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KCC aps 4-28-09.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED KANSAS CORPORATION COMMISSION September 1999 Form Must Be Typed

WELL COMPLETION FORM

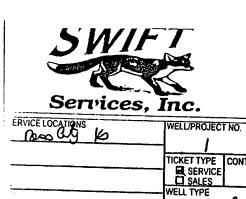
,	PTION OF WELL & LEASE JUN 06 2001
	15-051 -24991-00 DEMRIGINAL
Operator: License # 31521	API No. 15 - 051-24191-000
Name: KENMARK Corporation	County: Ellis
Address: P.O. Box 572	NW.SE_NW Sec. 32 Twp. 12 S. R. 19 East V West
City/State/Zip: Hays, KS 67601-0572	1650 feet from S / (1) (circle one) Line of Section
Purchaser: None	1650 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Kenneth A. Norton	Footages Calculated from Nearest Outside Section Corner:
Phone: (785_) 628-3422	(circle one) NE SE (NW) SW
Contractor: Name:	Lease Name: Amrein 'A' Well #: 1
License:	Field Name: Schoenthaler
Wellsite Geologist: Mark Kilian	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2142 Kelly Bushing: 2150
New WellRe-Entry Workover	Total Depth: 3920 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 211.39 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1500 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1500
Operator: KENMARK Corporation	feet depth to Surface w/ 140 sx cmt.
Well Name: Amrein 'A' #1	ALTIWHY 8-9-06
Original Comp. Date: 06/26/98 Original Total Depth: 3886	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
DeepeningRe-perfConv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
· · · · · · · · · · · · · · · · · · ·	Lease Name: License No.:
02/17/01 02/22/01 02/22/01 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3-110 and geologist well report shall be attached with this form. ALL CEMENTING and Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Hemeth A. Matr	KCC Office Use ONLY
Title: VICE- PRESIDENT KENMARK CORP Date: May 21, 2001	Letter of Confidentiality Attached
Subscribed and sworn to before me this 215+ day of \\ \text{May}	If Denied, Yes Date:
	Wireline Log Received
1 0 2001 .	↓ Ø Geologist Report Received
Notary Public: Amy Casper A AMY C	SPER UIC Distribution
Date Commission Expires: 11-1-3003 Notary Public ·	State of Kansas
My Appt. Exp. J	1-1-2005

STUD I MU

.

Operator Name: KEN				. Amrein 'A'		Well #: 1						
NSTRUCTIONS: She ested, time tool open emperature, fluid rec	and closed, flowing overy, and flow rates	East West Ind base of formations per I and shut-in pressures, was if gas to surface test, at I and geological well site re	whether shut-in long with final c	l all cores. Report pressure reached	static level, hydro	static pressur	es, bottom hole					
Orill Stem Tests Taken		☐ Yes ☐ No		Log Formati	ion (Top), Depth a	nd Datum	☐ Sample					
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	N	ame		Тор	Datum					
Cores Taken Electric Log Run (Submit Copy)	•	Yes No	Т.	D.		3920	-1770					
ist All E. Logs Run:												
Not Applicable												
	H-1	CASING Report all strings set-c	RECORD [New Used intermediate, produc	ction, etc.							
Purpose of String Size Hole Drilled		Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives					
Surface Pipe 12 1/4"		8 5/8"	20	211.39	60/40 Poz.	150	2%Gel&3%CC					
Production St.	7 7/8"	5 1/2"	14	3884	60/40 Poz.	180	2%Gel&10%Sa					
		ADDITIONAL	CEMENTING /	SQUEEZE RECOR	 D							
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Used	#Sacks Used Type and Percent Additives								
Protect Casing Plug Back TD Plug Off Zone	3840-3886	STD Cement	30	with 1% Ha	with 1% Halad							
181848V8		STD Cement	20									
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per		Acid, Fra	ord Depth							
	3895-3891	l kee wan										
	3864-3868) Ven often										
,												
TUBING RECORD Se	Size altite 2 3/8"	Set At 3840 3	Packer At	Liner Run	Yes No							
Date of First, Resumed		nhr. Producing Meth	nod	wing Pump	oing Gas Li	ft 💮 🗀 Ott	ner (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls. Gas		Nater I		Gas-Oil Ratio	Gravity None					
Disposition of Gas	METHOD OF (Production Inte		·····						
Vented Sold	Used on Lease	Open Hole	Perf. [Dually Comp.	Commingled	· · · · · · · · · · · · · · · · · · ·						

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EFERRAL LOCATION

DRESS Ken Mak C			TICKET
Y, STATE, ZIP CODE			
LEASE	COUNTY/PARISH	ISTATE ICITY	PAGE OF 1
Amen A	Elles RIG NAME/NO.	KS	2-19-01 same
WELL CATEGORY	JOB PURPOSE	SHIPPED DELIVERED TO VIA N Hays	ORDER NO.
Washing	1 6 D	WELL PERMIT NO.	WELL LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/	ACCOUNTING										
575	PART NUMBER	LOC	ACCT	DF	DESCRIPTION		QTY.	U/M	QTY.	TUM	UNIT PRICE	AMOUNT
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EGAL TERMS: Customer hereby acknowledges and agrees to			,	REMIT PAYMENT TO:	SUR	VEY	AGF	REE DECIDED	DIS-			

he terms and conditions on the reverse side hereof which include, out are not limited to, PAYMENT, RELEASE, INDEMNITY, and JIMITED WARRANTY provisions.

INVOICE INSTRUCTIONS

UST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO ART OF WORK OR DELIVERY OF GOODS

VIE SIGNED TIME SIGNED REMIN PAYMENT TO:

SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300

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SURVEY		AG	REE	UN- DECIDED	DIS- AGRE				_		+	
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BAM. D P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

VIFT OPERATOR

APPROVAL

OB LO			WELL NO.	/		SWIFT	tomeir	TICKET NO
CHART	TIME	RATE (BPM)	VOLUME	PU	MPS	PRESSUR	E (PSI)	ATTACHMENT OF COURT TON AND MATERIAL C
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Services, Inc.															112 7000			
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James Hatt					P.O. BOX 466 NESS CITY, KS 67560 WE OPERATED TAND PERFORME CALCULATIONS SATISFACTORILY TARE YOU SATISF			D JOB					TAX		44	13		
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2-11-0	<u> </u>	800		□ P.M.	703-790-2300						OT WIS	H TO R	ESPOND		TOTAL	949	į	
MIFT OPERATOR		CUSTON	ER ACC			TERIALS AND	SERVICES	The customer hereby ackr	E .					nis ticket				
4				I AP	PROVA	VL.											-10 0	

June 4, 2001

JUN 06 2001

Kansas Corporation Commission Conservation Division Attn: Sharon Ahtone 130 S. Market, Room #2078 Wichita. KS 67202-3802 CONSERVATION DIVISION WICHITA, KS

ORIGINAL

Sharon:

As per our Monday (June 4, 2001) telephone conversation, enclosed and attached please find the following items which directly relate to the ACO-1 Well Completion Form for the Amrein 'A'-#1 well, located in the NW/SE/NW of the Section 32-12S-19W (further described as being 1650' FNL and 1650' FWL), Ellis County, Kansas (API--#15-051-24,#91-0000). These supplemental materials, in addition to the original ACO-1 form, include:

- A) Two completed copies of the ACO-1 Form (2-2 sided pages).
- B) One copy of Squeeze Cementing Ticket (3 Pages), February 19, 2001, Swift Services, Inc., Ness City, KS.
- C) The original letter you sent to me requesting this information.

I believe we determined this was all the information you needed for enclosure at this time, but if there is anything else that should be sent please feel free to notify me at your earliest convenience. Thank you.

Sincerely.

Kenneth A. Norton

KENMARK Corporation

Kenneth A. Nota

P.O. Box 572

Hays, KS 67601-0572

(785)-628-3422