

CARD MUST BE TYPED

State of Kansas NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 1- 12 85
month day year

API Number 15- 195-21,655-00-00

OPERATOR: License # 6040
Name Bankoff Oil Co
Address Box 700657
City/State/Zip Tulsa, OK 74170
Contact Person Frank S. Mize
Phone 316-262-2784

SW NE SE Sec 20 Twp 11 S, Rge 25
(location)
1650 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9087
Name R & C Drilling
City/State Hays, KS

Nearest lease or unit boundary line 990 feet.
County Trego
Lease Name Tidball Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Depth to Bottom of fresh water 50 mhc feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1100 1217 feet

Operator

Surface pipe by Alternate: 1 2 250 feet
Surface pipe to be set

Well Name

Comp Date Old Total Depth

Conductor pipe if any required feet

Projected Total Depth feet

Ground surface elevation NA feet MSL

Projected Formation at TD

This Authorization Expires 6-26-85

Expected Producing Formations

Approved By RCH/KCC 12-26-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12-21-85
Signature of Operator or Agent

Frank S. Mize
Title

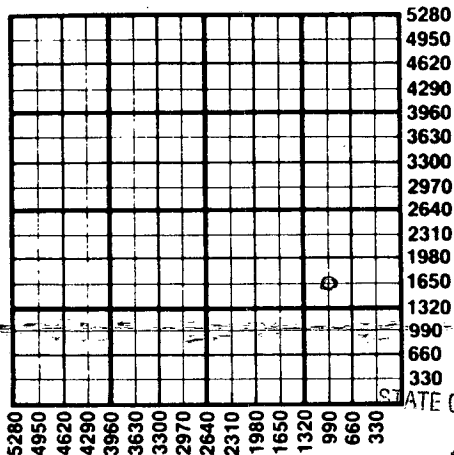
Exploration Mgr

MHC/NOHE 12/26/84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

12-26-1984
 DEC 26 1984

CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238