

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 12 month 28 day 87 year

API Number 15-195-21,957-00-00

DA

OPERATOR: License # 5248
Name Olympic Petroleum Company
Address 2121 S. Columbia
City/State/Zip Tulsa, OK 74114
Contact Person James Silver
Phone 918-747-8091

SE NE NW Sec. 25 Twp. 11 S, Rg. 25W
4290 Ft. from South Line of Section
2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302
Name Red Tiger Drilling Co.
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 990 feet
County Trego
Lease Name Dean Hobbs Well # 1

Well Drilled For: Well Class: Type Equipment:
[X] Oil ___ Storage ___ Infield [X] Mud Rotary
___ Gas ___ Inj ___ Pool Ext. ___ Air Rotary
___ OWWO ___ Expl ___ Wildcat ___ Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: ___yes [X]no
Municipal well within one mile: ___yes [X]no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 80
Depth to bottom of usable water 1200
Surface pipe by Alternate: 1 2 [X]
Surface pipe planned to be set 250
Conductor pipe required N/A
Projected Total Depth 4000 feet
Formation BKC

I certify that well will comply with K.S.A. 55-101, et seq., plus any additional plugging holes to KCC specifications.

Date 12-23-87 Signature of Operator or Agent

George A. Angle

BY RED TIGER DRILLING CO.

For KCC Use:

Conductor Pipe Required feet Minimum Surface Pipe Required 200 feet per Alt.
This Authorization Expires 6-23-88 Approved By RCH 12-23-87

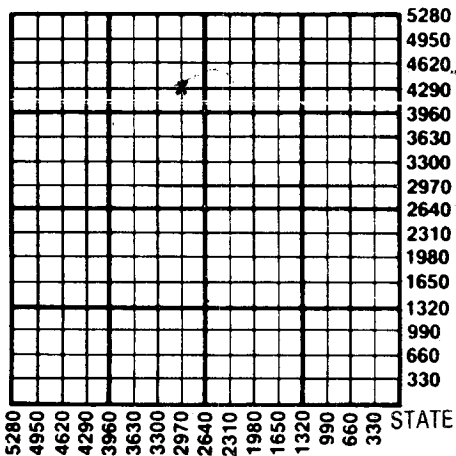
EFFECTIVE DATE: 12-28-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED

STATE CORPORATION COMMISSION

DEC 23 1987

12-23-1987

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238