. Gas Rate	1.00	135.00	4295.07



DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

PO Box 20380
Wichita KS 67208

ATTN: Bryan Bynog

1 31S 35W Stevens KS

Cutter 6

Start Date: 2006.12.01 @ 08:00:12

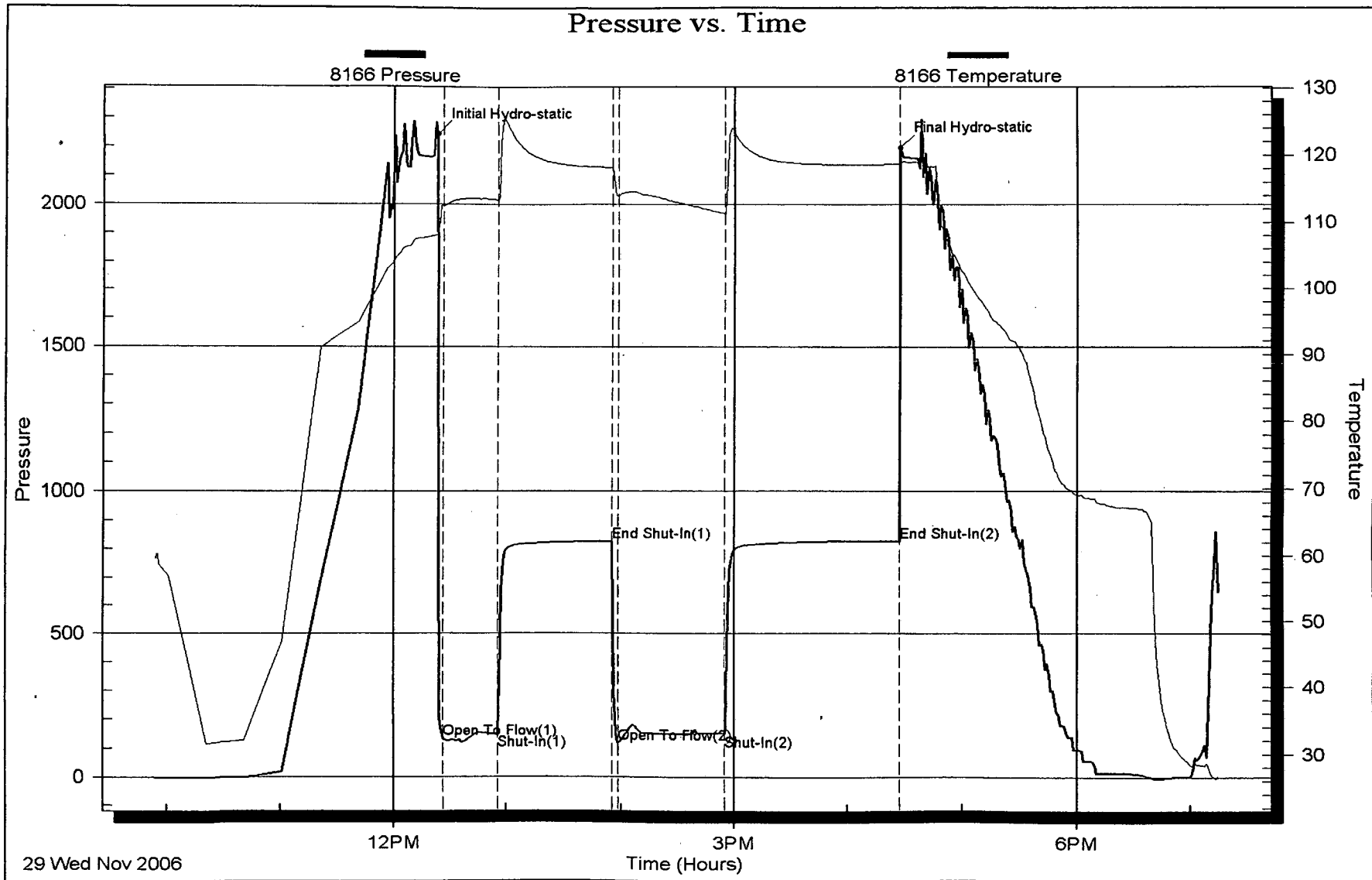
End Date: 2006.12.01 @ 20:39:22

Job Ticket #: 25758 DST #: 8

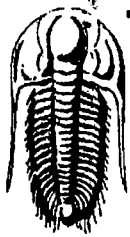
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



29 Wed Nov 2006



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 25756

DST#: 6

ATTN: Bryan Bynog

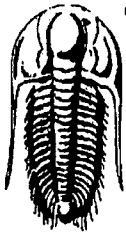
Test Start: 2006.11.29 @ 09:54:06

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	0.50	62.00	515.37
1	10	0.50	62.00	515.37
1	10	0.50	62.00	515.37
1	20	0.50	60.00	501.88
2	10	0.50	58.00	488.39
2	20	0.50	57.00	481.64
2	30	0.50	57.00	481.64
2	40	0.50	58.00	488.39



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 25756 **DST#: 6**

ATTN: Bryan Bynog

Test Start: 2006.11.29 @ 09:54:06

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.91 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

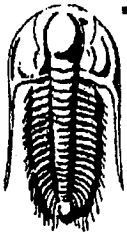
Length ft	Description	Volume bbl
294.00	Heavy Mud 100%M	1.710

Total Length: 294.00 ft Total Volume: 1.710 bbl

Num Fluid Samples: 0 Num Gas Bombs: 1 Serial #:

Laboratory Name: Caraway Laboratory Location: Liberal, KS

Recovery Comments:



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 25756

DST#: 6

ATTN: Bryan Bynog

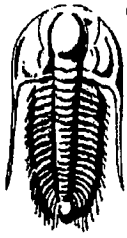
Test Start: 2006.11.29 @ 09:54:06

Tool Information

Drill Pipe:	Length: 4424.00 ft	Diameter: 3.80 inches	Volume: 62.06 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 265.00 ft	Diameter: 2.25 inches	Volume: 1.30 bbl	Weight to Pull Loose:	82000.00 lb
			<u>Total Volume: 63.36 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial	68000.00 lb
Depth to Top Packer:	4685.00 ft			Final	68000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	65.00 ft				
Tool Length:	92.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4659.00	
Shut in Tool	5.00			4664.00	
Hydraulic tool	5.00			4669.00	
Jars	5.00			4674.00	
Safety Joint	2.00			4676.00	
Packer	5.00		Fluid	4681.00	27.00 Bottom Of Top Packer
Packer	4.00			4685.00	
Stubb	1.00			4686.00	
Anchor	3.00			4689.00	
Recorder	0.00	8166	Inside	4689.00	
Change Over Sub	1.00			4690.00	
Drill Pipe	31.00			4721.00	
Change Over Sub	1.00			4722.00	
Perforations	25.00			4747.00	
Recorder	0.00	13761	Inside	4747.00	
Bullnose	3.00			4750.00	65.00 Bottom Packers & Anchor
Total Tool Length:	92.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Berexco Inc

PO Box 20380
Wichita KS 67208

ATTN: Bryan Bynog

Cutter 6

1 31S 35W Stevens KS

Job Ticket: 25756

DST#: 6

Test Start: 2006.11.29 @ 09:54:06

GENERAL INFORMATION:

Formation: **Marmaton "A"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:26:16
 Time Test Ended: 19:14:46

Test Type: Conventional Bottom Hole
 Tester: Delton Brown
 Unit No: 20

Interval: **4685.00 ft (KB) To 4750.00 ft (KB) (TVD)**
 Total Depth: 4750.00 ft (KB) (TVD)
 Hole Diameter: 7.78 inches Hole Condition: Fair

Reference Elevations: 2961.00 ft (KB)
 2950.00 ft (CF)
 KB to GR/CF: 11.00 ft

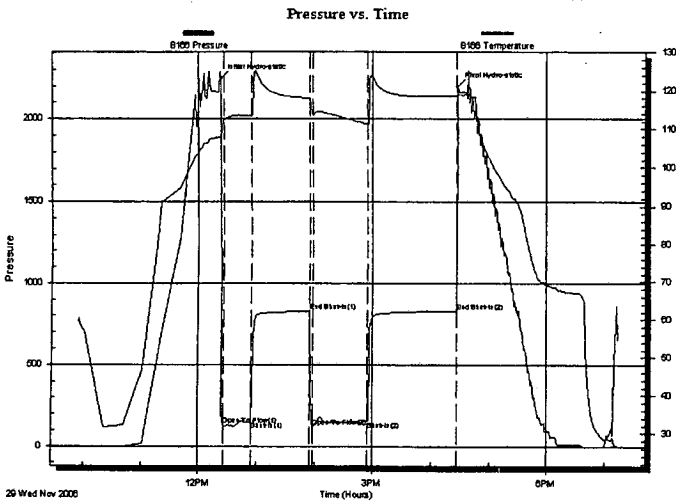
Serial #: 8166

Inside

Press@RunDepth: 150.35 psig @ 4689.00 ft (KB)
 Start Date: 2006.11.29 End Date: 2006.11.29
 Start Time: 09:54:06 End Time: 19:14:46

Capacity: 7000.00 psig
 Last Calib.: 1899.12.30
 Time On Btm: 2006.11.29 @ 12:23:31
 Time Off Btm: 2006.11.29 @ 16:27:16

TEST COMMENT: IF Strong blow BOB ASAO GTS 6 min.
 ISI No return blow
 FF Strong blow BOB ASAO GTS 10 min.
 FSI No return blow



PRESSURE SUMMARY

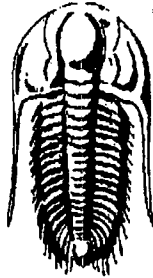
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2243.29	108.05	Initial Hydro-static
3	131.11	112.41	Open To Flow (1)
32	150.23	113.30	Shut-In(1)
92	825.48	118.09	End Shut-In(1)
95	117.11	113.95	Open To Flow (2)
152	150.35	111.32	Shut-In(2)
244	826.07	118.63	End Shut-In(2)
244	2195.88	119.05	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
294.00	Heavy Mud 100%M	1.71

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	62.00	515.37
Last Gas Rate	0.50	58.00	488.39
Max. Gas Rate	0.50	62.00	515.37



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

PO Box 20380
Wichita KS 67208

ATTN: Bryan Bynog

1 31S 35W Stevens KS

Cutter 6

Start Date: 2006.11.29 @ 09:54:06

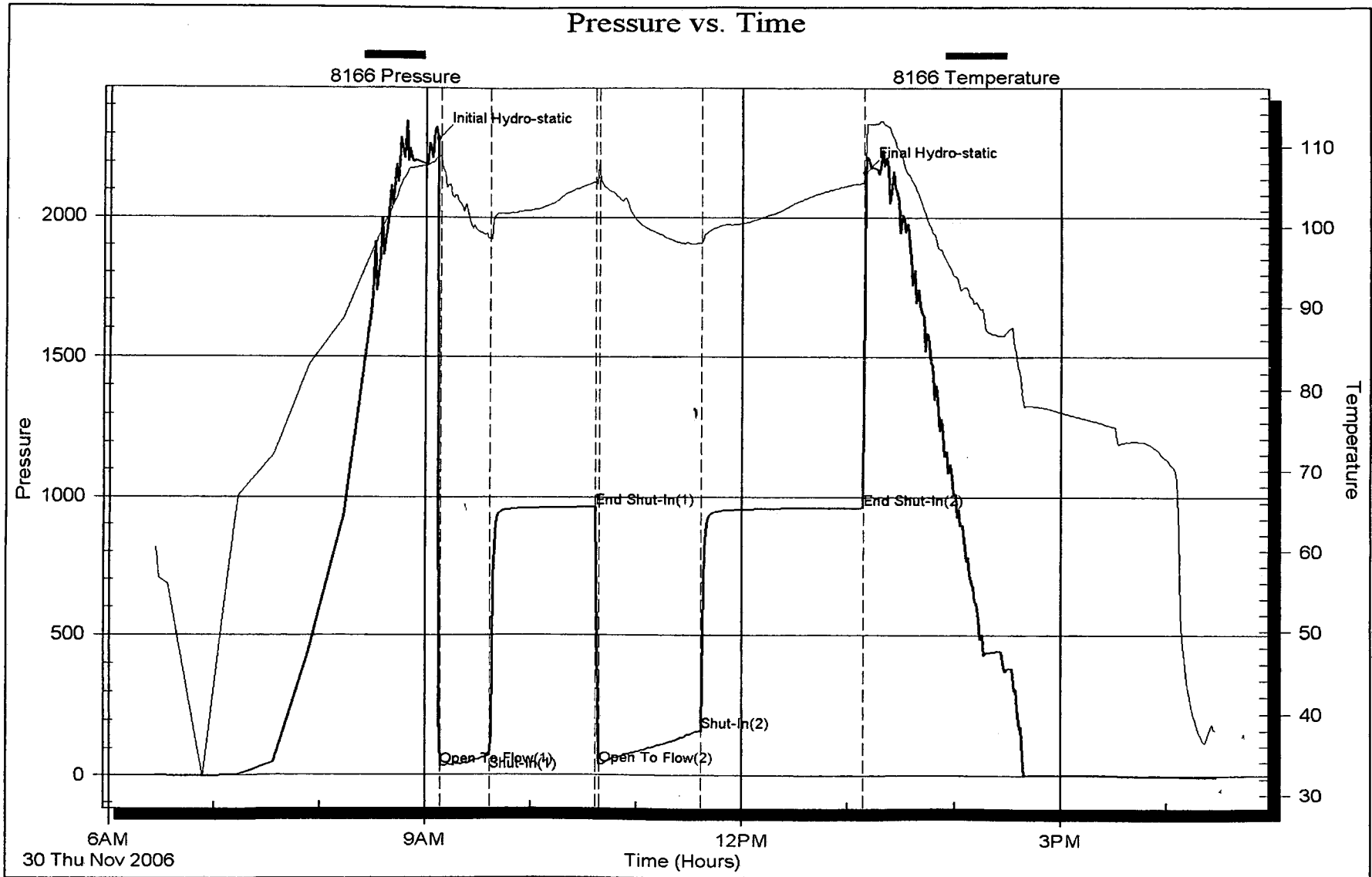
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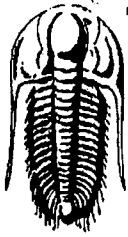
Job Ticket #: 25756 DST #: 6

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 25757

DST#: 7

ATTN: Bryan Bynog

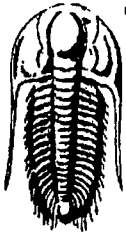
Test Start: 2006.11.30 @ 06:26:15

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	0.25	20.00	54.57
1	10	0.25	20.00	54.57
1	20	0.25	30.00	70.44
1	30	0.25	40.00	86.30
2	10	0.25	36.00	79.96
2	20	0.25	54.00	108.51
2	30	0.25	70.00	133.89
2	40	0.25	90.00	165.62
2	50	0.25	108.00	194.18



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 25757 **DST#: 7**

ATTN: Bryan Bynog

Test Start: 2006.11.30 @ 06:26:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	12500 ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.91 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	WHM 10%W 90%M	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0 Num Gas Bombs: 1 Serial #:

Laboratory Name: Caraway Laboratory Location: Liberal, KS

Recovery Comments: RW=.765@48F=12,500



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 25757

DST#: 7

ATTN: Bryan Bynog

Test Start: 2006.11.30 @ 06:26:15

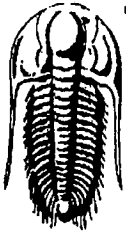
Tool Information

Drill Pipe:	Length: 4391.00 ft	Diameter: 3.80 inches	Volume: 61.59 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 359.00 ft	Diameter: 2.25 inches	Volume: 1.77 bbl	Weight to Pull Loose: 78000.00 lb
			<u>Total Volume: 63.36 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4758.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	11.00 ft			
Tool Length:	33.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4737.00	
Shut In Tool	5.00			4742.00	
Hydraulic tool	5.00			4747.00	
Safety Joint	2.00			4749.00	
Packer	5.00		Fluid	4754.00	22.00 Bottom Of Top Packer
Packer	4.00			4758.00	
Stubb	1.00			4759.00	
Anchor	2.00			4761.00	
Recorder	0.00	8166	Inside	4761.00	
Perforations	5.00			4766.00	
Recorder	0.00	13761	Inside	4766.00	
Bullnose	3.00			4769.00	11.00 Bottom Packers & Anchor

Total Tool Length: 33.00



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Berexco Inc
 PO Box 20380
 Wichita KS 67208
 ATTN: Bryan Bynog

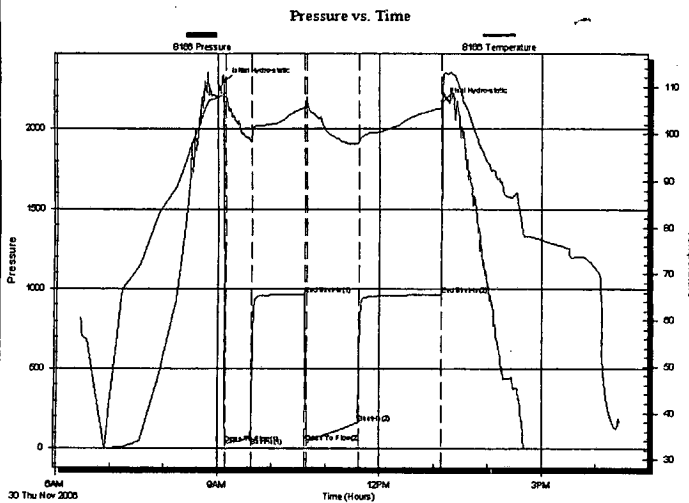
Cutter 6
1 31S 35W Stevens KS
 Job Ticket: 25757 **DST#: 7**
 Test Start: 2006.11.30 @ 06:26:15

GENERAL INFORMATION:

Formation: **Marmaton "B"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:08:15
 Time Test Ended: 16:27:30
 Interval: **4758.00 ft (KB) To 4769.00 ft (KB) (TVD)**
 Total Depth: 4769.00 ft (KB) (TVD)
 Hole Diameter: 7.78 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Delton Brown
 Unit No: 20
 Reference Elevations: 2961.00 ft (KB)
 2950.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8166 Inside
 Press@RunDepth: 160.39 psig @ 4761.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2006.11.30 End Date: 2006.11.30 Last Calib.: 1899.12.30
 Start Time: 06:26:20 End Time: 16:27:30 Time On Btm: 2006.11.30 @ 09:07:00
 Time Off Btm: 2006.11.30 @ 13:09:29

TEST COMMENT: IF Strong blow BOB 45 sec. GTS 7 min..
 ISI No return blow
 FF Strong blow BOB ASAO GTS 2 min..
 FSI No return blow



PRESSURE SUMMARY

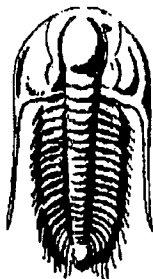
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2284.36	108.73	Initial Hydro-static
2	32.54	108.93	Open To Flow (1)
30	68.97	98.51	Shut-In(1)
90	963.38	105.68	End Shut-In(1)
92	36.57	106.98	Open To Flow (2)
150	160.39	97.97	Shut-In(2)
242	960.72	105.57	End Shut-In(2)
243	2163.81	108.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	WHM 10%W 90%M	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	20.00	54.57
Last Gas Rate	0.25	108.00	194.18
Max. Gas Rate	0.25	108.00	194.18



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

PO Box 20380
Wichita KS 67208

ATTN: Bryan Bynog

1 31S 35W Stevens KS

Cutter 6

Start Date: 2006.11.30 @ 06:26:15

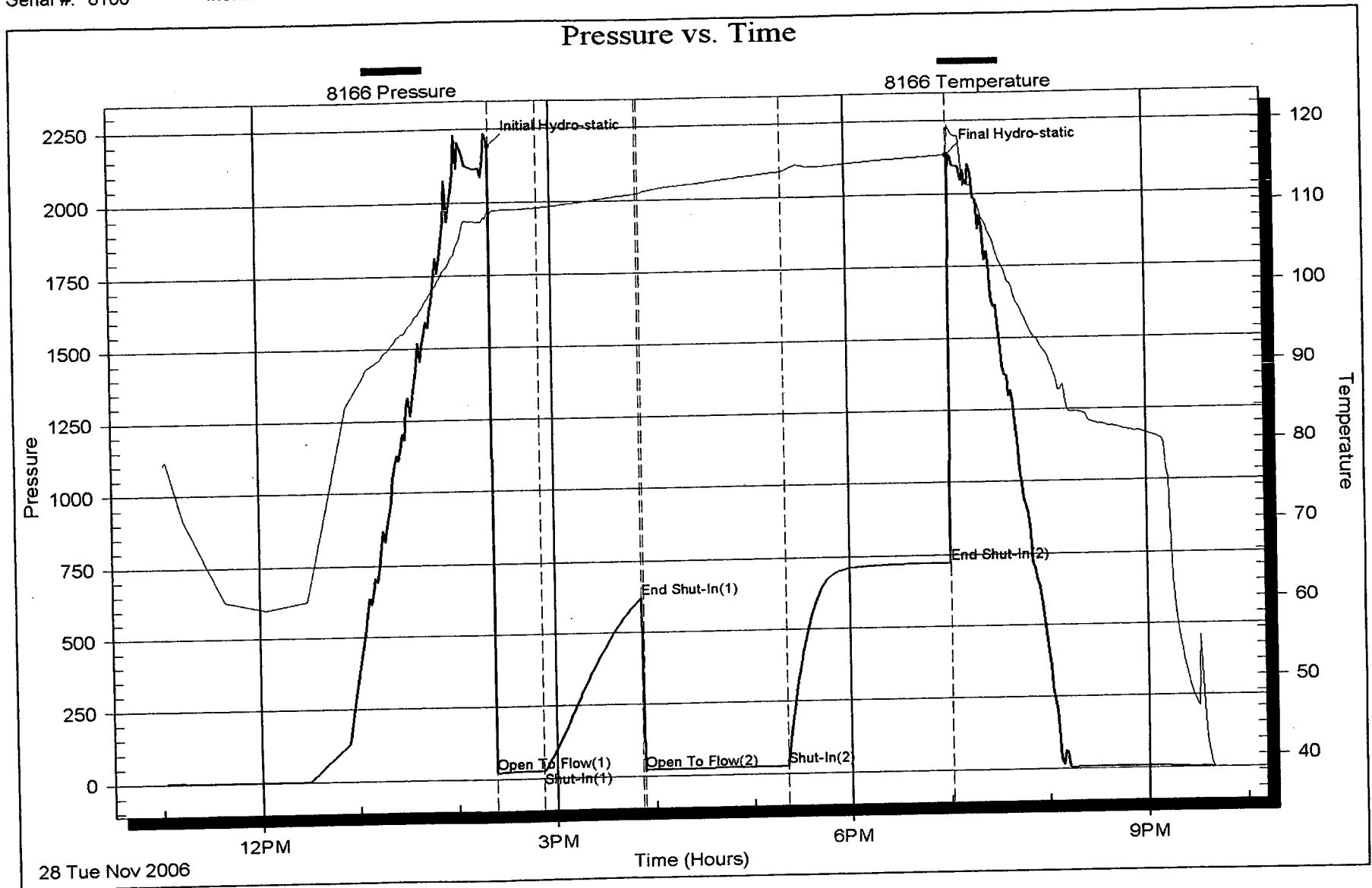
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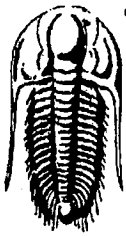
Job Ticket #: 25757 DST #: 7

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 25755 DST#: 5

ATTN: Bryan Bynog

Test Start: 2006.11.28 @ 11:01:29

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 40.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.69 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5200.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	Heavy Mud 100%M	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 25755

DST#: 5

ATTN: Bryan Bynog

Test Start: 2006.11.28 @ 11:01:29

Tool Information

Drill Pipe:	Length: 4242.00 ft	Diameter: 3.80 inches	Volume: 59.50 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 359.00 ft	Diameter: 2.25 inches	Volume: 1.77 bbl	Weight to Pull Loose: 110000.0 lb
			<u>Total Volume: 61.27 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4620.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

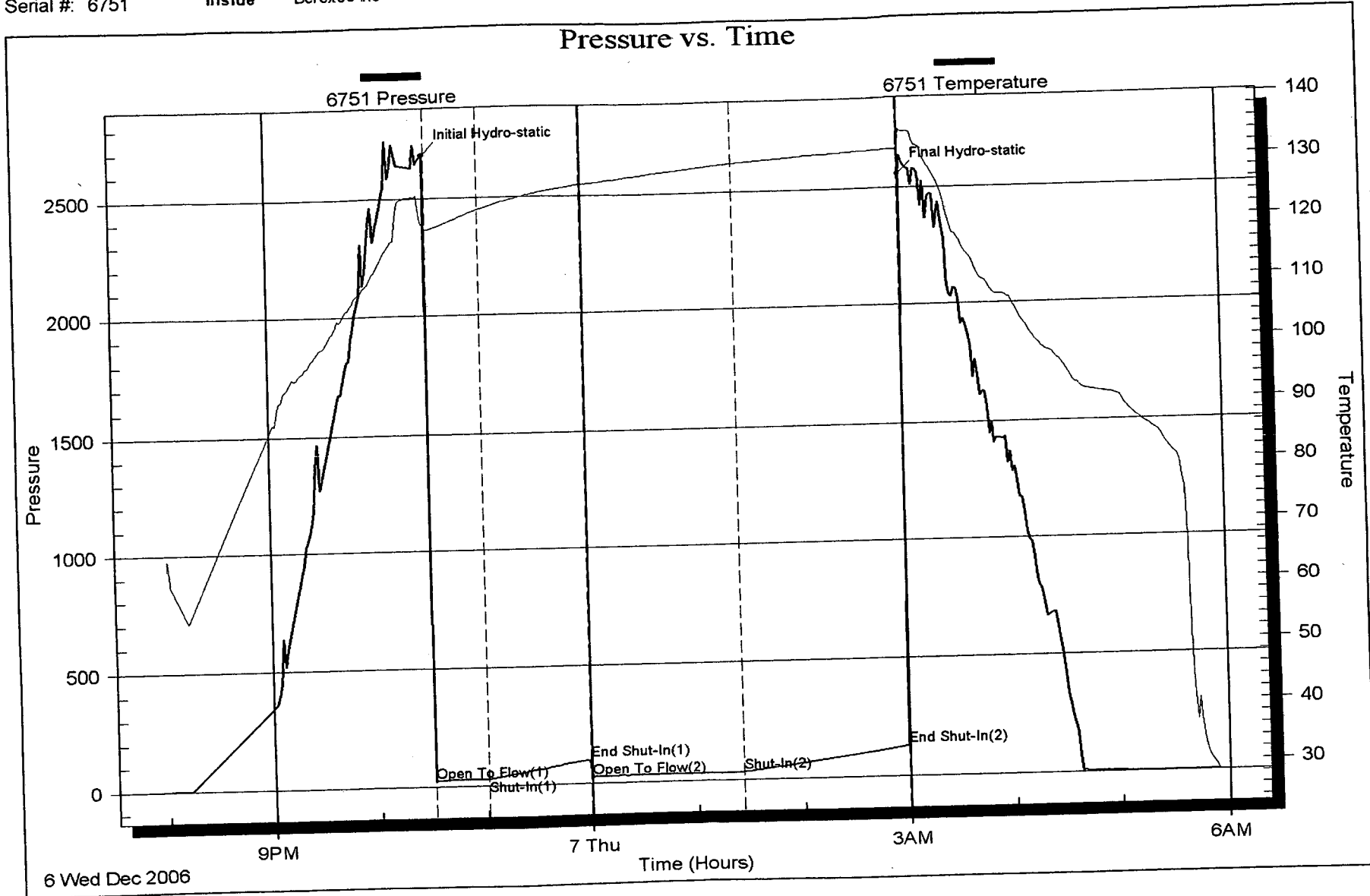
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4594.00	
Shut In Tool	5.00			4599.00	
Hydraulic tool	5.00			4604.00	
Jars	5.00			4609.00	
Safety Joint	2.00			4611.00	
Packer	5.00		Fluid	4616.00	27.00 Bottom Of Top Packer
Packer	4.00			4620.00	
Stubb	1.00			4621.00	
Anchor	1.00			4622.00	
Recorder	0.00	8166	Inside	4622.00	
Perforations	25.00			4647.00	
Recorder	0.00	13761	Inside	4647.00	
Bullnose	3.00			4650.00	30.00 Bottom Packers & Anchor

Total Tool Length: 57.00

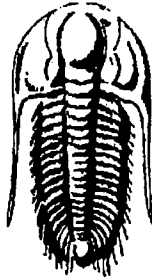
Serial #: 6751

Inside Berexco Inc

1 31S 35W Stevens KS



6 Wed Dec 2006



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

PO Box 20380
Wichita KS 67208

ATTN: Bryan Bynog

1 31S 35W Stevens KS

Cutter 6

Start Date: 2006.12.08 @ 18:44:35

End Date: 2006.12.09 @ 04:30:20

Job Ticket #: 25708 DST #: 14

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Berexco Inc
PO Box 20380
Wichita KS 67208
ATTN: Bryan Bynog

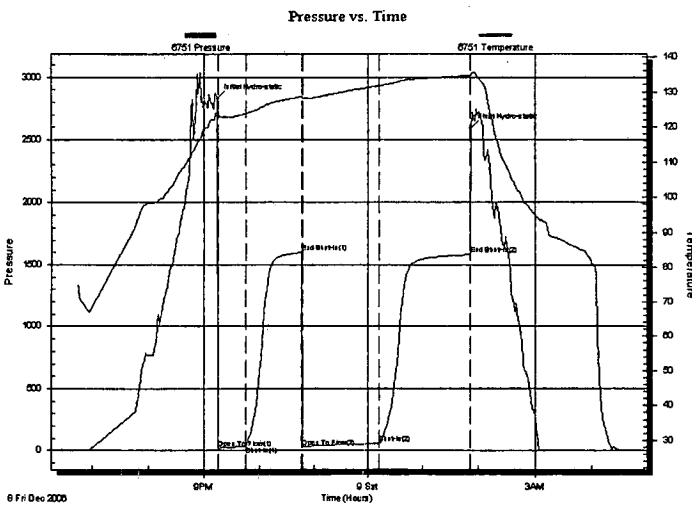
Cutter 6
1 31S 35W Stevens KS
Job Ticket: 25708 DST#: 14
Test Start: 2006.12.08 @ 18:44:35

GENERAL INFORMATION:

Formation: **St. Louis**
Deviated: **No Whipstock:** **ft (KB)**
Time Tool Opened: 21:15:20
Time Test Ended: 04:30:20
Test Type: **Conventional Bottom Hole**
Tester: **Harley Davidson**
Unit No: **33**
Interval: **5660.00 ft (KB) To 5700.00 ft (KB) (TVD)**
Reference Elevations: **2961.00 ft (KB)**
Total Depth: **5700.00 ft (KB) (TVD)**
Hole Diameter: **7.78 inches** Hole Condition: **Fair**
KB to GR/CF: **11.00 ft**

Serial #: 6751 Inside
Press@RunDepth: **58.00 psig @ 5696.00 ft (KB)**
Capacity: **7000.00 psig**
Start Date: **2006.12.08** End Date: **2006.12.09** Last Calib.: **1899.12.30**
Start Time: **18:44:36** End Time: **04:30:20**
Time On Btm: **2006.12.08 @ 21:14:35**
Time Off Btm: **2006.12.09 @ 01:52:35**

TEST COMMENT: IF Good blow 5" in bucket
ISI No blow back
FF Good blow BOB 15 min. NO GTS
FF No blow back



PRESSURE SUMMARY

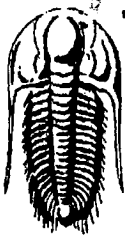
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2828.38	123.98	Initial Hydro-static
1	18.56	123.20	Open To Flow (1)
31	33.02	123.81	Shut-In(1)
92	1601.58	128.72	End Shut-In(1)
94	26.75	128.24	Open To Flow (2)
179	58.00	131.77	Shut-In(2)
277	1585.36	134.66	End Shut-In(2)
278	2593.26	135.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1000' OF GIP	0.00
100.00	5%O 5%G 90%M	0.49

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 25708

DST#: 14

ATTN: Bryan Bynog

Test Start: 2006.12.08 @ 18:44:35

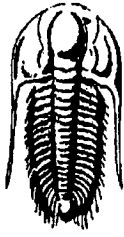
Tool Information

Drill Pipe:	Length: 5294.00 ft	Diameter: 3.80 inches	Volume: 74.26 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 361.00 ft	Diameter: 2.25 inches	Volume: 1.78 bbl	Weight to Pull Loose: 95000.00 lb
			<u>Total Volume: 76.04 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	5660.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	63.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5638.00	
Shut In Tool	5.00			5643.00	
Hydraulic tool	5.00			5648.00	
Safety Joint	3.00			5651.00	
Packer	5.00			5656.00	23.00 Bottom Of Top Packer
Packer	4.00			5660.00	
Stubb	1.00			5661.00	
Perforations	2.00			5663.00	
Change Over Sub	1.00			5664.00	
Drill Pipe	31.00			5695.00	
Change Over Sub	1.00			5696.00	
Recorder	0.00	6751	Inside	5696.00	
Recorder	0.00	11018	Inside	5696.00	
Bullnose	4.00			5700.00	40.00 Bottom Packers & Anchor

Total Tool Length: 63.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc

Cutter 6

PO Box 20380
Wichita KS 67208

1 31S 35W Stevens KS

Job Ticket: 25708

DST#: 14

ATTN: Bryan Bynog

Test Start: 2006.12.08 @ 18:44:35

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4100.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	1000' OF GIP	0.000
100.00	5%O 5%G 90%M	0.492

Total Length: 100.00 ft Total Volume: 0.492 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

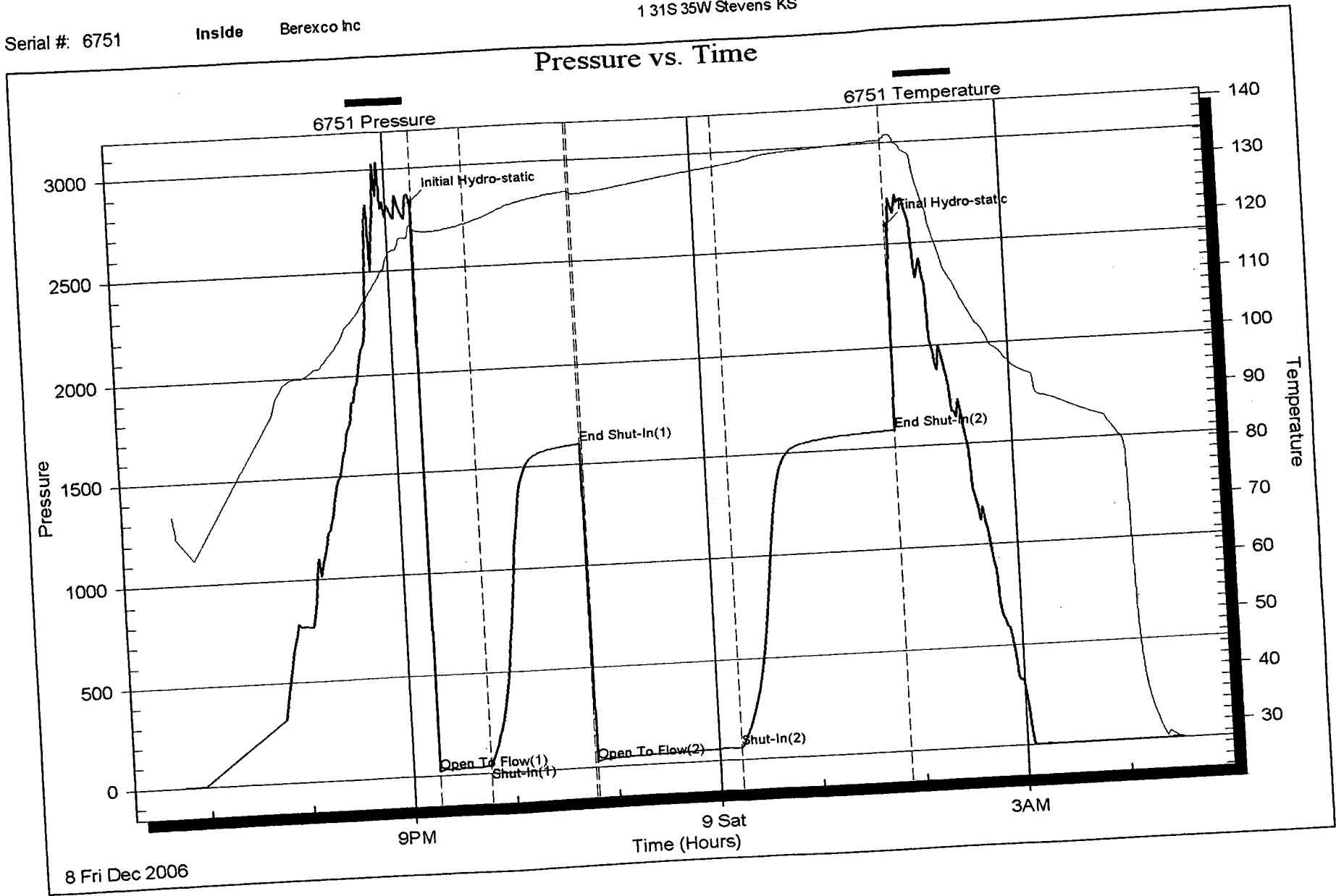
Serial #: 6751

Inside Berexco Inc

1 31S 35W Stevens KS

DST Test Number: 14

Pressure vs. Time



8 Fri Dec 2006

Printed: 2006.12.12 @ 16:25:39 Page 5