

1-19-07

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC **KCC**
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749 **JAN 19 2007**
Purchaser: ONE OK **CONFIDENTIAL**
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC.
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-22-06	11-27-06	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-099-24,119-6060
County: LABETTE
SE SW SW Sec. 23 Twp. 31 S. R. 17 East West
620 feet from (S) N (circle one) Line of Section
1290 feet from (W) E (circle one) Line of Section

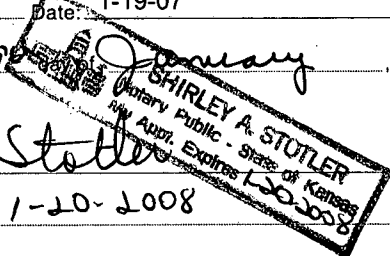
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: TRI CITY AIRPORT Well #: 13-23
Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: PENNSYLVANIA COALS
Elevation: Ground: 854 Kelly Bushing: ----
Total Depth: 1070 Plug Back Total Depth: 1057.80
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1070
feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan ALPHINH 9-4-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 1-19-07
Subscribed and sworn to before me this 19th day of January
2007
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY

4 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 24 2007
KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: TRI CITY AIRPORT Well #: 13-23
 Sec. 23 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION LITHO DENSITY/ NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: right;"> KCC JAN 19 2007 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20	PORTLAND	4	
LONG STRING	6 3/4	4 1/2	10.5	1057.8	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____

RECEIVED
JAN 24 2007
KCC WICHITA

Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 - FEIN [REDACTED]
 620-839-5581/Office; 620-432-6170/Truck; 620-839-5582/FAX



Rig #:	3	S 23	T 31	R 17E
API #:	15-099-24119-0000	Location: SE, SW, SW		
Operator: Colt Energy Inc.		County: Labette		

Address: P.O. Box 388

Iola, Ks 66749

				Gas Tests			
Well #:	13-23	Lease Name:	Tri City Airport	Depth	Oz.	Orifice	flow - MCF
Location:	620	ft. from S	Line	180	No Flow		
	1290	ft. from W	Line	280	No Flow		
Spud Date:	11/22/2006			330	No Flow		
Date Completed:	11/27/2006	TD:	1070	430	1	1/4"	1.68
Driller:	Joey Napier			530	20	1/2"	28
Casing Record	Surface	Production		555	4	1"	51.6
Hole Size	12 1/4"	6 3/4"		580	5	1"	57.7
Casing Size	8 5/8"			630	6	1"	63.3
Weight	26 #			655	5	1"	57.7
Setting Depth	20'			680	4	1"	51.6
Cement Type	Portland			705	Gas Check Same		
Sacks	4			880	5	1"	57.7
Feet of Casing	20'			980	Gas Check Same		

KCC
 JAN 19 2007
CONFIDENTIAL

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Ob	168	212	shale	464	479	shale
1	5	clay	212	215	blk shale	479	513	Oswego- lime
5	14	lime	215	238	lime			Oil Odor
14	17	shale	238	254	shale	513	515	Summit- blk shale
17	25	lime	254	264	lime	515	518	shale
25	45	sand	264	269	shale	518	536	Blackjack- lime
45	48	Laminated sand	269	281	lime	536	539	shale
48	64	sand	281	288	shale	539	543	blk shale
64	99	lime	288	291	shale	543	544	Mulky- coal
99	118	shale	291	337	Wier- sand	544	549	lime
118	119	coal	337	399	shale	549	565	shale
119	134	shale	399	423	Pawnee- lime	565	567	Iron Post- coal
134	149	lime	423	425	blk shale	567	572	shale
149	155	shale	425	428	shale	572	585	sand
155	158	blk shale	428	429	Lexington- coal	585	600	shale
		Oil Odor	429	440	shale	600	602	Ardmore- lime
158	165	shale	440	460	sand	602	613	shale
165	168	blk shale	460	464	sandy/ shale	613	614	lime

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
614	615	Crowburg- coal						
615	640	shale						
640	641	Mineral- coal						
641	650	shale						
650	657	sand						
657	672	shale						
672	673	coal						
673	800	shale						
800	836	sand						
836	870	shale						
870	878	sand						
878	886	shale						
886	898	sand						
898	978	shale						
978	997	Mississippi- Chat						
997	1070	lime						
1070		Total Depth						

KCC
JAN 19 2007
CONFIDENTIAL

Notes: 06LK-112706-R3-106-Tri City Airport 13-23 - Colt Energy Inc.

Keep Drilling - We're Willing!

RECEIVED
JAN 24 2007
KCC WICHITA

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/19/09
Form ACO-1
September 1999
Form Must Be Typed

AMENDED

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Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC.
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-22-06</u>	<u>11-27-06</u>	<u>8/23/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-099-24,119-00-06
County: LABETTE
SE SW SW Sec. 23 Twp. 31 S. R. 17 East West
620 feet from (S) N (circle one) Line of Section
1290 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: TRI CITY AIRPORT Well #: 13-23
Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: PENNSYLVANIA COALS
Elevation: Ground: 854 Kelly Bushing: ----
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feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
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Operator Name: _____
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 1/30/08
Subscribed and sworn to before me this 4th day of January
2008
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 07 2008

Operator Name: COLT ENERGY, INC Lease Name: TRI CITY AIRPORT Well #: 13-23
 Sec. 23 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
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Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	939-941,969-972	250GAL 15%HCL, 10,000# 20/40 SAND	939-972
4	512-514,538-543,563-566,601-604,613-615	250GAL 15%HCL, 700# 20/40 SAND	512-615

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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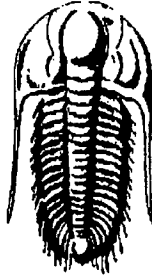
Date of First, Resumerd Production, SWD or Enhr. 8/23/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		.88	69.5		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
--	--	---------------------------

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 07 2008



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **John O Farmer Inc**

PO Box 352
Russell KS 67665

ATTN: Jason Alm

7 17S 24W Ness KS

Mishler C#1

Start Date: 2006.11.05 @ 21:41:00

End Date: 2006.11.06 @ 06:37:45

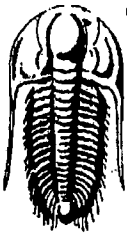
Job Ticket #: 25635 DST #: 1

**KCC
JAN 09 2007
CONFIDENTIAL**

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

John O Farmer Inc

PO Box 352
Russell KS 67665

ATTN: Jason Alm

Mishler C#1

7 17S 24W Ness KS

Job Ticket: 25635

DST#: 1

Test Start: 2006.11.05 @ 21:41:00

GENERAL INFORMATION:

Formation: **Cherokee Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:04:30

Time Test Ended: 06:37:45

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **4414.00 ft (KB) To 4465.00 ft (KB) (TVD)**

Total Depth: **4465.00 ft (KB) (TVD)**

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2454.00 ft (KB)

2449.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8017 Inside

Press@RunDepth: 727.22 psig @ 4417.00 ft (KB)

Start Date: 2006.11.05

End Date:

2006.11.06

Start Time: 21:41:01

End Time:

06:37:45

Capacity: 7000.00 psig

Last Calib.: 2006.11.06

Time On Btm: 2006.11.06 @ 00:04:00

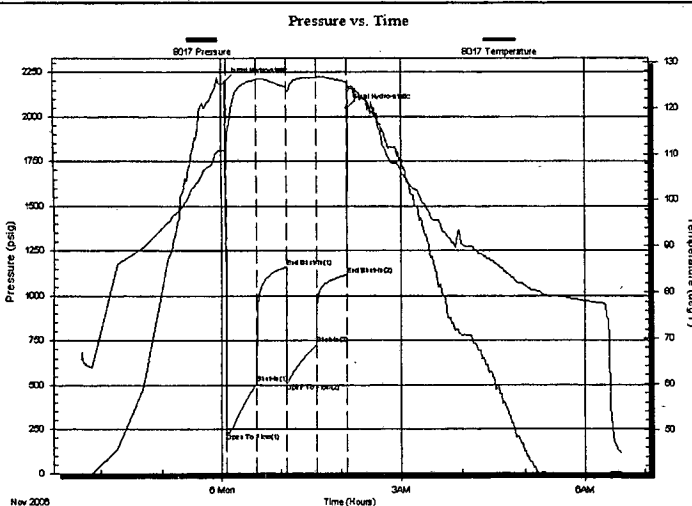
Time Off Btm: 2006.11.06 @ 02:06:30

TEST COMMENT: IF BOB @ 2 min. 40 sec.

ISI No return

FF BOB @ 4 min.

FSI No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2195.00	110.79	Initial Hydro-static
1	178.25	110.51	Open To Flow (1)
32	508.19	126.14	Shut-In(1)
62	1160.65	124.60	End Shut-In(1)
62	509.57	124.12	Open To Flow (2)
92	727.22	126.67	Shut-In(2)
122	1115.12	125.70	End Shut-In(2)
123	2048.67	126.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	M 100%M	0.34
1166.00	MCW 5%M 95%W	15.90
310.00	MCW 10%M 90%W	4.35
93.00	WCM 20%W 80%M	1.30

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16595
LOCATION EUREKA
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
11-28-06	1828	TR1 City Airport 13-23	23	31S	17E	Labette																
CUSTOMER <u>Colt Energy, Inc.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td>KCC</td> </tr> <tr> <td>502</td> <td>Jeff</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>John</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin		KCC	502	Jeff			436	John		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Justin		KCC																			
502	Jeff																					
436	John																					
MAILING ADDRESS <u>P.O. Box 388</u>																						
CITY <u>Iola</u>		STATE <u>KS</u>	ZIP CODE		Gus Jones Rig 1 JAN 19 2007 CONFIDENTIAL																	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1070' CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 1055' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.4 # SLURRY VOL 34 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 16.7 BBL DISPLACEMENT PSI 700 ~~PSI~~ 1200 Bump Plug RATE _____

REMARKS: SAFETY Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 20 BBL fresh water. Pump 8 sks Gel Flush, 5 BBL water spacer, 20 BBL metasilicate pre flush, 8 BBL dye water, mixed 110 sks Thick Set Cement w/ 8" Kel-Seal per/sk @ 13.4 # per/gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 16.7 BBL fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. Float Hold. Shut Casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	110 sks	Thick Set Cement	14.65	1611.50
1110 A	900 #	Kel-Seal 8" per/sk	.36 #	324.00
1118 A	400 #	Gel Flush	.14 #	56.00
1102	80 #	CaCl2	.64 #	51.20
1111 A	100 #	Metasilicate Pre Flush	1.65 #	165.00
5407 A	6.05 TONS	Ton Mileage Bulk Trucks	1.05	254.10
5502 C	4 Hrs	80 BBL VAC TRUCK	90.00	360.00
1123	2700 gals	City water	12.80 ^{Per 1000}	34.56
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	3823.36
			SALES TAX 6.55%	149.48
			ESTIMATED TOTAL	3971.84

THANK YOU
210763

RECEIVED
JAN 24 2007
KCC WICHITA

AUTHORIZATION Witnessed By Glenn TITLE Co. Rep. DATE _____

COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170

1-19-09

January 19, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC
JAN 19 2007
CONFIDENTIAL

ATTN: Elizabeth

Re: Tri City Airport 13-23

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-24,119
Tri City Airport 13-23

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,
COLT ENERGY, INC.
Shirley Stotler
Shirley Stotler
Production Clerk

Encl.

RECEIVED
JAN 24 2007
KCC WICHITA