

1-18-08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-28-06	10-2-06	10-18-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26937-00-00
County: Wilson
S2 NW NW Sec. 28 Twp. 30 S. R. 15 East West
4570' FSL _____ feet from S / N (circle one) Line of Section
4620' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Orr Well #: A1-28
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 988' Kelly Bushing: _____
Total Depth: 1490' Plug Back Total Depth: 1480'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT INH 9-12-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

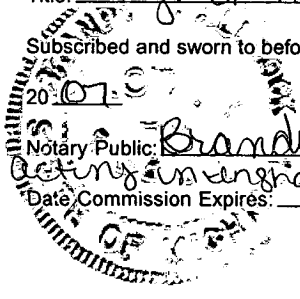
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Engr Clerk Date: 1-18-07

Subscribed and sworn to before me this 18 day of January, 2007

Notary Public: Brandy R. Alcock
Date Commission Expires: 3-5-11



BRANDY R. ALCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Orr Well #: A1-28
 Sec. 28 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC JAN 18 2007 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1484'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1304' - 1306'		300 gal 15% HCl, 3510# sd, 210 BBL fl		
4	1109' - 1111'		150 gal 15% HCl, 3525# sd, 205 BBL fl		
4	1069' - 1071.5'		300 gal 15% HCl, 4020# sd, 205 BBL fl		
4	1001' - 1004.5'		300 gal 15% HCl, 7230# sd, 250 BBL fl		
4	890' - 891'		300 gal 15% HCl, 2005# sd, 200 BBL fl		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1437'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
10-25-06	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	37	NA	NA

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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Rig Number: 2	S. 28	T. 30	R. 15 E
API No. 15- 205-26937-0000	County: WL		
Elev. 988	Location: S2 NW NW		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle			
Independence, KS 67301			
Well No: A1-28	Lease Name: ORR		
Footage Location: 4570 ft. from the South	Line		
4620 ft. from the East	Line		
Drilling Contractor: McPherson Drilling LLC			
Spud date: 9/28/2006	Geologist:		
Date Completed: 10/2/2006	Total Depth: 1490		

Gas Tests:

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Comments:
Start injecting @ 325

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		Driller: Jordon Jamison
Sacks:	8	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	2	Shale	1008	938			
Lime	2	50	Coal	1047	950			
Shale	50	70	Sand	1048	956			
Lime	70	135	Coal	1067	958			
Shale	135	290	Sandy Shale	1068	1001			
Sandy Shale	290	340	Coal	1106	1002			
Lime	340	361	Shale	1108	1036			
Sand	361	403	Coal	1120	1038			
Lime	403	507	Shale	1121	1057			
Sandy Shale	507	570	Sandy Shale	1138	1058			
Lime	570	601	Lime	1301	1129			
Shale	601	699	Shale	1303	1131			
Sandy Shale	699	730	Coal	1341	1160			
Lime	730	740	Shale	1342	1175			
Shale	740	888	Mississippi	1348	1490			
Coal	888	889						
Shale	889	895						
Pink Lime	895	911						
Shale	911	959						
Lime	959	982						
Summit	982	987						
Lime	987	998						
Mulkey	998	1004						
Lime	1004	1008						

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

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TREATMENT REPORT & FIELD TICKET
CEMENT

TICKET NUMBER 10849

LOCATION EWING

FOREMAN RICK LEFORD

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-2-06	2368	Orr A1-28				Wilson	
CUSTOMER DART Cherokee Basin		605 Sones					
MAILING ADDRESS 211 W. Myrtle				TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Independence		STATE KS	ZIP CODE 67301	446	Cliff		
				502	Colin		

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1490' CASING SIZE & WEIGHT 4 1/2" 9.5#
 CASING DEPTH 1484' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 48 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24 Bbl DISPLACEMENT PSI 700 ^{Bump} PSI 1200 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 35 Bbl fresh water. Pump 4 sks gel-flush/hulls, 5 Bbl water spacer, 10 Bbl soap water, 14 Bbl dye water. Mixed 155 sks thickset cement w/ 8" Rd-seal @ 13.2# ASD/sk. Washout pump + lines, release plug. Displace w/ 24 Bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1200 PSI. wait 5 minutes. release pressure, float held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	155 sks	thickset cement	14.65	2270.75
1118A	1240 #	Rd-seal 8" ASD/sk	.36	446.40
1118A	200 #	Gel-flush	.14	28.00
1105	50 #	hulls	.34	17.00
5407	8.5	Tan-mileage Bulk Tax	m/c	275.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	33.25	33.25
1205	2 gal	bi-side	25.35	50.70
		Subtotal		4087.60
		6.3% SALES TAX		176.53
		ESTIMATED TOTAL		4264.13

AUTHORIZATION AK

TITLE

207571

KANSAS OIL & GAS COMMISSION

JAN 22 2007

CONSERVATION DIVISION
WICHITA, KS

~~1-18-08~~

1-18-09

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

January 18, 2007

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Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

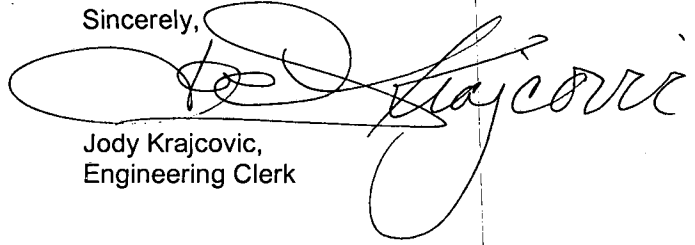
Re: Orr A1-28
15-26937-00-00
S2 NW NW Sec 28 T30S-R15E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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