

KCC USE:

15-163-23252-0000

# HOOKS

FORM 17/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 9-27-94  
DISTRICT # 4  
SGA?  Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL  
Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 10 1994

Spot SW - NE - NW Sec 4 Twp 10 S, Rg 17 XX East

OPERATOR: License # 5252  
Name: R.P. Nixon Operations, Inc.  
Address: 207 West 12th Street  
City/State/Zip: Hays, KS 67601  
Contact Person: Dan Nixon  
Phone: 913-628-3834

4290 feet from South / North line of Section  
3630 feet from East / West line of Section  
IS SECTION XX REGULAR      IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5655  
Name: Shields Drlg.

County: Rooks  
Lease Name: Schrandt Well #: 5  
Field Name: Nettie

Well Drilled For: X Oil      Gas      O/WO      Seismic      Other  
Well Class: X Infield      Pool Ext.      Wildcat      Other  
Type Equipment: X Mud Rotary      Air Rotary      Cable

Is this a Prorated/Spaced Field?      yes XX no  
Target Formation(s): L/KC & Arbuckle  
Nearest lease or unit boundary: 990'  
Ground Surface Elevation: unknown feet MSL  
Water well within one-quarter mile:      yes XX no  
Public water supply well within one mile:      yes XX no  
Depth to bottom of fresh water: 40' 55'  
Depth to bottom of usable water: 650'  
Surface Pipe by Alternate:      1 XX 2  
Length of Surface Pipe Planned to be set: 200'  
Length of Conductor pipe required: none  
Projected Total Depth: 3510'  
Formation at Total Depth: Arbuckle Dolomite  
Water Source for Drilling Operations:      well      farm pond XX other

If O/WO: old well information as follows:  
Operator:       
Well Name:       
Comp. Date:      Old Total Depth     

DWR Permit #:       
Will Cores Be Taken?:      yes XX no  
If yes, proposed zone:     

Directional, Deviated or Horizontal wellbore?      yes XX no  
If yes, true vertical depth:       
Bottom Hole Location     

### AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

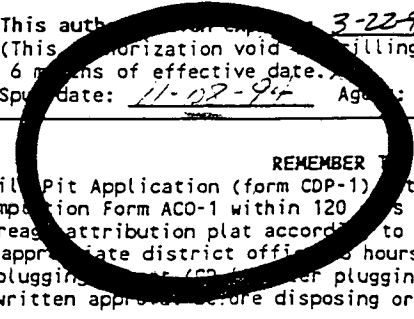
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 9/20/94 Signature of Operator or Agent: [Signature] Title: President

STATE RECEIVED  
CORPORATION COMMISSION  
SEP 27 1994

Spud 11-08-94  
Exp 3-8-94

FOR KCC USE:  
API # 15- 163-23252  
Conductor pipe       
Minimum surface pipe required 200' feet per Alt. X  
Approved by: CB 9-22-94  
This authorization is valid for 3-22-95  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: 11-08-94 Agent: E.A.A.

*Burton*  
*Berry w/*  
*Shields 2/*  
*Nov-8-94*  
**# 451**



- REMEMBER**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field prorations orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CDP-2) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

10 5520  
5 1/2" to 3 5/8"  
Bottom Stage Only  
125 sxs MSE Allred Co.  
15 sxs Rothle  
10 unusable  
Anhydrite 1356-93  
Basin Control 1200 at 1300  
Top Stage Later

10-17