

Operator Name: KENMARK Corporation Lease Name: Amrein 'A' Well #: 1
 Sec. 32 Twp. 12 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Not Applicable	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>T.D.</td> <td>3920</td> <td>-1770</td> </tr> </table>	Name	Top	Datum	T.D.	3920	-1770
Name	Top	Datum					
T.D.	3920	-1770					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	20	211.39	60/40 Poz.	150	2%Gel&3%CC
Production St.	7 7/8"	5 1/2"	14	3884	60/40 Poz.	180	2%Gel&10%Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	3840-3886	STD Cement	30	with 1% Halad
<input type="checkbox"/> Protect Casing		STD Cement	20	
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	3885-3891 KCC with		
	3864-3868 Vent open		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		Sealtite 2 3/8"	3840	3840		
Date of First, Resumed Production, SWD or Enhr. Pending--KCC Approval			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	None	None	None	None	None	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-1B.)



CHARGE TO: KenMark Oil
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

PAGE 1 OF 1

SERVICE LOCATIONS: Big K
 WELL/PROJECT NO.: 1 LEASE: Ames A COUNTY/PARISH: Ellis STATE: KS CITY:
 TICKET TYPE: SERVICE SALES CONTRACTOR:
 RIG NAME/NO.: Big Creek SHIPPED VIA: 105 DELIVERED TO: N Hays DATE: 2-19-01 OWNER: Same
 WELL TYPE: Oil WELL CATEGORY: Workover JOB PURPOSE: Sp Pupe WELL PERMIT NO.:
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	25		mi		2.50	62.5
578					Pump change	1		EA			1200.0
325					STO Current	50		SK		6.75	337.5
286					Halad - 1	24		lbs		5.25	126.0
RECEIVED KANSAS CORPORATION COMMISSION JUN 06 2001 CONSERVATION DIVISION MICHITA, KS											

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO PART OF WORK OR DELIVERY OF GOODS

SIGNED: James Hutt TIME SIGNED: 9:00 A.M. P.M.

DATE SIGNED: 2-19-01

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1726.0
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 84.5
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 1810.5
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Danny APPROVAL:

Thank You

JOB LOG

SWIFT SERVICES, INC.

DATE 2-19-01 PAGE NO

CUSTOMER **Ken Mark** WELL NO. **1** LEASE **Ammer A** JOB TYPE **Tool + SQ** TICKET NO. **2999-3000**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	0730							on Loc Arb Pups 3864-68 T.D. 3886 Tag TD P.U. 2' + set PKR at 3884 Test PKR + Tag Pump into Puff. Pull PKR to 3803. Pump in
		3/4				1000		Take Rate Down Tbg in Arb Pups ST mixing 30SKS STD CMT w/ 1% Haled Followed by 20SKS STD
		2				0		finish mixing Cement wash out Pump & Lin at Disp
		2				0		CMT w/ Haled to Pups
		1 3/4				600		CMT w/o Haled to Pups Pressure increase to 2500 PSI w/ 14 1/2 BBL Displaced
		.5	14 1/2			2500		1 BBL below PKR shut in Tbg + wash up Truck
						2500		Repressure SQ to 2500 holding Release Dry Pull PKR out of Hole
	1300							Job Complete

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 06 2001

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

June 4, 2001

JUN 06 2001

Kansas Corporation Commission
Conservation Division
Attn: Sharon Ahtone
130 S. Market, Room #2078
Wichita, KS 67202-3802

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

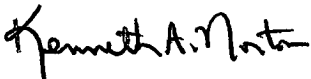
Sharon:

As per our Monday (June 4, 2001) telephone conversation, enclosed and attached please find the following items which directly relate to the ACO-1 Well Completion Form for the Amrein 'A' #1 well, located in the NW/SE/NW of the Section 32-12S-19W (further described as being 1650' FNL and 1650' FWL), Ellis County, Kansas (API-#15-051-24, #91-0000). These supplemental materials, in addition to the original ACO-1 form, include:

- A) Two completed copies of the ACO-1 Form (2-2 sided pages).
- B) One copy of Squeeze Cementing Ticket (3 Pages), February 19, 2001, Swift Services, Inc., Ness City, KS.
- C) The original letter you sent to me requesting this information.

I believe we determined this was all the information you needed for enclosure at this time, but if there is anything else that should be sent please feel free to notify me at your earliest convenience. Thank you.

Sincerely,



Kenneth A. Norton
KENMARK Corporation
P.O. Box 572
Hays, KS 67601-0572
(785)-628-3422