

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1-29-08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald **KCC**
Phone: (517) 244-8716 **JAN 29 2007**
Contractor: Name: McPherson
License: 5675 **CONFIDENTIAL**
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10-4-06</u>	<u>10-6-06</u>	<u>10-24-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26947-00-00
County: Wilson
 C. NW SW Sec. 14 Twp. 30 S. R. 14 East West
1980' FSL _____ feet from S / N (circle one) Line of Section
4620' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Olenhouse Well #: C1-14
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 921' Kelly Bushing: _____
Total Depth: 1405' Plug Back Total Depth: 1399'
Amount of Surface Pipe Set and Cemented at 46 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I/NH 9-16-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Engr Clerk Date: 1-29-07

Subscribed and sworn to before me this 29 day of January,
2007
Notary Public: Brandy R. Allcock
acting in my name
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
FEB 01 2007

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Olenhouse Well #: C1-14
 Sec. 14 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC JAN 29 2007 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	46'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1399'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size 2 3/8"	Set At 1366'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 10-28-06		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 14	Water Bbls. 81	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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Dart Cherokee Basin Operating Co LLC #33074
 Olenhouse C1-14 API# 15-205-26947-00-00
 C NW SW Sec 14 T30S-R14E
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1207.5' - 1209'	300 gal 15% HCl, 3015# sd, 200 BBL fl	
4	1135' - 1137.5'	200 gal 15% HCl, 4020# sd, 225 BBL fl	
4	1063' - 1065.5'	300 gal 15% HCl, 4000# sd, 205 BBL fl	
4	1021.5' - 1024'	200 gal 15% HCl, 4010# sd, 205 BBL fl	
4	951.5' - 955' / 937.5' - 940.5'	150 gal 15% HCl, 13020# sd, 50 ball sealers, 440 BBL fl	
4	845.5' - 846.5'	200 gal 15% HCl, 2010# sd, 145 BBL fl	

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8675

TICKET NUMBER 10866
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-9-06	2368	Olenhouse C1-14				Wilson
CUSTOMER DART Cherokee BASIN			Gus Jones			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE Ks	ZIP CODE 67301	TRUCK # 445	DRIVER Justin	TRUCK # 439	DRIVER Jerrid
			JAN 29 2007			
			CONFIDENTIAL			
JOB TYPE Longstring	HOLE SIZE 6 3/4	HOLE DEPTH 1405'	CASING SIZE & WEIGHT 4 1/2 9.5" New			
CASING DEPTH 1403'	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT 13.2*	SLURRY VOL 43 BBL	WATER gal/sk 8.0	CEMENT LEFT in CASING 0'			
DISPLACEMENT 22.7 BBL	DISPLACEMENT PSI 600	PSI 1100 Bump Plug	RATE			

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 30 BBL fresh water. Pump 4 SKS Gel flush w/ HULLS, 10 BBL FORMER, 10 BBL water SPACER. Mixed 140 SKS THICK Set Cement w/ 8" KOL-SEAL PCE/SK @ 13.2* PCE/gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 22.7 BBL fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 9 BBL SLURRY. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	140 SKS	THICK Set Cement	14.65	2051.00
1110 A	1120*	KOL-SEAL 8" PCE/SK	.36*	403.20
1118 A	200*	Gel Flush	.14*	28.00
1105	50*	HULLS	.34*	17.00
5407	7.7 TONS	Ton Mileage Bulk TRUCK	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	SOAP	33.75	33.75
1205	2 GAL	Bi-Cide	25.35	50.70
			Sub Total	3824.65
			SALES TAX 6.3%	159.96
			ESTIMATED TOTAL	3984.61

THANK YOU
 209652

AUTHORIZATION [Signature] TITLE _____ DATE _____

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Rig Number: 3	S. 14	T. 30	R. 14 E
API No. 15- 205-26947-0000	County: WL		
Elev. 921	Location:		

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: C1-14 Lease Name: Olenhouse

Footage Location: 1980 ft. from the South Line
 4620 ft. from the East Line

Drilling Contractor: **McPherson Drilling LLC**

Spud date: 10/4/2006 Geologist:
 Date Completed: 10/6/2006 Total Depth: 1405

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		Driller: Nick Hilyard
Sacks:	8	McPherson	

Gas Tests:

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Comments:
 Start injecting @ 344

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	4	Oswego	910	931				
Lime	4	16	Summit	931	942				
Shale	16	21	Lime	942	950				
Lime	21	71	Mulkey	950	954				
Shale	71	97	Coal	954	955				
Lime	97	167	Lime	955	959				
Shale	167	360	Shale	959	1019				
Lime	360	389	Black Shale	1019	1020				
Shale	389	414	Shale	1020	1060				
Lime	414	428	Coal	1060	1061				
Shale	428	433	Shale	1061	1139				
Lime	433	539	Coal	1139	1140				
Shale	539	559	Shale	1140	1206				
Lime	559	583	Coal	1206	1207				
Shale	583	602	Shale	1207	1253				
Lime	602	634	Mississippi	1253	1405				
Shale	634	694							
Lime	694	726							
Sandy Shale	726	846							
Coal	846	849							
Pink Lime	849	869							
Shale	869	871							
Lime	871	875							
Shale	875	910							

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~~1-29-08~~
1-29-09

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

January 29, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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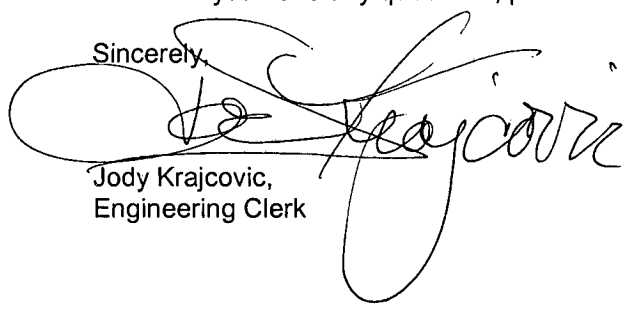
Re: Olenhouse C1-14
15-205-26947-00-00
C NW SW Sec 14 T30S-R14E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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