

1-18-08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9-26-06</u>	<u>9-28-06</u>	<u>10-9-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26948-00-00
County: Wilson
SW SE NW Sec. 7 Twp. 30 S. R. 15 East West
3250' FSL _____ feet from S / N (circle one) Line of Section
3500' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: R Graff Trust Well #: B2-7
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 914' Kelly Bushing: _____
Total Depth: 1405' Plug Back Total Depth: 1397'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT JMH 9-12-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 1-18-07
Subscribed and sworn to before me this 18 day of January, 2007

Notary Public: Brandy R. Allcock
acting as an Engr
Date Commission Expires: 3-5-2011
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

JAN 22 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: R Graff Trust Well #: B2-7
 Sec. 7 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC JAN 18 2007 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1399'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1202.5' - 1204'	300 gal 15% HCl, 2505# sd, 215 BBL fl	
4	1029.5' - 1030.5'	150 gal 15% HCl, 2010# sd, 180 BBL fl	
4	971' - 972.5'	300 gal 15% HCl, 2505# sd, 205 BBL fl	
4	912' - 916.5'	300 gal 15% HCl, 9025# sd, 300 BBL fl	
4	803' - 804.5'	300 gal 15% HCl, 2510# sd, 175 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1370'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
10-13-06		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	35	NA	NA		

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

Production Interval: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Rig Number: 2	S. 7 T. 30 R. 14 E
API No. 15- 205-26948-0000	County: WL
Elev. 914	Location: SW SE NW

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301
 Well No: B2-7 Lease Name: R. Graff Trust
 Footage Location: 3250 ft. from the South Line
 3500 ft. from the East Line
 Drilling Contractor: McPherson Drilling LLC
 Spud date: 9/26/2006 Geologist:
 Date Completed: 9/28/2006 Total Depth: 1405

Gas Tests:

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Comments:
 Start injecting @ 260

Casing Record			Rig Time:
Size Hole:	Surface 11"	Production 6 3/4"	Driller: Jordon Jamison
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	5	Lime	798	801	Shale	1240	1249
Lime	5	22	Mulkey	801	803	Mississippi	1249	1405
Shale	22	50	Shale	803	806			
Lime	50	100	Pink Lime	806	823			
Shale	100	230	Shale	823	865			
Sandy Shale	230	300	Oswego	865	890			
Lime	300	325	Summit	890	900			
Shale	325	336	Lime	900	909			
Lime	336	340	Mulkey	909	914			
Shale	340	360	Lime	914	917			
Lime	360	440	Shale	917	963			
Shale	440	443	Coal	963	964			
Sand	443	480	Shale	964	983			
Sandy Shale	480	506	Coal	983	984			
Lime	506	527	Sandy Shale	984	1026			
Shale	527	570	Coal	1026	1027			
Lime	570	580	Sandy Shale	1027	1053			
Shale	580	630	Sand	1053	1080			
Lime	630	633	Sandy Shale	1080	1163			
Sandy Lime	633	653	Coal	1163	1165			
Sand	653	660	Shale	1165	1220			
Lime	660	676	Coal	1220	1221			
Shale	676	690	Shale	1221	1238			
Sandy Shale	690	798	Coal	1238	1240			

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 10817
 LOCATION EUREKA
 FOREMAN RICK LEFORD

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
9-29-06	2368	Gross Trust, R. B2-7				Wilson																
CUSTOMER DART Cherokee Basin			GUS Jones <table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>463</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Jarrid</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Alan			439	Jarrid						
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Alan																					
439	Jarrid																					
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence	STATE KS	ZIP CODE 67301																				

JOB TYPE logsstring HOLE SIZE 6 3/4" HOLE DEPTH 1405' CASING SIZE & WEIGHT 4 1/2" 9.5#
 CASING DEPTH 1399' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 45 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.2 bbl DISPLACEMENT PSI 600 ^{QUIP} PSI 1100 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/30 bbls fresh water. Pump 4 SKS gel-flush w/ bulls, 5 bbl fresh water spacer, 10 bbl soap water, 13 bbl dye water. Mixed 145 SKS thickset cement w/ 8# Kol-seal #2 @ 13.2# #2/100L. Washout pump & lines. release plug. Displace w/22.2 bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1100 PSI. wait 5 minutes. release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	145 SKS	thickset cement	14.65	2124.25
1110A	1160#	Kol-seal #2 #2/sk	.36	417.60
1118A	200#	gel-flush	.14	28.00
1105	50#	bulls	.34	17.00
5407	7.98	Ten-mileage Bulk Tex	m/c	275.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	33.25	33.25
1205	2 gal	bi-side	25.35	50.70
		subtotal		3912.30
		6.3%	SALES TAX	165.49
		ESTIMATED	TOTAL	4077.79

209480

AUTHORIZATION

TITLE _____

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118-08

1-18-09

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

January 18, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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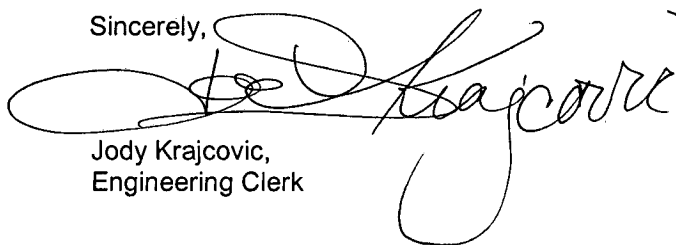
Re: R Graff Trust B2-7
15-205-26948-00-00
SW SE NW Sec 7 T30S-R15E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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