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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

FEB 08 2007

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION

WICHITA, KS

Operator: License # _____
Name: VAL Energy Inc.
Address: 200 W. Douglas #520
City/State/Zip: Wichita, Ks. 67202
Purchaser: Maclaskey Oilfield Services
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Bob Bayer

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-26-06 1-4-07 D&A
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21393-00-00

County: Clark

20'S ¹²⁰W SE SE Sec. 7 Twp. 33s S. R. 22 East West

2000 feet from S N (circle one) Line of Section

780 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Haydock Well #: 1-7

Field Name: _____

Producing Formation: Miss.

Elevation: Ground: 2021 Kelly Bushing: 2031

Total Depth: 5510 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 746 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAUH 9-11-08
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 100 bbls

Dewatering method used evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam

Title: President Date: 1-12-2007

Subscribed and sworn to before me this 12 day of January

2007

Notary Public: Brandi Weyer

Date Commission Expires: 2/24/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

Operator Name: VAL Energy Inc. Lease Name: Haydock Well #: 1-7
 Sec. 7 Twp. 33s S. R. 22 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Density/Neutron Micro Sonic	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>4272</td> <td>-2241</td> </tr> <tr> <td>Lansing</td> <td>4472</td> <td>-2441</td> </tr> <tr> <td>Swope</td> <td>4936</td> <td>-2905</td> </tr> <tr> <td>Pawnee</td> <td>5143</td> <td>-3112</td> </tr> <tr> <td>Cherokee Shale</td> <td>5201</td> <td>-3170</td> </tr> <tr> <td>MorrowSand</td> <td>absent</td> <td></td> </tr> <tr> <td>Chester Lime</td> <td>5427</td> <td>-3396</td> </tr> <tr> <td>St. Genevieve</td> <td>5481</td> <td>-3450</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	4272	-2241	Lansing	4472	-2441	Swope	4936	-2905	Pawnee	5143	-3112	Cherokee Shale	5201	-3170	MorrowSand	absent		Chester Lime	5427	-3396	St. Genevieve	5481	-3450
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24	746	A-Com/60/40 Poz	350	3%CC, 1/4 CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) D&A

Production Interval _____



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TREATMENT REPORT

CONSERVATION DIVISION
WICHITA, KS

Customer: UAC ENERGY Lease No.: WICHITA, KS Date: 12-27-06
 Lease: HAYDOCK Well #: 1-7
 Field Order #: 15435 Station: PRATT, KS Casing: 8 5/8 Depth: 743 County: CLARK State: KS
 Type Job: SURFACE - NW Formation: _____ Legal Description: 7-33-22

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>8 5/8</u>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <u>743</u>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Flush	HHP Used			Annulus Pressure
Plug Depth <u>1078</u>	Packer Depth	From	To		Gas Volume			Total Load

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Customer Representative: RICK Station Manager: SCOTT Treater: GORDLEY
 Service Units: 120 226 347 570
 Driver Names: KEN KEVIN BOLES

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0800</u>					<u>ON LOCATION</u>
					<u>RUN 731 8 5/8 CSG - 16 JTS.</u>
					<u>GUIDE SHOE, INSERT FLOAT</u>
					<u>CENT. - #1 - #14 BASKET ON BOTTOM - #15</u>
					<u>DROP BALL - BREAK CIRC</u>
					<u>MIX CEMENT</u>
<u>1215</u>	<u>200</u>		<u>91</u>	<u>5</u>	<u>200 SL. A-COM 3% CC, 1/4" CF.</u>
	<u>200</u>		<u>33</u>	<u>5</u>	<u>150 SL. 60/40 POZ 3% CC, 1/4" CF.</u>
			<u>124</u>		
					<u>STOP - RELEASE PLUG</u>
	<u>0</u>		<u>0</u>	<u>5</u>	<u>START DESP.</u>
<u>1300</u>	<u>500</u>		<u>44 1/2</u>	<u>2</u>	<u>PLUG DOWN - HOLD</u>
					<u>CIRC. 30 SL. CEMENT TO PIT</u>
<u>1330</u>					<u>JOB COMPLETE - THANKS - KEVIN</u>

0. HAND - 1E - 5 INTO



FIELD ORDER 15435

Subject to Correction

Date	12-27-06	Customer ID		Lease	HAYDOCK	Well #	1-7	Legal	7-33-22
C H A R G E	UPL ENERGY			County	CLARK	State	Ks.	Station	PLATA, Ks.
	Depth		Formation		Shoe Joint	45"			
	Casing	8 5/8	Casing Depth	743'	TD	746'	Job Type	SURFACE - NW	
	Customer Representative	RICK		Treater	COROLEY				

AFE Number		PO Number		Materials Received by	X Rick Smith
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	200 SL	A-COW CEMENT	KCC JAN 1 2 2007 CONFIDENTIAL	
P	D203	150 SL	60/40 P02		
P	C194	87 lb.	CELLULOSE		
P	C310	951 lb.	CALCIUM CHLORIDE		
P	F103	2 EA.	8 5/8 CENTRALIZER		
P	F123	1 EA.	8 5/8 BASKET		
P	F145	1 EA.	8 5/8 TOP RUBBER PUNG		
P	F193	1 EA.	8 5/8 GUIDE SHOE		
P	F233	1 EA.	8 5/8 INSERT FLOAT		
P	E100	170 mile	TRUCK MILEAGE		
P	E101	85 mile	PICKUP MILEAGE		
P	E104	13477M	BULK DELIVERY		
P	E107	350 SL	CEMENT SERVICE CHARGE		
P	R202	1 EA.	PUMP CHARGE		
P	R701	1 EA.	CEMENT HEAD		

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WICHITA, KS

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TREATMENT REPORT



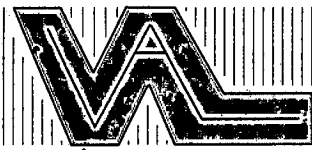
CONSERVATION DIVISION

Customer <i>Val Energy</i>	Lease No. <i>WICHITA, KS</i>	Date <i>1-5-07</i>
Lease <i>Haydock</i>	Well # <i>1-7</i>	
Field Order # <i>14982</i>	Station <i>Pratt</i>	Casing
Type Job <i>PTA N.W.</i>	Formation	Legal Description <i>7-33s-22w</i>
		County <i>Clark</i> State <i>Ks.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cont. -</i>	Acid <i>1.35% H₂O₂</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>1.59 #1³</i>	Max		<i>KCC</i>	
Volume	Volume	From	To	Pad	Min		<i>JAN 12 2007</i>	
Max Press	Max Press	From	To	Frac	Avg		<i>CONFIDENTIAL</i>	<i>15 Min</i>
Well Connection	Annulus Vol.	From	To		HHP Used			<i>Annulus Pressure</i>
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Skip</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>359</i>	<i>457</i>
Driver Names <i>Drake</i>	<i>Sullivan</i>	<i>Bales</i>
	<i>347</i>	<i>371</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0845</i>					<i>On location - Safety Meeting</i>
					<i>1st Plug - 780' w/ 50sk.</i>
<i>1135</i>	<i>100</i>		<i>10</i>	<i>4.5</i>	<i>H₂O Ahead</i>
<i>1137</i>	<i>100</i>		<i>14</i>	<i>4.5</i>	<i>Mix Cont. @ 13.3#/gal</i>
<i>1140</i>	<i>50</i>		<i>5</i>	<i>4.5</i>	<i>Disp.</i>
					<i>2nd Plug - 300' w/ 40sk.</i>
<i>1207</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>H₂O Ahead</i>
<i>1208</i>	<i>100</i>		<i>11</i>	<i>5.0</i>	<i>Mix Cont. @ 13.3#/gal</i>
<i>1211</i>	<i>50</i>		<i>1</i>	<i>5.0</i>	<i>Disp.</i>
					<i>3rd Plug - 60' w/ 20sk.</i>
<i>1224</i>			<i>5.5</i>		<i>Mix Cont. @ 13.3#/gal</i>
<i>1231</i>			<i>4</i>		<i>Plug Rat Hole</i>
<i>1235</i>			<i>3</i>		<i>Plug Mouse Hole</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>



VAL ENERGY, INC.

1-12-09

200 W. Douglas, Suite 520
Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

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CONSERVATION DIVISION
WICHITA, KS

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January 12, 2007

Kansas Corporation Commission
130 S. Market #2078
Wichita, Kansas 67202

To Whom It May Concern:

Please hold all information confidential for one year per the rules and regulations for the Haydock 1-7 located in Sec. 7-33S-22W, Clark County, Kansas.

Sincerely,