

1-11-09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3532
Name: CMX, Inc.
Address: 1551 N. Waterfront Parkway, Suite 150
City/State/Zip: Wichita, KS 67206
Purchaser: Semcrude **KCC**
Operator Contact Person: Douglas H. McGinness II **JAN 11 2007**
Phone: (316) 269-9052 **CONFIDENTIAL**
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Douglas H. McGinness II

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/17/06 10/23/06 11/2/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - ²³⁰⁰¹~~007-23067~~-0000

County: Barber

NW NE SW Sec. 22 Twp. 32 S. R. 11 East West

2310' feet from (S) N (circle one) Line of Section

1790' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Stone Well #: 1

Field Name: Wildcat

Producing Formation: Douglas Sand

Elevation: Ground: 1507 Kelly Bushing: 1518

Total Depth: 3820 Plug Back Total Depth: 3788

Amount of Surface Pipe Set and Cemented at 296 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIFINH 9-12-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 620 bbls

Dewatering method used Hauled off

Location of fluid disposal if hauled offsite: _____

Operator Name: Bemco

Lease Name: Cole License No.: 32613

Quarter _____ Sec. 25 Twp. 32S S. R. 12 East West

County: Barber Docket No.: D-19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 1/11/2007

Subscribed and sworn to before me this 11th day of January, 2007.

Notary Public: Donna L. May Murray

Date Commission Expires: 2/7/08

DONNA L. MAY-MURRAY
Notary Public - State of Kansas
My Appt. Expires 2/7/08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 16 2007
KCC WICHITA

Operator Name: CMX, Inc. Lease Name: Stone Well #: 1
 Sec. 22 Twp. 32 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | |
|--|--|-------|-----|-------|-------------|------|-------|---------------|------|-------|-------------|------|-------|------|------|-------|-----|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Bond, CDNL, DIL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Langdon Sst</td> <td>2660</td> <td>-1142</td> </tr> <tr> <td>Heebner Shale</td> <td>3550</td> <td>-2032</td> </tr> <tr> <td>Douglas Sst</td> <td>3616</td> <td>-2098</td> </tr> <tr> <td>L/KC</td> <td>3750</td> <td>-2232</td> </tr> <tr> <td>RTD</td> <td>3818</td> <td>-2300</td> </tr> </table> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">KCC JAN 11 2007 CONFIDENTIAL</p> | Name | Top | Datum | Langdon Sst | 2660 | -1142 | Heebner Shale | 3550 | -2032 | Douglas Sst | 3616 | -2098 | L/KC | 3750 | -2232 | RTD | 3818 | -2300 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | |
| Langdon Sst | 2660 | -1142 | | | | | | | | | | | | | | | | | |
| Heebner Shale | 3550 | -2032 | | | | | | | | | | | | | | | | | |
| Douglas Sst | 3616 | -2098 | | | | | | | | | | | | | | | | | |
| L/KC | 3750 | -2232 | | | | | | | | | | | | | | | | | |
| RTD | 3818 | -2300 | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 23# | 296 | 60/40 Poz | 180 | 3% cc 2% gel |
| Production | 7 7/8 | 4 1/2 | 10.5# | 3818 | ASC | 100 | 10% salt |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4 | 3616-3620 | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|---|------------------------|--|--------------------------|---|
| TUBING RECORD | Size 2 3/8" | Set At 3664 | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. 11/10/06 | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. 20 | Gas Mcf Ø | Water Bbls. 70 | Gas-Oil Ratio Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
JAN 16 2007
KCC WICHITA

ALLIED CEMENTING CO., INC. 24854

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JAN 11 2007

SERVICE POINT:

Medicine Lodge, KS

CONFIDENTIAL

| | | | | | | | |
|-------------------------|-----------------|---|------------------|---------------------------|----------------------------|--------------------------|-------------------------|
| DATE <u>23 Oct 06</u> | SEC. <u>27</u> | TWP. <u>32s</u> | RANGE <u>11w</u> | CALLED OUT <u>3:00 PM</u> | ON LOCATION <u>6:00 PM</u> | JOB START <u>9:00 PM</u> | JOB FINISH <u>10:30</u> |
| LEASE <u>Stone</u> | WELL # <u>1</u> | LOCATION <u>Pixley, KS, 1s, 1/2 c. n/into</u> | | | COUNTY <u>Barber</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR Duke #5

TYPE OF JOB Production Casing

HOLE SIZE 7 7/8 T.D. 3818

CASING SIZE 4 1/2 DEPTH 3811

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1300 MINIMUM —

MEAS. LINE SHOE JOINT 21'

CEMENT LEFT IN CSG. 21'

PERFS.

DISPLACEMENT 61 Bbls 2% KCL water of Fresh H₂O

OWNER CMX, inc.

CEMENT

AMOUNT ORDERED 100sx H + 10% agyp + 10% salt + 8# Kol Seal + 5% FL-160 + 7% Gas Block + 1/2# Flo Seal AND 25sx 60:40:6 AND 500gal ASF AND 2gal Cla Pro

| | | | | |
|---------------------|-----------------|--------------|----------------|----------------|
| COMMON | <u>15</u> | <u>A</u> | @ <u>10.65</u> | <u>159.75</u> |
| POZMIX | <u>10</u> | | @ <u>5.80</u> | <u>58.00</u> |
| GEL | <u>1</u> | | @ <u>16.65</u> | <u>16.65</u> |
| CHEMIDE | <u>100</u> | <u>H</u> | @ <u>12.75</u> | <u>1275.00</u> |
| Defoamer | <u>14</u> | | @ <u>7.20</u> | <u>100.80</u> |
| Gyp Seal | <u>10</u> | | @ <u>23.35</u> | <u>233.50</u> |
| SALT | <u>11</u> | | @ <u>9.60</u> | <u>105.60</u> |
| Kol Seal | <u>800</u> | | @ <u>.70</u> | <u>560.00</u> |
| FL-160 | <u>47</u> | | @ <u>10.65</u> | <u>500.55</u> |
| Gas Block | <u>66</u> | | @ <u>8.90</u> | <u>587.40</u> |
| Flo Seal | <u>50</u> | | @ <u>2.00</u> | <u>100.00</u> |
| ASF | <u>500 gal.</u> | | @ <u>1.00</u> | <u>500.00</u> |
| Cla Pro | <u>2 gal.</u> | | @ <u>25.00</u> | <u>50.00</u> |
| HANDLING | <u>167</u> | | @ <u>1.90</u> | <u>317.30</u> |
| MILEAGE | <u>6 x 167</u> | <u>x .09</u> | | <u>240.00</u> |
| Min chng TOTAL | | | | <u>4804.55</u> |

EQUIPMENT

PUMP TRUCK CEMENTER D. Felix

352 HELPER M. Coley

BULK TRUCK

364 DRIVER L. Freeman Jr.

BULK TRUCK

DRIVER

REMARKS:

Pipe on Btm, Break Circ. Pump Preflush, Plug Rat & mouse hole, Mix 100sx tall Cement, Stop Pumps, Wash Pumps & Lines, Release Plug, Start Disp, w/2% KCL Finish w/ Fresh H₂O, See steady increase in Lift, Slow Rate, Pump Plug at 61 Bbls total Disp, Release PSI, Float Di'd Hold

SERVICE

| | | |
|-------------------|------------------------------------|----------------|
| DEPTH OF JOB | <u>3811</u> | |
| PUMP TRUCK CHARGE | | <u>1610.00</u> |
| EXTRA FOOTAGE | @ | |
| MILEAGE | <u>6</u> @ <u>6.00</u> | <u>36.00</u> |
| MANIFOLD | <u>head rental</u> @ <u>100.00</u> | <u>100.00</u> |
| | @ | |
| RECEIVED | @ | |

CHARGE TO: CMX, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

JAN 16 2007

TOTAL 1746.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

| | | |
|-------------------------|------------------|----------------|
| 1-AFU Float shoe | @ <u>200.00</u> | <u>200.00</u> |
| 1-Latch Down Plug Assy. | @ <u>325.00</u> | <u>325.00</u> |
| 1-Port Collar | @ <u>1600.00</u> | <u>1600.00</u> |
| 6-turbolizers | @ <u>55.00</u> | <u>330.00</u> |
| 3-Baskets | @ <u>130.00</u> | <u>390.00</u> |

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 2845.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

[Signature]

PRINTED NAME

ALLIED CEMENTING CO., INC.

24037

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:

med. lodge, ks.

JAN 11 2007

| | | | | | | | | | | | | | | | | |
|--|-----------------|--------|----|----------|---------------------|-------|----|--------------|-------------|-----------|-------------|------------|-----------|------------|------------|------------|
| DATE | 10-17-06 | SEC. | 22 | TWP. | 32s | RANGE | 11 | CONFIDENTIAL | CALLLED OUT | 9:00 P.m. | ON LOCATION | 10:00 P.m. | JOB START | 11:30 P.m. | JOB FINISH | 12:00 A.m. |
| LEASE | Stone | WELL # | 1 | LOCATION | Pixley + 160 Hi-way | | | COUNTY | Barber | STATE | KS. | | | | | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | 1s - 1/4 E-n 1s | | | | | | | | | | | | | | | |

CONTRACTOR Duke #5 OWNER Cmx Inc.

TYPE OF JOB Surface Csq.

HOLE SIZE 12 1/4 T.D. 298'

CASING SIZE 8 9/8 x 24 DEPTH 296'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 100

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15' By Request

PERFS. _____

DISPLACEMENT 17 3/4 Bds Fresh water

EQUIPMENT

| | | | |
|----------------|-------------------------------|----------|-------------------------------|
| CEMENT | | | |
| AMOUNT ORDERED | <u>180 sx CLASS A</u> | | |
| | <u>60' 40' 3% CC + 2% Gel</u> | | |
| COMMON | <u>108</u> | <u>A</u> | @ <u>10.65</u> <u>1150.20</u> |
| POZMIX | <u>72</u> | | @ <u>5.80</u> <u>417.60</u> |
| GEL | <u>3</u> | | @ <u>16.65</u> <u>49.95</u> |
| CHLORIDE | <u>6</u> | | @ <u>46.60</u> <u>279.60</u> |
| ASC | | | @ _____ |
| | | | @ _____ |
| | | | @ _____ |
| | | | @ _____ |
| | | | @ _____ |
| | | | @ _____ |
| | | | @ _____ |
| | | | @ _____ |
| HANDLING | <u>189</u> | | @ <u>1.90</u> <u>359.10</u> |
| MILEAGE | <u>6 x 189 x .09</u> | | <u>240.00</u> |
| | <u>Min chrg</u> | | TOTAL <u>2496.45</u> |

PUMP TRUCK CEMENTER Larry Dreiling

372 HELPER Darin Franklin

BULK TRUCK

389 DRIVER Robert

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on Bottom - Break Circ.
mix + Pump 180 sx 60' 40'
3% cct 2% Gel. Cement In.
Stop Pumps. Release Plug.
Displace 17 3/4 Bds. Fresh water
Shut In. Cement Did Circ.

SERVICE

| | | | |
|--------------------|-----------------|---------------|---------------|
| DEPTH OF JOB | | <u>296'</u> | |
| PUMP TRUCK CHARGE | | | <u>815.00</u> |
| EXTRA FOOTAGE | @ | | |
| MILEAGE | <u>6</u> | @ <u>6.00</u> | <u>36.00</u> |
| MANIFOLD | @ | | |
| <u>Head Rental</u> | @ <u>100.00</u> | | <u>100.00</u> |
| RECEIVED | @ | | |

CHARGE TO: Cmx Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

JAN 16 2007

TOTAL 951.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

| | | |
|---------------------|----------------|--------------|
| <u>1-8 5/8 wood</u> | @ <u>60.00</u> | <u>60.00</u> |
| | @ _____ | |
| | @ _____ | |
| | @ _____ | |
| | @ _____ | |

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL 60.00

TAX _____

TOTAL CHARGE ~~951.00~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE X [Signature]

X JOIL KRIVINGSTON

PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., INC. 24888

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

JAN 11 2007

CONFIDENTIAL

| | | | | | | | |
|----------------------|-----------------|---|------------------|----------------------------|-----------------------------|---------------------------|---------------------------|
| DATE <u>10-26-06</u> | SEC. <u>27</u> | TWP. <u>32S</u> | RANGE <u>11W</u> | CALLED OUT <u>10:45 pm</u> | ON LOCATION <u>12:15 pm</u> | JOB START <u>12:50 pm</u> | JOB FINISH <u>2:15 pm</u> |
| LEASE <u>STONE</u> | WELL # <u>1</u> | LOCATION <u>PIXLEY, KS, 1 S, 12 E, NINTH BARREN</u> | | | COUNTY <u>BARREN</u> | STATE <u>KS</u> | |

OLD OR NEW (Circle one)

CONTRACTOR CLARKE CORP.
 TYPE OF JOB PORT COLLAR
 HOLE SIZE 7 7/8" T.D. 2,785'
 CASING SIZE 4 1/2" DEPTH 2,785'
 TUBING SIZE 2 3/8" DEPTH 2,785'
 DRILL PIPE DEPTH _____
 TOOL PORT COLLAR DEPTH 2,785'
 PRES. MAX 1,000 MINIMUM 100
 MEAS. LINE SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER CMX, INC.

CEMENT
 AMOUNT ORDERED 100 SX CLASS H + 10% GYP SEAL + 10% SALT + 5" KOL-SEAL, 500 gl. ASF, 5 GAL. CLARKO

DISPLACEMENT 10 bbl. FRESH WATER

| | | | | |
|----------|---------------|---|--------------|----------------|
| COMMON | <u>100 H</u> | @ | <u>12.75</u> | <u>1275.00</u> |
| POZMIX | | @ | | |
| GEL | | @ | | |
| CHLORIDE | | @ | | |
| ASC | | @ | | |
| Gyp Seal | <u>10</u> | @ | <u>23.35</u> | <u>233.50</u> |
| Salt | <u>11</u> | @ | <u>9.60</u> | <u>105.60</u> |
| Kol Seal | <u>500</u> | @ | <u>.70</u> | <u>350.00</u> |
| ASF | <u>500 gl</u> | @ | <u>1.00</u> | <u>500.00</u> |
| Clarko | <u>5 gal</u> | @ | <u>25.00</u> | <u>125.00</u> |

EQUIPMENT
 PUMP TRUCK CEMENTER BILL M. / MARY D.
 # 360 HELPER THOMAS D.
 BULK TRUCK
 # 389 DRIVER GREG G.
 BULK TRUCK
 # _____ DRIVER _____

| | | | | |
|----------|-----------------------|---|-------------|----------------------|
| HANDLING | <u>131</u> | @ | <u>1.90</u> | <u>248.90</u> |
| MILEAGE | <u>6 x 1.31 x .09</u> | | | <u>240.00</u> |
| Min chg: | | | | TOTAL <u>3078.00</u> |

REMARKS:

PORT COLLAR @ 2,785', PRESSURE TEST @ 1,000#, OPEN PORT COLLAR, BREAK CIRCULATION, INJ. RATE 3 BPM @ 600#, PUMP 500 GAL. ASF, PUMP 100 SX CLASS H + 10% GYP-SEAL + 10% SALT + 5" KOL-SEAL, STOP PUMPS, WASH PUMP & LINES, DISPLACE WITH 10 bbl. FRESH WATER, CLOSE PORT COLLAR, PRESSURE TEST @ 1,000#, OK, RUN IN 3 JBS., REVERSE OUT WITH 42 bbl. 2% KCL WATER, PRESSURE TEST @ 1,000#

SERVICE

| | | | | |
|-------------------|---------------|---|-----------------|------------------|
| DEPTH OF JOB | <u>2,785'</u> | | | |
| PUMP TRUCK CHARGE | | | | <u>1610.00</u> |
| EXTRA FOOTAGE | <u>0</u> | @ | 6.00 | 36.00 |
| MILEAGE | <u>6</u> | @ | <u>6.00</u> | <u>36.00</u> |
| MANIFOLD | <u>SQUATZ</u> | @ | <u>85.00</u> | <u>85.00</u> |

RECEIVED

JAN 16 2007

TOTAL 1731.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

CHARGE TO: CMX, INC.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

TAX _____
 TOTAL CHARGE 1731.00
 DISCOUNT 0.00 IF PAID IN 30 DAYS

SIGNATURE

[Handwritten Signature]

ALAN VRATK

PRINTED NAME



1551 N. Waterfront Parkway
Suite 150
Wichita, KS 67206

1-11-09
Phone: (316) 269-9052
Fax: (316) 269-2517
www.cmsoil-gas.com

KCC
JAN 11 2007
CONFIDENTIAL

January 11, 2007

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202

Re: Confidentiality of Information on Stone#1
A.P.I. #: 15-007-23067-0000
NW NE SW of Sec.22-32S-11W
Barber County, Kansas

Dear Sirs:

Please hold all information on the above listed well as confidential for two years (2) according to Kansas Law regarding confidentiality. If you have any questions regarding this request, please do not hesitate to call our office. Thank you for your cooperation in this matter.

Sincerely,

Donna May-Murray
Office Manager

RECEIVED
JAN 16 2007
KCC WICHITA

