

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

1-19-09  
Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5003  
Name: McCOY PETROLEUM CORPORATION  
Address: 8080 E. CENTRAL, SUITE 300  
City/State/Zip: WICHITA, KS 67206  
Purchaser: SEMGAS/SEMCRUDE  
Operator Contact Person: SCOTT HAMPEL  
Phone: (316) 636-2737  
Contractor: Name: STERLING DRILLING COMPANY  
License: #5142  
Wellsite Geologist: Tim Priest

KCC  
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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: SAME

Well Name:  
Original Comp. Date: 7-21-2006 Original Total Depth: 4765'

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 4500' Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

12-14-06  
6-27-2006  
1-11-06  
12-14-2006  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

per Scott Hampel - KCC-DIG

API No. 15 - 047-21,526-0090

County: EDWARDS

E/2 - NW - NW Sec. 20 Twp. 26 S. R. 18  East  West

660 feet from S / (N) (circle one) Line of Section

990 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: STURGEON A Well #: 1-20

Field Name: CASE

Producing Formation: OREAD

Elevation: Ground: 2199' Kelly Bushing: 2210'

Total Depth: 4765' Plug Back Total Depth: 4500'

Amount of Surface Pipe Set and Cemented at 356' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan WD NH 9-12-08  
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R.  East  West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: VICE PRESIDENT-PRODUCTION Date: 1-19-2007

Subscribed and sworn to before me this 19th day of January

20 07

Notary Public: Meryle J. King

Date Commission Expires: 2-07-2010



KCC Office Use ONLY  
4 Letter of Confidentiality Received  
If Denied, Yes  Date:  
Wireline Log Received  
Geologist Report Received  
UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 22 2007  
CONSERVATION DIVISION  
WICHITA, KS

KCC

JAN 19 2007

CONFIDENTIAL

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: STURGEON A Well #: 1-20  
 Sec. 20 Twp. 26 S. R. 18  East  West County: EDWARDS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	356'	60/40 Pos	275 sx	2% GEL, 3% cc, 1/4# cellflake
Production	7 7/8"	4 1/2"	10.5#	4763'	AA-2 Class A	175 sx	5% CALSET, 10% salt, 5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4700-4705'	COMMON	25	2% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	SET CIBP @ 4500'		
4	OREAD 3888 - 3892'		

TUBING RECORD		Size 2 3/8"	Set At 3941'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1-11-2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 45	Gas Mcf 0	Water Bbls. 2	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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JAN 22 2007

CONSERVATION DIVISION  
WICHITA, KS



TRICE



**TREATMENT REPORT**

Customer <i>McLay Petroleum</i>	Lease No.	Date <i>10-16-06</i>
Lease <i>Sturgerson</i>	Well # <i>A-1-20</i>	
Field Order # <i>15219</i>	Station <i>Pratt</i>	County <i>Edwards</i>
Type Job <i>Squeeze Perfs New Well</i>	Formation	State <i>Ks.</i>
		Legal Description <i>20-268-186</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
				<i>Cont. -</i>	<i>sls. Common</i>			5 Min. <b>KCC</b>
Depth	Depth	From	To	Pre Pad	<i>1.18 ft<sup>3</sup></i>	Max		10 Min. <b>JAN 19 2007</b>
Volume	Volume	From	To	Pad		Min		15 Min. <b>CONFIDENTIAL</b>
Max Press	Max Press	From	To	Frac		Avg		Annulus Pressure
Well Connection	Annulus Vol.	From	To			HHP Used		
Plug Depth	Packer Depth	From	To	Flush	<i>4 Bbl.</i>	Gas Volume		Total Load

Customer Representative <i>Calvin McKensons</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>309</i>	<i>457</i>
Driver Names <i>Drake</i>	<i>Anthony</i>	<i>McGraw</i>
	<i>Scott</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1230</i>					<i>On location - Safety Meeting</i>
<i>1413</i>					<i>Load Back Side</i>
<i>1423</i>	<i>500</i>		<i>31</i>		<i>Loaded</i>
<i>1428</i>		<i>500</i>		<i>2.0</i>	<i>Take Inj. Rate</i>
<i>1436</i>		<i>500</i>	<i>14</i>	<i>2.25</i>	<i>" " "</i>
<i>1439</i>		<i>500</i>		<i>3.0</i>	<i>Mix Cement</i>
<i>1449</i>		<del><i>500</i></del>	<i>20</i>		<i>Shut Down</i>
<i>1450</i>					<i>Clear Pump &amp; Lines</i>
<i>1451</i>		<i>1500</i>		<i>1.5</i>	<i>start disp.</i>
<i>1453</i>		<i>2100</i>	<i>2.5</i>	<i>.8</i>	<i>Displacing</i>
<i>1504</i>		<i>2500</i>	<i>4</i>		<i>Displacing - Shut Down</i>
<i>1506</i>	<i>1400</i>				<i>Pressure Up on Backside</i>
<i>1509</i>	<i>1750</i>				<i>Reverse Out</i>
<i>1513</i>	<i>1900</i>		<i>2.5</i>	<i>1.5</i>	<i>Pumping</i>
<i>1513</i>	<i>1900</i>		<i>3.75</i>	<i>1.5</i>	<i>Pumping</i>
<i>1529</i>			<i>40</i>		<i>Shut Down</i>
<i>1531</i>		<i>1000</i>			<i>Test Tubing - Holding</i>
<i>1543</i>		<i>350</i>		<i>1.5</i>	<i>Wash Thru Sq.</i>
<i>1616</i>			<i>35</i>		<i>Shut Down</i>
					<i>Job Complete (25sk in Perfs)</i>
					<i>Thanks, Bobby</i>

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WICHITA, KS



Natural Gas • Crude Oil  
Exploration & Production

RELEASE 1-19-2009

**McCOY PETROLEUM CORPORATION**

8080 E. Central, Suite 300  
Wichita, Kansas 67206

316-636-2737  
316-636-2741 (Fax)

January 19, 2007

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

**KCC**  
**JAN 19 2007**  
**CONFIDENTIAL**

RE: **Sturgeon A # 1-20**  
**Section 20-26S-18W**  
**Edwards County, Kansas**  
**API #: 15-047-21,526**

To Whom It May Concern:

Please hold any information on the ACO-1 form for the above referenced well in  
"Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,  
**McCOY PETROLEUM CORPORATION**

Meryl King  
Production Assistant

/mk  
enclosure

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